

Oil & Gas Conservation Division
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed

ORIGINAL

Operator: License 32406
Name: Phoenix Kansas Energy, LLC.
Address: 536 North Highland
City/State/Zip: Chanute, Kansas 66720
Purchaser: Plains Marketing
Operator Contact Person: Bob Barnett
Phone: (316) 431 - 2650
Contractor: Name: Kelly Down Drilling
License: 5661
Wellsite Geologist: _____
Designate Type of Completion:

New Well Re-Entry Workover Temp. Abd.
 Oil SWD SLOW
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original TD: _____
 Deepening
 Plug-Back Plug-Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/27/99 12/28/99 12/29/99
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207 - 266080000
County Woodson
NE - SE - NW Sec. 35 Twp. 23 s R. 16 East
3630 feet from S (circle one) Line of Section
2970 feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Alexander 'B' Well # PW-30
Field Name: Vernon
Producing Formation Squirrel
Elevation: Ground 1029.3' Kelly Bushing: _____
Total Depth: 1080' Plug Back TD: 1056.6
Amount of Surface Pipe Set and Cemented: 43'
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____
If Alternate II completion, cement circulated from 1075.75
feet depth to Surface w/ 194 sx. cmt.

RECEIVED
STATE CORPORATION COMMISSION

SEP 18 2000

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid Volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ s R. _____ East _____ West
County: _____ Docket No. _____

Alt. #2 RGR 7/05/07

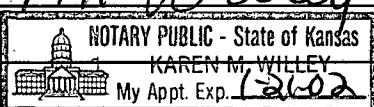
INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bob Barnett
Title: Operations Manager Date: 9/12/00

Suscribed and sworn to before me this 12th day of Sept, 2000

Notary Public: Karen M. Willey
Date Commission Expires: _____



KCC Office Use Only
 Letter of Confidentiality Attached
 If denied, Yes Date _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

Operator Name: Phoenix Kansas Energy, LLC. Lease Name: Alexander 'B' Well #: PW-30

Sec. 35 Twp. 23 s R 16 East West

Instructions: Show important tops and base formations penetrated. Detail all cores. Report all final copies of drill stems test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with the chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">See Attached Logs</p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement Used	# Sacks Used	Types and Percent Additives
Surface	10 5/8"	7"		43'	Portland	10	
Production	8 5/8"	2 7/8"		1075.75'	Portland	194	

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1001'-1006'	150 gals. 15% HCl	
		200 lbs. 20/40 mesh sand	
		600 lbs. 12/20 mesh sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas	Method of Completion	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	<input type="checkbox"/> Other (Specify) _____

Kelly Down Drilling Co., Inc.

K. W. Laymon
Drilling Contractor
&
Oil Producer

ORIGINAL

Route 1

Neosho Falls, Kansas 66758

Phone: (316) 963-2495

December 29, 1999

TOCO, LLC
PO Box 425
Chanute, KS. 66720

RECEIVED
STATE CORPORATION COMMISSION

SEP 18 2000

Alexander B PW-30
API # 15-207-26608000
Spudding Date: 12/27/99
Completion Date: 12/29/99
Wo Co, KS Elev 1029.3'
Sec. 35 Twp. 23S, Rng. 16E

Soil & Clay	0 - 08
Shale	08 - 155
Lime	155 - 206
Shale	206 - 257
Lime & Shale	257 - 580
Black Shale	580 - 583
Lime (BKC)	583 - 609
Big Shale	609 - 773
Lime & Shale	773 - 945
Black Shale	945 - 950
Lime 5'	950 - 954
Black Shale	954 - 958
Mucky Shale	958 - 960
Sand Upper	960 - 966
Shale	966 - 994
Cap Rock	994 - 995
Shale	995 - 998
Cap Rock	998 - 999
Sand Squirrel	999 - 1006
Shale	1006 - 1080
Total Depth	1080

CONSERVATION DIVISION
Wichita, Kansas

Set 43' of 7" surface pipe.
Cemented w/10 sks cement.
Core I 960' - 976', recovered 16'.
Core II 999' - 1017', recovered 16'.
Ran 1075' of 2 7/8" 10 rd pipe.

ORIGINAL

CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 or 800-467-8676

TICKET NUMBER 07283

LOCATION Ottawa, Mo

FOREMAN Jim Green

TREATMENT REPORT

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
1-3-00	6920	Alexander B #PW 30		35	23	16	WO	
CHARGE TO <u>Phoenix Kansas Energy</u>				OWNER				
MAILING ADDRESS <u>536 N. Highland</u>				OPERATOR <u>Tim West</u>				
CITY <u>Chanute, Mo</u>				CONTRACTOR				
STATE <u>Ks</u>		ZIP CODE <u>66720</u>		DISTANCE TO LOCATION <u>60</u>				
TIME ARRIVED ON LOCATION <u>10:30 AM</u>				TIME LEFT LOCATION <u>2:00 PM</u>				

WELL DATA	
HOLE SIZE	<u>5 7/8"</u>
TOTAL DEPTH	<u>1080'</u>
CASING SIZE	<u>2 1/2"</u>
CASING DEPTH	<u>1625'</u> <u>pin 1061</u>
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	<u>NEUVELD</u>
TUBING DEPTH	<u>STATE CORPORATION</u>
TUBING WEIGHT	
TUBING CONDITION	<u>RED 1 R 2000</u>
PACKER DEPTH	
PERFORATIONS	<u>Wichita, Kansas</u>
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB

Cement 2 of 2 wells

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Establish circulation. Mix and pump 35% Premium gel to flush hole. Mix and pump 19 1/2% Class A cement. 27 gal 62 Salt, 1% F10-seal. Flush pump clear of cement. Pump 2 1/2" rubber plug total depth of casing. Circulated cement to surface. Ran extra cement to clean hole.

