

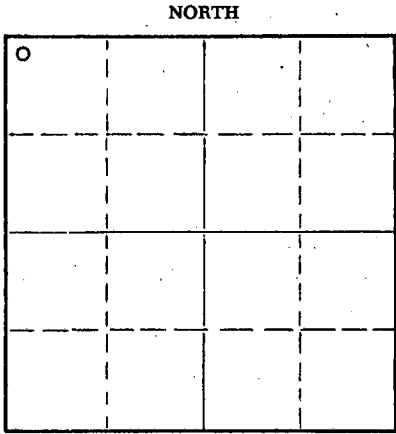
15-193-00028-00-00

STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Biting Building  
Wichita, Kansas

Thomas County. Sec. 17 Twp. 8 Rge. (E) 34 (W)  
Location as "NE/CNW/SE/SW" or footage from lines NW NW NW  
Lease Owner The Derby Oil Company  
Lease Name Schielke Well No. 1  
Office Address Box 1030, Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed October 6, 1954  
Application for plugging filed October 6, 1954  
Application for plugging approved October 6, 1954  
Plugging commenced October 6, 1954  
Plugging completed October 6, 1954  
Reason for abandonment of well or producing formation Dry



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Eldon Petty  
Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4931 Feet  
Show depth and thickness of all water, oil and gas formations. 4931 P.S.S. 11-2-54

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	292	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

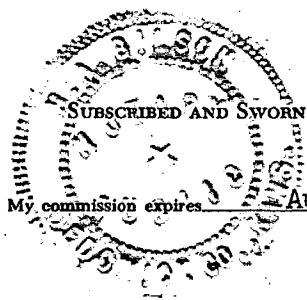
From 4931' to 280' - mud  
Plug @ 280' w/15 sacks cement and 1/2 sack hulls.  
Mud to 40'  
Plug @ 40' with 10 sacks cement and 1/2 sack hulls

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Nye and Snell  
Address Box 30, Hays, Kansas

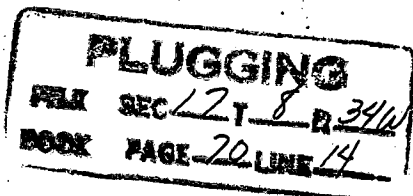
STATE OF KANSAS, COUNTY OF SEDGWICK, ss.  
Bill K. Henrichs (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Bill K. Henrichs  
Box 1030, Wichita, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 1st day of November, 1954  
My commission expires August 24, 1954



Notary Public.



THE DERBY OIL COMPANY

WELL RECORD

PRODUCTION DEPARTMENT

15-193-00028-00-00

640 Acres

N

0					
160					160
160					160

LEASE: Schielke WELL NO. 1

RECORD COMPILED November 1, 19 54 BY Bill K. Henrichs

LOCATION: NW NW NW ACRES: 320

330 FT. FROM North LINE 330 FT. FROM West LINE OF

SEC. 17 TWP. 8 RGE. 34W COUNTY Thomas STATE KS.

STAKED BY Glenn W. Sloan (Co. Engr.) DATE August 25, 19 54

ELEVATION: GND. 3232 D.F. 3240(est) K.B. 3242

ALL MEASUREMENTS ARE FROM Kelly Bushing WHICH IS

FT. ABOVE BRADEN HEAD.

POOL:

TOOLS	STARTED	COMPLETED	FROM	TO	CONTRACTOR
ROTARY	9/19/54	10/6/54	0	4931	Nye & Snell
CABLE					

PRODUCTION DATA

DATE	OIL	WATER	TYPE OF TEST	REMARKS
				Dry & Abandoned

CASING AND TUBING RECORD

SIZE HOLE DRILLED	DEPTH	CASING SIZE	WT.	THDS.	MAKE, TYPE, GRADE, NEW, USED	CASING POINT	CEMENT			REMARKS
							SACKS	TYPE	ESTIMATED TOP	
12 1/4 IN.	295	8 5/8	24#	8 rd	New, J-55, ss	292	200	Portland	Surface	200# C.C.

SCRATCHERS

CENTRALIZERS

FLOAT EQUIPMENT

FROM	TO	NO.	DEPTH	NO.

