

No disk spud
date

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 30282
Name: LOBO PRODUCTION, INC.
Address: 6715 ROAD 22
City/State/Zip: GOODLAND, KS 67735
Purchaser: PRG, L.C.
Operator Contact Person: JOHN SANDERS
Phone: (785) 899-5684
Contractor: Name: SCHAAL DRILLING # 33229
License: POE SERVICING, INC. #3152
Wellsite Geologist: _____

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09-04-2003
SEP 09 2003

KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
4-30-03 7-29-03 8/19/03
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 181-20322-0000
County: SHERMAN
_____ SE NE Sec. 3 Twp. 8 S. R. 40 East West
2000' feet from S (N) (circle one) Line of Section
650' feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: CURRY Well #: 1-3
Field Name: GOODLAND GAS FIELD
Producing Formation: NIOBRARA
Elevation: Ground: 3609' Kelly Bushing: _____
Total Depth: 1284' Plug Back Total Depth: 1213'
Amount of Surface Pipe Set and Cemented at 243' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan See UR 9-25-03
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John P. Sanders
Title: President Date: 9/8/03
Subscribed and sworn to before me this 8th day of Sept
20 03
Notary Public: Ann Weber
Date Commission Expires: 12-9-06

KCC Office Use ONLY
N Letter of Confidentiality Attached
If Denied, Yes Date: _____
N Wireline Log Received
N Geologist Report Received
____ UIC Distribution



X

Operator Name: LOBO PRODUCTION, INC. Lease Name: CURRY Well #: 1-3
 Sec. 3 Twp. 8 S. R. 40 East West County: SHERMAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>NIORBARA</td> <td>1096</td> <td>G.L.</td> </tr> </table>	Name	Top	Datum	NIORBARA	1096	G.L.
Name	Top	Datum					
NIORBARA	1096	G.L.					

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
SURFACE	10"	7"	23#	243'	COMMON	53	4% GEL
PRODUCTION	6 1/4"	4 1/2"	13.50#	1284'	COMMON	67	NONE

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1096-1106	24,740 LBS 20/40 SAND	1096-1134
2	1113-1123	74,620 LBS 12/20 SAND	
2	1124-1134	175,000 SCF N2 NITROGEN	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 8-20-03	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf 110 MCFD	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

DELIVERY TICKET

DELIVERY TICKET

ST. FRANCIS SAND

No. 010307

ST. FRANCIS SAND

No. 010306

AND
Redi-Mix

AND
Redi-Mix

P. O. Box 281 ST. FRANCIS, KS. 67756

P. O. Box 281 ST. FRANCIS, KS. 67756

REDI-MIX CONCRETE
EXCAVATING

REDI-MIX CONCRETE
EXCAVATING

Phone
332-3123

Phone
332-3123

ORIGINAL

Date 7-30-03

Date 7-28-03

RECEIVED

SEP 09 2003

KCC WICHITA

PROJECT: _____

PROJECT: _____

SOLD TO: Lolo Productions

SOLD TO: Lolo Productions

ADDRESS: _____

ADDRESS: _____

Time Loaded	It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made. Delivery inside curb line made only at risk of purchaser. No damage claims considered without proof of driver negligence. Rec'd by <u>[Signature]</u>
Time Delivered	
Time Released	
Time Returned	

Time Loaded	It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made. Delivery inside curb line made only at risk of purchaser. No damage claims considered without proof of driver negligence. Rec'd by <u>[Signature]</u>
Time Delivered	
Time Released	
Time Returned	

Truck No.	Driver	Quantity	Price	Amount
		<u>350</u>	<u>7.75</u>	<u>271.25</u>
Mix	Slump	Total Miles	Mileage	
	S - M - D	<u>39</u>	<u>2.10</u>	<u>79.80</u>
Added Water Reduces Strength & durability <u>[Signature]</u>				
Gals Added	Authorized By	<u>20.10</u>		

Truck No.	Driver	Quantity	Price	Amount
		<u>325</u>	<u>7.25</u>	<u>235.75</u>
Mix	Slump	Total Miles	Mileage	
	S - M - D	<u>38</u>	<u>4.60</u>	<u>174.80</u>
Added Water Reduces Strength & durability <u>[Signature]</u>				
Gals Added	Authorized By	<u>40.20</u>		

Cash	Charge	Sales Tax	<u>27.82</u>
		Total	<u>410.87</u>

Cash	Charge	Sales Tax	<u>29.14</u>
		Total	<u>426.91</u>

15-181-20322-00-00

Redi-Mix
P. O. Box 281 ST. FRANCIS, KS. 67756
REDI-MIX CONCRETE
EXCAVATING

Phone
332-3123

ORIGINAL

Date 4-30-03

Curry

PROJECT: John Sanders

SOLD TO: Lubo Production

ADDRESS: Goodland -

RECEIVED
SEP 09 2003
KCC WICHITA

Time Loaded
Time Delivered
Time Released
Time Returned

It is agreed that free unloading time shall be 15 minutes for each first cubic yard and 10 minutes for each yard thereafter. A charge of \$1.00 for each 10 minutes excess time will be made.

Delivery inside curb line made only at risk of purchaser.

No damage claims considered without proof of driver negligence.

Rec'd by

Truck No.	Driver	Quantity	Price	Amount
		53 sk	7.75 / SK	410.75
Mix	Slump	Total Miles	Mileage	
	S - M - D	38	\$ 2.10	79.80
Added Water Reduces Strength & durability				
Gals Added	Authorized By	Loading fee		30.00
Cash	Charge	Sales Tax	38.00	
		Total	558.55	