STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Building Wichita, Kansas 67202

WELL PLUGGING RECORD K.A.R.-82-3-117

API NUMBER 15-193-20,420-00-00

SPOT LOCATION C SE/4 NE/4

LEASE	NAME	Kindig
	-	

WELL	NUMBER	2	

NOTICE: Fill out completely and return to Cons. Div.

TYPE OR PRINT

LEASE OPERATOR WE		inc.	30 days.		.8S RGE .32W (/E/) or (W)
ADDRESS RR 1, Box	77, Selden, Kansa	as 67757		COUNTY Th	Completed 11/9/86
PHONE # (913) 475-2	2766 OPERAT	ORS LICENSE N	7831	Plugging C	ommenced 11/9/86
Character of Well (Oil, Gas, D&A, SV	D & A ND, Input, Water S	upply Well)		Plugging C	ompleted 11/9/86
Did you notify the	KCC/KDHE Joint D	istrict Offic	e prior to	plugging this we	11? Yes
Which KCC/KDHE Jol	Int Office did you	notify? <u>Ha</u>	ys, Kansas	67601 - Gilbert	Leiker
Is ACO-1 filed?	VEGIf not,	is well log	attached?_		
Producing formation	on <u>Nove</u>	Depth to	top	bottom	T.D. 4,730'
Show depth and thi					
OIL, GAS OR WATER	RECORDS			CASING RECORD	
Formation	Content	From To	8 5/8"	Put in Pull 294' -0	ed out
70 sx @ 34	placed and the me nt or other plugs	thod or method were used stated as the set. o'; 110 sx w/ , I sx hulls	ods used in the character of the charact	a introducing it in a case of same a cal d 1,950;	nto
(If add Name of Plugging (Address 1720	Contractor Red :	Tiger Drillin	g Company	ACK of this form.)	
STATE OF Kansa	Crude. Inc	OUNTY OF	Sheridan (emplo	,ss.	or
(operator) of about have knowledge of the log of the about correct, so help in	of the facts, stat ove-described well	ements, and r	natters her	n on oath, says: T rein contained and e are true and	hat by Charle

11-19-80

19 100)

