

ORIGINAL

Form ACO-1
September 1999

Oil & Gas Conservation Division
WELL COMPLETION FORM

Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License 32406
Name: Phoenix Kansas Energy, LLC.
Address: 536 North Highland
City/State/Zip: Chanute, Kansas 66720
Purchaser: Plains Marketing
Operator Contact Person: Bob Barnett
Phone: (316) 431 - 2650
Contractor: Name: Kelly Down Drilling
License: 5661
Wellsite Geologist: _____
Designate Type of Completion:

New Well Re-Entry Workover Temp. Abd.
 Oil SWD SLOW
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original TD: _____
 Deepening
 Plug Back Plug Back-Total-Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8/8/00 8/9/00 8/9/00
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207 - 26669-0000
County Woodson
- NW - SW Sec. 35 Twp. 23 s R. 16 East
1980 feet from S N (circle one) Line of Section
4620 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Alexander B/A Well # PW-39
Field Name: Vernon
Producing Formation Squirrel
Elevation: Ground 1026' Kelly Bushing: _____
Total Depth: 1070' Plug Back TD: 1021.2

Amount of Surface Pipe Set and Cemented: 42.40'
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____
If Alternate II completion, cement circulated from 1060'
feet depth to Surface w/ 116 sx. cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid Volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ s R. _____ East _____ West
County: _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bob Barnett
Title: Operations Manager Date: 9/12/00

Suscribed and sworn to before me this 12th day of Sept, 2000

Notary Public: Karen M. Willey

Date Commission Expires: _____


KCC Office Use Only
 Letter of Confidentiality Attached
 If denied, Yes Date _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Phoenix Kansas Energy, LLC. Lease Name: Alexander 'B' A Well #: PW-39

Sec. 35 Twp. 23 S R 16 East West

Instructions: Show important tops and base formations penetrated. Detail all cores. Report all final copies of drill stems, test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with the chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wiring Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attached Logs

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement Used	# Sacks Used	Types and Percent Additives
Surface	10 5/8"	7"		42.40'	Portland	10	
Production	8 5/8"	2 7/8"		1060'	Portland	116	

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1005'-1015'	100 gals. 15% HCl	
		200 lbs. 20/40 mesh sand	
		1300 lbs. 12/20 mesh sand	
		100 lbs. salt	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

Method of Completion Other (Specify)

Production Interval

Kelly Down Drilling Co., Inc.

K. W. Laymon

Drilling Contractor

ORIGINAL Oil Producer

Route 1

Neosho Falls, Kansas 66758

Phone: (316) 963-2495

August 09, 2000

TOCO, LLC
PO Box 425
Chanute, KS. 66720

Alexander ^A PW-39
API # 15-207-26669
Spudding Date: 08/08/00
Completion Date: 08/09/00
Wo Co, KS Elev.
Sec. 35 Twp. 23S, Rng. 16E

Soil & Clay	0 - 12
Shale	12 - 164
Lime	164 - 174
Shale	174 - 195
Lime & Shale	195 - 550
Lime	550 - 606
Big Shale	606 - 771
Lime & Shale	771 - 945
Shale	945 - 997
1st Cap Rock	997 - 998
Shale	998 - 1000
2nd Cap Rock	1000 - 1001
Sand	1001 - 1008
Shale	1008 - 1070
Total Depth	1070

RECEIVED
STATE CORPORATION COMMISSION

SEP 15 2000

CONSERVATION DIVISION
Wichita, Kansas

Set 42' 40' of 7" surface pipe.
Cemented w/10 sks cement.
Core I 1000' - 1014', recovered 10'.
Ran 1060' of 2 7/8" 10 rd pipe.

ORIGINAL

CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

TICKET NUMBER 15672
LOCATION Vernon

TREATMENT REPORT

FOREMAN

Alexander B "A"

Form with fields: DATE (8-1-00), CUSTOMER ACCT# (6920), WELL NAME (PW #39), QTR/QTR, SECTION, TWP, RGE, COUNTY (Wo), FORMATION, CHARGE TO (Teco), MAILING ADDRESS (536 W. Highland P.O. Box 425), CITY (Chanute), STATE (KS), ZIP CODE (66720), TIME ARRIVED ON LOCATION, TIME LEFT LOCATION.

WELL DATA

Form with fields: HOLE SIZE (5 7/8"), TOTAL DEPTH (1070'), CASING SIZE (2 7/8"), CASING DEPTH (1050'), CASING WEIGHT, CASING CONDITION, TUBING SIZE, TUBING DEPTH, TUBING WEIGHT, TUBING CONDITION, PACKER DEPTH, PERFORATIONS, SHOTS/FT, OPEN HOLE, TREATMENT VIA.

TYPE OF TREATMENT

Form with checkboxes for treatment types: SURFACE PIPE, ACID BREAKDOWN, PRODUCTION CASING, ACID STIMULATION, SQUEEZE CEMENT, ACID SPOTTING, PLUG & ABANDON, FRAC, PLUG BACK, FRAC + NITROGEN, MISC PUMP, FOAM FRAC, OTHER, NITROGEN.

