

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5403  
Name: Wayne Walcher  
Address: 107 N. Market - Suite 701  
City/State/Zip: Wichita, Kansas 67202  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Wayne Walcher  
Phone: (316) 267-1611  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: NONE

Designate Type of Completion:  
\_\_\_\_ New Well  Re-Entry \_\_\_\_ Workover  
 Oil \_\_\_\_ SWD \_\_\_\_ SIOW \_\_\_\_ Temp. Abd.  
\_\_\_\_ Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Jack R. Sowles & John B. McCloud

Well Name: Woods #1-B

Original Comp. Date: 03-21-71 Original Total Depth: 4440'

\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

06-22-00 06-23-00 7-26-00  
Date of Date Reached TD Recompletion Date  
REENTRY

API No. 15 - 151-20172 0001  
County: Pratt County, Kansas  
SE SE SW Sec. 3 Twp. 26 S. R. 13  East  West  
440 feet from  N (circle one) Line of Section  
2420 feet from E  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW  SW  
Lease Name: Woods "OWWO" Well #: 1

Field Name: \_\_\_\_\_  
Producing Formation: Lansing-Kansas City

Elevation: Ground: 1920 Kelly Bushing: 1928

Total Depth: 4255' Plug Back Total Depth: 4196'

Amount of Surface Pipe Set and Cemented at N/A Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan REENTRY gfh 4/11/01  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

CONSERVATION DIVISION  
Wichita, Kansas  
OCT 23 2000

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wayne Walcher

Title: Operator Date: 10-6-00

Subscribed and sworn to before me this 20<sup>th</sup> day of OCTOBER

Notary Public: Helen M. Eshel  
Date Commission Expires: 2-24-2001

**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Wayne Walcher Lease Name: Woods "OWWO" Well #: 1

Sec. 3 Twp. 26 S. R. 13  East  West County: Pratt County, Kansas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run: <u>Log Tech - GR - N &amp; Sonic</u> <u>Log Tech - GR - Neu &amp; Sonic</u></p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3526</td> <td>-1606</td> </tr> <tr> <td>Brown Lime</td> <td>3687</td> <td>-1767</td> </tr> <tr> <td>Lansing K.C.</td> <td>3718</td> <td>-1798</td> </tr> <tr> <td>B. K. C.</td> <td>4020</td> <td>-2100</td> </tr> <tr> <td>Miss.</td> <td>4133</td> <td>-2218</td> </tr> <tr> <td><del>Log - TD</del></td> <td><del>4188</del></td> <td><del>-2268</del></td> </tr> </table>	Name	Top	Datum	Heebner	3526	-1606	Brown Lime	3687	-1767	Lansing K.C.	3718	-1798	B. K. C.	4020	-2100	Miss.	4133	-2218	<del>Log - TD</del>	<del>4188</del>	<del>-2268</del>
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<del>Log - TD</del>	<del>4188</del>	<del>-2268</del>																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
<b>existing Surface</b>		<b>8-5/8"</b>		<b>497'</b>			
<b>Production</b>	<b>7-7/8"</b>	<b>4-1/2"</b>	<b>10.5#</b>	<b>4225'</b>	<b>Class A</b>	<b>150</b>	<b>5#/sk gilsonite</b>

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
<u>22</u>	<u>3865-70</u>	<u>500 gal. 15% DSFE</u>	<u>3865-70</u>

TUBING RECORD	Size <u>2-3/8</u>	Set At <u>4190</u>	Packer At <u>None</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>July 26, 2000</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>40</u>	Gas Mcf <u>10</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio	Gravity <u>34°</u>
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Disposition of Gas METHOD OF COMPLETION Production Interval 3865-3870'

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
*(If vented, Sumit ACO-18.)*  Other (Specify)



**ORIGINAL  
COPY**

**SALES OFFICE:**  
105 S. Broadway  
Suite #420  
Wichita KS 67202  
(316) 262-3699  
(316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
10244 NE Hwy 61  
P.O. Box 8613  
Pratt, KS 67124-8613  
(316) 672-1201  
(316) 672-5383 FAX

**ACIDIZING - FRACTURING - CEMENTING**

**Invoice** APE 15-157-20172-00-01

<b>Bill to:</b>		9090000	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
Wayne Walcher Bitting Bldg. 107 N. Market, Suite 701 Wichita, KS 67202			687	6/28/00	2505	6/23/00
<b>Service Description</b>						
Cement - Longstring						
<b>Lease</b>				<b>Well</b>		
Woods				1 OWWO		
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
	Wayne Walcher	Kevin Gordley	Old Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D202	60/40 POZ	SK	25	\$8.00	\$200.00
D204	AA2	SK	150	\$13.56	\$2,034.00
C196	FLA-322	LB	71	\$7.25	\$514.75
C322	GILSONITE	LB	705	\$0.55	\$387.75
<del>C223</del>	<del>SALT (Fine)</del>	<del>LBS</del>	<del>813</del>	<del>\$0.35</del>	<del>\$284.55</del>
C300	"A" FLUSH	GAL	5	\$20.00	\$100.00
F100	CENTRALIZER, 4 1/2"	EA	5	\$50.00	\$250.00
F200	FLAPPER TYPE INSERT FLOAT VALVES, 4 1/2"	EA	1	\$60.00	\$60.00
F160	GUIDE SHOE-REGULAR, 4 1/2"	EA	1	\$95.00	\$95.00
F130	TOP RUBBER CEMENT PLUG, 4 1/2"	EA	1	\$38.00	\$38.00
R701	CEMENT HEAD RENTAL	EA	1	\$70.00	\$70.00 (T)
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	10	\$3.00	\$30.00 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	82	\$1.25	\$102.50 (T)
R209	CASING CEMENT PUMPER, 4001-4500'	EA	1	\$1,680.00	\$1,680.00 (T)