Pressure up to 600 PSI Ran a 30 min M.I.T. Held Brogd

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD HHP = RATE x PRESSURE x 40.8	

AUTHORIZATION TO PROCEED

TITLE

DATE

CONSOLIDATED INDUSTRIAL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

ORIGINAL
 TICKET NUMBER 3968
 LOCATION *Chanute, ks.*

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
1-3-00	6920	Alexand B PW.30		35	23	16	W0	
CHARGE TO		OWNER						
MAILING ADDRESS		OPERATOR						
CITY & STATE		CONTRACTOR						

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401.20	Two of Two	PUMP CHARGE Cement Two of Two wells		45.00
5402.20	575'	Casing footage over 500'	.10	57.50
		HYDRAULIC HORSE POWER		
5405.20	One	Additional Well Discount (Pump only)	10%	-45.00
1118.20	750	Premium Gas	10.25	71.75
1107.10	250	F10 Seal	32.00	64.00
1111.10	582"	Granulated Salt	.17	98.94
4402.20	One	2 3/8" Rubber Plug		15.00
		Tax	6.4%	117.79
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
5502.20	2 1/2 hr	VACUUM TRUCKS	50.00	125.00
		FRAC SAND		
1104.10	1945	CEMENT Class A	8.20	1590.80
		NITROGEN		
5407.10	100	TON-MILES		100.00
ESTIMATED TOTAL				2645.78

NSCO #15097

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Jim Green

CUSTOMER or AGENT (PLEASE PRINT)

DATE

166314

ORIGINAL

CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

TICKET NUMBER 15625

LOCATION Vernon 1/2 E-2 N
1/4 E. S. side

FOREMAN Jerry Koster

TREATMENT REPORT

DATE 9-6-00	CUSTOMER ACCT #	WELL NAME Alex B # P1030	QTR/QTR	SECTION	TWP	RGE	COUNTY WO	FORMATION SPU
CHARGE TO TOCO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE		ZIP CODE		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA	
HOLE SIZE	
TOTAL DEPTH	
CASING SIZE	2 7/8
CASING DEPTH	
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	100# - 06
SHOTS/FT	115#
OPEN HOLE	
TREATMENT VIA	Casing

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB Break down and stage acid establish max rate - No pad - 200# 20/40
600# 12/30 - flush to parts

JOB SUMMARY
DESCRIPTION OF JOB EVENTS Spotted 150 gal 15% - broke down and staged acid - establish max rate - No pad - 200# 20/40 - 600# 12/30 - flushed to parts & No overflush

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	3600 psi
FINAL DISPLACEMENT	2500 psi
ANNULUS	
MAXIMUM	2500 psi
MINIMUM	2000 psi
AVERAGE	
ISIP	250 psi
5 MIN SIP	
15 MIN SIP	150 psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	16
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD HHP = RATE X PRESSURE X 40.8	

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

CONSOLIDATED INDUSTRIAL SERVICES
 AN INFINITY COMPANY
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

ORIGINAL

TICKET NUMBER **16608**

LOCATION Vernon 1 1/2 E - 2 N
1/4 E - S. side

3 of 4

FIELD TICKET

DATE 9-6-00	CUSTOMER ACCT # 6920	WELL NAME Alex. B # 21130	QTR/QTR	SECTION 35	TWP 23	RGE 16	COUNTY 110	FORMATION 570.
CHARGE TO TOCO LLC				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5106	1	PUMP CHARGE 1300 HP		850 ⁰⁰
		HYDRAULIC HORSE POWER		
5302	1	Acid Spot		200 ⁰⁰
3107	150 gal	15% HCl		112 ⁵⁰
1205	10%	XC 102		10 ⁰⁰
1231	50"	Frac Gel		172 ⁵⁰
		STAND BY TIME		
		MILEAGE		
5501	2 hrs.	WATER TRANSPORTS		130 ⁰⁰
		VACUUM TRUCKS		
3101	2 SX	FRAC SAND 20/40		16 ⁰⁰
2102	6 SX	12/20		66 ⁰⁰
		CEMENT		
4131		Fuel Surcharge on 1000		NIC
		NITROGEN		
5109	43 mi	TON-MILES		NIC
			ESTIMATED TOTAL	1557 ⁰⁰

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

CUSTOMER or AGENT (PLEASE PRINT)

DATE

Jerry L. Lester

169005