**PLUGGING**  
 FILE SEC 17 R 34W  
 BOOK PAGE 20 LINE 14

**RECEIVED**  
 STAT CORPORATION COMMISSIONER  
 NOV 4 1954  
 CONSERVATION DIVISION  
 WICHITA, KANSAS  
 11-4-54

# WELL LOG - (CONTINUED)

FORMATION	FROM	TO	NO. OF FEET	FORMATION	FROM	TO	NO. OF FEET
Sand & Blue Shale	0	280	280	Cherty Lime & Shale	4750	4776	26
Blue Shale	280	815	535	Lime Strks & Shale	4776	4816	40
Shale & Shells	815	1775	960	Shale, Lime & Chert	4816	4857	41
Shale & Sand	1775	2090	315	Cherty Lime	4857	4880	23
Bentonite, Pyrite, Shale, Sand & Lime	2090	2215	125	Lime & Chert	4880	4931	51
Pyrite, Shale & Lime	2215	2390	175	Rotary Total Depth	4931		
Shale & Shells	2390	2440	50				
Redbed & Shale	2440	2545	105				
Anhydrite	2545	2575	30				
Redbed & Shale	2575	2770	195				
Anh, Redbed, Shale & Pyrite	2770	2810	40				
Redbed, Shale & Anhy stks	2810	2895	85				
Anhydrite & Pyrite Stks	2895	2945	50				
Pyrite, Anhy. & Shale	2945	2970	25				
Shale & Lime	2970	3270	300				
Lime & Shale	3270	3515	245				
Shale & Lime (Chert stks)	3515	3565	50				
Lime & Shale	3565	3696	131				
Hard Lime	3696	3745	49				
Lime	3745	3924	179				
Lime & Shale	3924	4000	76				
Lime, Shale & Pyrite, stks	4000	3080	80				
Lime	4080	4140	60				
Lime & Shale	4140	4175	35				
Lime, Shale & Chert	4175	4184	9				
Lime	4184	4230	46				
Lime & Chert Stks.	4230	4305	75				
Lime	4305	4360	55				
Lime & Shale	4360	4545	185				
Cherty Lime & Shale	4545	4585	40				
Lime & Chert	4585	4614	29				
Lime, Chert & Shale	4614	4640	26				
Lime & Shale	4640	4684	44				
Lime, Shale & Sand	4684	4726	42				
Lime & Chert	4726	4750	24				

## GEOLOGICAL DATA

FORMATION	TOP	SUB-SEA DATUM	REMARKS (OIL OR GAS SHOWS)	FROM	TO
Ft. Hays Lime	1270	1972	Council Grove Group	3280	- 38
Base Ft. Hays	1334	1908	Cottonwood	3400	- 158
Fairport	1445	1797	Neva	3450	- 208
Greenhorn	1550	1692	Penn. System	3675	- 433
Graneros	1654	1588	Tarkio	3780	- 538
Dakota Group	1692	1550	Topeka	3946	- 704
Morrison	2208	1034	Heebner	4076	- 834
Permian	2322	920	Toronto	4106	- 864
Blaine Anhy.	2408	834	Lansing	4121	- 879
Base Blaine	2584	658	Marmaton	4404	- 1162
Anhydrite	2787	455	Mississippi	4720	- 1478
Winfield	3057	185	Rotary Total Depth	4931	- 1689
Ft. Riley	3188	104			
Wreford	3224	18			

WELL RECORD - (CONTINUED)

15-193-00028-00-00

WELL NO. 1

LEASE Schielke

DRILL STEM TESTS

FORMATION TESTED	FROM	TO	TIME OPEN	RESULTS (BLOW, RECOVERY, BHP, FP)
Neva & Penn. System	3673	3696	30"	Weak blow 7", rec. 8' mud, BHP 590#
Lansing	4140	4184	60"	Strong blow 60", rec. 900' SW, BHP 1120#
Lansing	4200	4224	30"	Weak blow 3", rec. 6' rotary mud, BHP 1190#
Marmaton	4481	4520	45"	Weak blow 6", rec. 15' mud, BHP 350#
Mississippi	4917	4931	60"	Rec. 510' SW, BHP 1080#

SURVEYS (LOGS)

TYPE	COMPANY	DATE
Laterolog Survey	Schlumberger	10-4-54

COMPLETION RECORD

Dry & Abandoned

RECEIVED  
STATE CORPORATION COMMISSION

NOV - 4 1954

CONSERVATION DIVISION  
Wichita, Kansas

11-4-54

# WELL RECORD - (CONTINUED)

ACIDIZING RECORD						
DATE						
QUANTITY (GALS.)						
MAX. TUB. PR.						
MAX. CAS'G PR.						
BLANKET						
HOURS						
METHOD						
OIL BEFORE						
OIL AFTER						
WATER BEFORE						
WATER AFTER						
DONE BY						

DEFLECTION			PLUGGING RECORD	
DEPTH	ANGLE	V. CORR.	START	FINISH
500'	3/4°		October 6, 19 54	October 6, 19 54
1000'	3/4°		GIVE RECORD OF PLUGS DRIVEN, CEMENT, ROCK, ETC., MUD AND HOW PLACED, AND ALL PIPE LEFT IN HOLE.	
1500'	1/2°		Mud to 280'	
2000'	1°		Plug @ 280' w/15 sacks cement & 1/2 sack hulls	
2500'	1 1/2°		Mud to 40'	
3000' n	3/4°		Plug @ 40' with 10 sacks cement & 1/2 sacks hulls	
4000'	1/4°			

## ADDITIONAL INFORMATION & RECOMMENDATIONS