PRESSURE LIMITATIONS

Table with columns: THEORETICAL, INSTRUCTED. Rows: SURFACE PIPE, ANNULUS LONG STRING, TUBING.

INSTRUCTIONS PRIOR TO JOB Cement well.

JOB SUMMARY

DESCRIPTION OF JOB EVENTS started pumping at 8:31, Circulation at 8:35. Started gel at 8:35. Ran dye at 8:38. (Ran Dye for 30 sec.) Ran cement at 8:40. Gel return at 8:47. Dye return at 8:49. Cement return at 8:51. Drop plug and wash up 8:52. Displacement was 6.1 BBl, was started at 8:53. Plug hit bottom at 8:59. Shut in pressure was 750#.

PRESSURE SUMMARY

Table with fields: BREAKDOWN or CIRCULATING (psi), FINAL DISPLACEMENT (psi), ANNULUS (psi), MAXIMUM (psi 600), MINIMUM (psi 250), AVERAGE (psi), ISIP (psi), 5 MIN SIP (psi), 15 MIN SIP (psi).

TREATMENT RATE

Table with fields: BREAKDOWN BPM, INITIAL BPM, FINAL BPM, MINIMUM BPM, MAXIMUM BPM, AVERAGE BPM, HYD HHP = RATE X PRESSURE X 40.8.

AUTHORIZATION TO PROCEED

TITLE

DATE

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

CONSOLIDATED INDUSTRIAL SERVICES
 AN INFINITY COMPANY
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

ORIGINAL

TICKET NUMBER **16556**

LOCATION Vernon

FIELD TICKET

Alexander B. A.

DATE 8-11-00	CUSTOMER ACCT # 0920	WELL NAME PW#39	QTR/QTR	SECTION	TWP	RGE	COUNTY WO	FORMATION
CHARGE TO <u>1000</u>				OWNER				
MAILING ADDRESS <u>536 N. Highland P.O. Box 1125</u>				OPERATOR				
CITY & STATE <u>Chanute KS 66700</u>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401-10	1	PUMP CHARGE <i>concrete pump</i>		475 ⁰⁰
		HYDRAULIC HORSE POWER		
1118-10	35x5	<i>M.O.</i>		31.50
1111-10	35x5 150	<i>Salt</i>		30.00
1107-10	13x5	<i>Flo-seal</i>		33.50
4402-10	1	<i>2 1/4" Ruler plug</i>		15.00
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
5502-10	2.5 hrs	VACUUM TRUCKS		150 ⁰⁰
		FRAC SAND		
1104-10	116 5x5	CEMENT <i>Portland A.</i>		951.20
4151		Fuel Surcharges <i>34 39 = 117 x 1.0</i>		11.20
		NITROGEN	<i>Tax</i>	67.18
5407-10	39 miles	TON-MILES <i>min Bulk</i>		150 ⁰⁰
			ESTIMATED TOTAL	1915.00

NSCO #15097

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN *[Signature]*

CUSTOMER or AGENT (PLEASE PRINT)

DATE 8-11-00

168638

ORIGINAL

CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

TICKET NUMBER 15612

LOCATION Vernon 1 1/2 E - 1 1/2 N

FOREMAN Jerry Lester

TREATMENT REPORT

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
8-31-00		Alex. A # PW 39					W0	SGU
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE				DISTANCE TO LOCATION				
ZIP CODE								
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA

HOLE SIZE
TOTAL DEPTH
CASING SIZE
CASING DEPTH
CASING WEIGHT
CASING CONDITION
TUBING SIZE
TUBING DEPTH
TUBING WEIGHT
TUBING CONDITION
PACKER DEPTH
PERFORMATIONS
SHOTS/FT
OPEN HOLE
TREATMENT VIA

TYPE OF TREATMENT

- SURFACE PIPE
- ACID BREAKDOWN
- PRODUCTION CASING
- ACID STIMULATION
- SQUEEZE CEMENT
- ACID SPOTTING
- PLUG & ABANDON
- FRAC
- PLUG BACK
- FRAC + NITROGEN
- MISC PUMP
- FOAM FRAC
- OTHER
- NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB: Spot 100 gal 15% HCL. Break down and stage acid. Establish rate. No pad. 200# 20/100 - 600# 12/20 - 100# RS - 700# 12/20 - flushed to pits. No over flush.

JOB SUMMARY

DESCRIPTION OF JOB EVENTS: Spotted 100 gal 15% HCL. Broke down and staged acid. Established rate. NO pad. 200# 20/100 - 600# 12/20 - 100# RS - 700# 12/20 - flushed to pits. No over flush.

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING
FINAL DISPLACEMENT
ANNULUS
MAXIMUM
MINIMUM
AVERAGE
ISIP
5 MIN SIP
15 MIN SIP

TREATMENT RATE

BREAKDOWN BPM
INITIAL BPM
FINAL BPM
MINIMUM BPM
MAXIMUM BPM
AVERAGE BPM
HYD HHP = RATE X PRESSURE X 40.8

AUTHORIZATION TO PROCEED

TITLE

DATE

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