**Sub Total:** \$6,109.05

**Discount:** \$1,764.46

**Discount Sub Total:** \$4,344.59

**Tax Rate:** 5.90% **Taxes:** \$90.00

(1) Taxable Item

**Total:** \$4,434.59

**RECEIVED**

STATE CORPORATION COMMISSION

Code 2  
Pd 7/1/00

APR - 4 2001

CONSERVATION DIVISION  
Wichita, Kansas

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

**TREATMENT REPORT**



AP# 15-151-20172-00-01

Customer ID		Date	
Customer <i>WYVINE WALKER</i>		<i>6-23-00</i>	
Lease <i>WOODS OLWJO</i>		Lease No.	Well # <i>1</i>
Field Order # <i>02505</i>	Station <i>PRATT, KS.</i>	Casing <i>4 1/2</i>	Depth <i>4225</i>
Type Job <i>LOWESTRONG - OLD WELL</i>	Formation	County <i>PRATT</i>	State <i>KS</i>
		Legal Description <i>7-265-13W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft		<i>150 gals AA2</i>		RATE	PRESS	ISIP
Depth	Depth	From	To	<i>10% SILEX, 1/2% FUA-32</i>		Max		5 Min.
Volume	Volume	From	To	<i>5# GELSONITE</i>		Min		10 Min.
Max Press	Max Press	From	To			Avg		15 Min.
Well Connection	Annulus Vol.	From	To	<i>25 gals 60/40 P02</i>		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	<i>PLUG RT &amp; MH.</i>		Gas Volume		Total Load

Customer Representative: *WYVINE WALKER* Station Manager: *DAVE AUTRY* Treater: *KEVIN GORDLEY*

Service Units	<i>107</i>	<i>23</i>	<i>34</i>	<i>70</i>				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0100</i>					<i>ON LOCATION</i>
					<i>RUN 4225' OF 4 1/2" CASING</i>
					<i>RUN GUIDE SIBE, INSERT FLUIT</i>
					<i>IN 1<sup>ST</sup> COLLAR. CENTRALIZER</i>
					<i>ON 1-4-8-10-12</i>
					<i>DROP BML, BREAK CIRC.</i>
<i>0435</i>	<i>300</i>		<i>20</i>	<i>5</i>	<i>PUMP 20 bbl "A" FLUSH</i>
			<i>5</i>	<i>5</i>	<i>PUMP 5 bbl H<sub>2</sub>O SPACER</i>
			<i>0</i>	<i>5</i>	<i>START MIX CEMENT (150 SIL</i>
	<i>150</i>		<i>38</i>	<i>5</i>	<i>FLUSH MIX CEMENT CEMENT.</i>
					<i>SHUT DOWN - WITH LINE - DROP PUL</i>
	<i>0</i>		<i>0</i>	<i>8</i>	<i>START DISP.</i>
	<i>300</i>		<i>40</i>	<i>8</i>	<i>START LEFT CEMENT</i>
	<i>700</i>		<i>62</i>	<i>5</i>	<i>SLOW RATE</i>
	<i>1500</i>		<i>66.8</i>	<i>4</i>	<i>PLUG DOWN</i>
<i>0512</i>					<i>RELEASE - FLUIT HEAD</i>
					<i>PLUG RT &amp; MH. - 25 gals 60/40 P02</i>
<i>0530</i>					<i>JOB COMPLETE</i>
					<i>THANKS KEVIN</i>



INVOICE NO.	Subject to Correction			<b>FIELD ORDER</b>	0250!
Date 6-23-00	Lease WOODS OWLWD	Well # 1	Legal 3-265-13W		
Customer ID	County PRATT	State KS.	Station PRATT, KS.		
CHARGE WAYNE WALTER	Depth	Formation	Shoe Joint		
	Casing 4 1/2	Casing Depth 4225	TD 4255	Job Type LOW STRONG - WE.	
	Customer Representative WAYNE WALTER	Treater KEVIN GORDON			

AFE Number	PO Number	Materials Received by X Wayne Walter
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D202	25 SB.	60/40 POZ CEMENT				
B204	150 SB.	HAZ CEMENT				
C196	71 lbs.	FLA-322				
C322	705 lbs.	GILSONITE				
C223	813 lbs.	SALT				
C300	5 gal.	"A" FLUSH				
F100	5 EA.	4 1/2 CENTRALIZER				
E200	1 EA.	4 1/2 INSERT FLOAT				
F160	1 EA.	4 1/2 GUIDE SHOE				
F130	1 EA.	4 1/2 TOP RUBBER PLUG				
R701	1 EA.	CEMENT HEAD RETRACTION				
E107	175 SWS.	CEMENT SETBACK CHARGE				
E100	10 miles	UNITS 1 WAY MILES				
E104	82 TON	TONS MILES				
R209	1 EA.	EA. 4225' PUMP CHARGE				
DISCOUNTED PRICE				4344.59		
PLUS TAX						