My Commission expires 2-28-87

(Address) RRI Boy 78 Selden

and sworn to before me this 14 day of November 19 86

r Schlenkotor Public

(Signature) West of Crude In

Starting Date 30. Oct. 30. 1986. API Number 15— 93 - 20 42 0 - 00 Oct. 31 1986. API Number 15— 93 - 20 42 0 - 00 Oct. 31 1986. API Number 15— 93 - 20 42 0 - 00 Oct. 31 1986. API Number 15— 93 - 20 42 0 - 00 Oct. 31 1986. API Number 15— 93 - 20 42 0 - 00 Oct. 31 1986. API Number 15— 93 - 20 42 0 - 00 Oct. 31 1986. API Number 15— 93 - 20 42 0 - 00 Oct. 31 1986. API Number 15— 93 - 20 42 0 - 00 Oct. 31 1986. API Number 15— 93 - 20 42 0 - 00 Oct. 31 1986. API Number 15— 93 - 20 42 0 - 00 Oct. 31 1986. API Number 15— 94 - 00 Oct. 31 1986. API Number 15— 94 - 00 Oct. 31 1986. API Number 15— 94 - 00 Oct. 31 1986. API Number 15— 94 - 00 Oct. 31 1986. API Number 15— 95 - 00 Oct	CARD WOST BI	LITPED	N		NTION TO DRILL	CARD MUST BE SIGNED
API Number 15- 173-20 420 - OOO	*** · · ·			(see rules on	reverse side)	(2)
OPERATOR: License #	Starting Date 30			.1986	API Number 15—	93-20,420-00-00
Address J.H. J. HOX. A. A. SECTION CONSTRUCTION AND ACTIONS AND AC	OPED ATOR. **	72	•	•	C SE NE	30 m 8 = 32 East
Address J.H. J. HOX. A. A. SECTION CONSTRUCTION AND ACTIONS AND AC					Sec	22∩∩ Twp? S, Rg. 25
Consect Person, ASILOSAS, SCI.C7. (Consect Person, DUICK, YOUNG. Nearest lease or unit boundary line. 600. Floor. 9.1.3-x.75-x.2766. County, 7.30-208.8. Name., B.Rd. Tagor, Drilling. 60. County, 7.30-208.8. Name., B.Rd. Tagor, Drilling. 60. County and selective to the selection of the s		•			***************************************	Ft. from South Line of Section
Consider Person. CRUCK. YOUNG. Nearest lease or unit boundary line 660					••••••	OOU Ft. from East Line of Section
Phone 9.13-475-2766 COUNTY TAPORS 1. SOUTHACTOR License # . 5302. Name BRA. TARGET. DE'LLLLING. SO. CHYSTARE MICHAEL C. STORES Name BRA. TARGET. DE'LLLING. SO. CHYSTARE MICHAEL C. STORES DOMESTIC Well Will with 330 feet:yes						
Control License #						
Name						
CityState Wil Child For: Well Drilled For: Well Class: Type Equipment: Mod Rotary Gas 19						
CityState Michilia, Karjasa 8. Domestic well within 330 feet: yes	Name Red.	TigerDr	illing.Ço		Ground surface elevation	onN.A feet MSL
Well Class: Type Equipment: Municipal well within one mile: Yes ******** ***************************	City/State Wich	ita, Kan	sas		Domestic well within 33	30 feet:ves ***no
### Oil SWD Infeled ## Mud Rotary Depth to bottom of fresh water. 180 Depth to bottom of usable water. 250 Depth to bottom to be used in necessary prior to plugging. 250 Depth to bottom of usable water. 250 Depth to bottom to bottom to be used in necessary prior to plugging. 250 Depth to bottom to be used in necessary prior to plugging. 250 Depth to bottom to bottom to be used in necessary prior to plugging. 250 Depth to bottom to be used in necessary prior to plugging. 250 Depth to bottom to be used in necessary prior to plugging. 250 Depth to bottom to bottom to be used in necessary prior to plugging. 250 Depth to bottom to be used in necessary prior to plugging. 250 Depth to bottom to be used in necessary prior to plugging. 250 Depth to bottom to be used in necessary prior to plugging. 250 Depth to bottom to be used in necessary prior to plugging. 250 Depth to bottom to be used in necessary prior to plugging. 250 Depth to bottom to be used in necessary prior to plugging. 250 Depth with 100 Depth to bottom to be used in necessary prior to plugging. 250 Depth with 100 Depth to bottom to be used in necessary prior to plugging. 250 Depth with 100 Depth with 100 Depth with 100 Depth to bottom to be used in necessary prior to plugging. 250 Depth with 100 Depth with	Well Drilled For	:	Well Class:	Type Equipment:	Municipal well within o	
Gas Inj #8 Pool Est Air Roary Depth to bottom of usable water 250 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	* * * * Oil	SWD	Infield		-	, n.n
Own Expl Wildcat Cable Surface pipe by Alternate: 1 2 2 1 1 OWNO: old well info as follows: Surface pipe planned to be set: 300	Gas	Ini			Depth to bottom of usah	Ne water
FOWWO: old well info as follows: Operator Operator Conductor pipe required Projected Total Depth. 4750. feet Comp Date. Old Teal Depth. Progration Old Teal Depth. Progration Date 28. Oct. 86. Signature of Operator or Agent Or KCC Use: Orductor pipe Required Feet; Minimum Surface Pipe Required Fish Authorization Expires Approved By PLUGGING PROPOSAL IF ABOVE IS D & A This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to i p.m. workdays). St plug 9. 27.30. feet depth with 100. sxs of .9 Length, and .1.9K. flowseal to plug 9. 1873. feet depth with 100. sxs of .9 CORDOL. This plug 9. 3733.40. feet depth with 100. sxs of .9 CORDOL. This plug 9. 40! ta All test depth with 100. sxs of .9 CORDOL. This plug 9		•		•	Surface nine by Alterna	to: 1 * 9
Operator Well Name Projected Total Depth		•		Cable		
well Name Projected Total Depth 4750 feet Comp Dute Old Total Depth Formation 1889 Mississippian feet Comp Dute Old Total Depth Formation 1889 Mississippian feet Seq. plus eventually plugging bole to KCC specifications. Jate 28. 0ct . 86 Signature of Operator or Agent Minimum Surface Pipe Required Title. Vica 1889 Mississippian feet Minimum Surface Pipe Required Machine Title. Vica 1889 Mississippian feet Minimum Surface Pipe Required Machine Title. Vica 1889 Mississippian feet Minimum Surface Pipe Required Machine Title. Vica 1889 Mississippian feet Minimum Surface Pipe Required Machine Title. Vica 1889 Mississippian feet Minimum Surface Pipe Required Machine Title. Vica 1889 Mississippian feet Minimum Surface Pipe Required Machine Title. Vica 1889 Mississippian feet Minimum Surface Pipe Required Machine Title. Vica 1889 Mississippian feet Minimum Surface Pipe Required Minimum Surface Pipe Required Minimum Surface Pipe Required Minimum Surface Minimum Surface Pipe Required Minimum						
Comp Date. Old Total Depth. Formation R8.86, M18.81.831.pp1.80. certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Jate 28, Oct., 86. Signature of Operator or Agent Land Land Land Land Land Land Land Land	•				Conductor pipe require	α
certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Date 28. Oct., 86. Signature of Operator or Agent And Title. Vica. Prasidant. Our KCC Use: Lonductor Pipe Required. Seq. Minimum Surface Pipe Required. Approved By Lett full Lett						
Title. Vice. President. For KCC Use: For K	•		-			
For KCC Use: Conductor Pipe Required Chis Authorization Expires Approved By Appro	certify that wel	will comply	with K.S.A. 55-10	1, et seq., plus eventu	ally plugging hole to KCC:	specifications.
Conductor Pipe Required feet; Minimum Surface Pipe Required Approved By Approv	Jate . 144 44. 44	Sigi	nature of Operator	r or Agent Linner		11ffe. 1 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
PLUGGING PROPOSAL IF ABOVE IS D & A This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to i.p.m. workdays). st plug @ .2730	The state of the s					TwpS, Rg West
st plug @ 2730			PLUG	و معکر ا		
nd plug @ 1870			reviewed and appr	oved or revised at the t	ime the district office is calle	ed prior to setting surface casing (call 7 a.m. to
th plug @ .49! to .9! feet depth with necessary sxs of cement sxs of cement sxs of	nd plug @ 1.87	'.Q	fe	et depth with100	sxs c	frement and 1 sk flowseal
2) Rathole with	∃th plug @ .4Ω!	ta.Q!	fe	et depth with . ne.ce	ssary sxs o	ofcement
n Addition: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays) District office use only: PI #15— UP3 - 20 4 20 urface casing of feet set with sxs at hours CEIVED9 ulternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs on Hays, KS, 19 Tole plugged, 19	2) Rathole with	1.5	sxs	et depth with		· ·
apri #15—				er plugged or produc	tion casing is cemented in.	nt to be used is necessary prior to plugging.
apri #15—	District office us	e only:				•
Alternate 2 cementing was completed @		•	10	1 4 -	•	
Alternate 2 cementing was completed @	ΔPI #15—		193-20,4	20		
Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @	urface casing of		feet se	et with	sxs at	http://pi
Alternate 2 cementing was completed @	Alternate 1	_or 2 s	surface pipe was u	ısed.		KCC DIST #6
Form C-1 12/85					depth with	sxs on Hays, KS 19
Form C-1 12/85						
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