

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 015-19038-0001 ORIGINAL

County Butler

- NW - NE - NE Sec. 7 Twp. 25S Rge. 3 X E W

Operator: License # 30742

330 Feet from S(circle one) Line of Section

Name: Palomino Petroleum, Inc.

990 Feet from E(circle one) Line of Section

Address 4924 SE 84th S.

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

City/State/Zip Newton, KS 67114-8827

Lease Name Busenitz Well # 17

Purchaser: \_\_\_\_\_

Field Name Burgess

Operator Contact Person: Klee R. Watchous

Producing Formation Miss.

Phone (316) 799-1000

Elevation: Ground 1321 KB 1331

Contractor: Name: Express Well Service

Total Depth 3149 PBT \_\_\_\_\_

License: 6426

Amount of Surface Pipe Set and Cemented at 109 Feet

Wellsite Geologist: \_\_\_\_\_

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes \_\_\_\_\_ No

Designate Type of Completion

If yes, show depth set \_\_\_\_\_ Feet

\_\_\_\_\_ New Well X Re-Entry \_\_\_\_\_ Workover

If Alternate II completion, cement circulated from \_\_\_\_\_

X Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW

Drilling Fluid Management Plan P+A KGR 7/05/07  
(Data must be collected from the Reserve Pit)

\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Operator: Tom-Kat, Inc.

Dewatering method used \_\_\_\_\_

Well Name: Busenitz #1

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Comp. Date 10-21-65 Old Total Depth 2805

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD

Operator Name \_\_\_\_\_

\_\_\_\_\_ Plug Back \_\_\_\_\_ PBT

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

7-27-00 7-31-00 7-31-00  
Spud Date Date Reached TD Completion Date

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Klee R. Watchous

Title President Date 10/9/00

Subscribed and sworn to before me this 9th day of October, 2000.

Notary Public Carla R. Penwell

Date Commission Expires 10/6/01 Carla R. Penwell

K.C.C. OFFICE USE ONLY  
F \_\_\_\_\_ Letter of Confidentiality Attached  
C \_\_\_\_\_ Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received  
Distribution  
\_\_\_\_\_ KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
\_\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other  
RECEIVED  
STATE CORPORATION COMMISSION  
(Specify)

NOTARY PUBLIC - State of Kansas  
CARLA R. PENWELL  
My Appt. Expires 10/6/01

OCT 10 2000 ACO-1 (7-91)

CONSERVATION DIVISION  
Wichita, Kansas

Operator Name Palomino Petroleum, Inc.

Lease Name Busenitz

Well # 1

Sec. 7 Twp. 25S Rge. 3

East

County Butler

West

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

Radiation Guard Log

Dual Induction Log

Dual Compensated Porosity Log

Log Formation (Top), Depth and Datums  Sample  
Name Top Datum

**CASING RECORD**

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8"	5 1/2	14#	3131	60/40 Pozmix	150	
Surface		8 5/8"	24#				

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
				Depth
26	2737'	2750	Acidized-500 gl. 15% mud acid	2719'
			500 gl. gasoline	2900'
			Frac. 3000# of 24 grade sand & surfactant	2655'

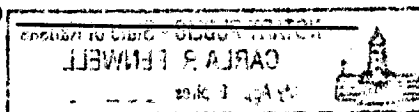
TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 1/2		2655'	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

**METHOD OF COMPLETION**

Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
(If vented, submit ACO-18.)  Other (Specify)



INVOICE NO. 1968  
 FIELD TICKET NO. 2181  
 DATE 9-26-2000

**UNITED CEMENTING  
& ACID CO., INC.**

(316) 321-4680

**ORIGINAL**

REMIT TO  
 BOX 712  
 EL DORADO, KANSAS 67042

Palomino Petroleum, Inc.  
 4924 SE 84th St.  
 Newton, KS 67114-8827

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
9-26-2000	BU	KS	Busenitz	CMWO #1
SIZE OF CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
5 1/2"	3749'	3748'	250' to Surface	
<b>Old Hole Plug</b> 137 sax. 60/40 Pozmix 6 sax. Gel Bulk Charge Drayage Pump Truck Mileage Charge				(1) Cement Unit @ 4.70 per sax. @ 9.50 per sax. @ 143 sax. x .89 per sax. @ 7.25 tons x .66 x 20 mi @ 2.00 per mi. x 20 mi (OneWay)
				450.00*
				643.90*
				57.00*
				127.27*
				95.70*
				40.00*
				SALES TAX \$ 83.42
				TOTAL \$ 1497.29

TERMS: NET 30 DAYS FROM INVOICE DATE  
 PLEASE PAY FROM THIS INVOICE

RECEIVED  
 STATE CORPORATION COMMISSION

OCT 10 2000

CONSERVATION DIVISION  
 Wichita, Kansas

**SERVICE TICKET**  
**UNITED CEMENTING & ACID CO., INC.**

**ORIGINAL**  
 2181

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 9-26-00 COUNTY Butler  
 CHG. TO: Palmyra Ret ADDRESS \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_  
 LEASE & WELL NO. Beverly 0000#1 SEC. 7 TWP. 25 RNG. 3  
 CONTRACTOR Simmons Well Service TIME ON LOCATION 10:30 A  
 KIND OF JOB Old hole Plug

SERVICE CHARGE: \_\_\_\_\_ out 450.00 ✓

QUANTITY	MATERIAL USED	TYPE	
137 sk	60/40 pg	@ 4.70 sk	643.90 ✓
6 sk	Gal	@ 9.90 sk	57.00 ✓
143	BULK CHARGE	@ .89	127.27 ✓
20	BULK TRK. MILES	7.25 tons x 160 x 20 mi.	95.70 ✓
20	PUMP TRK. MILES	200 mi x 20 mi.	40.00 ✓
	PLUGS		
	SALES TAX		83.42
	TOTAL		1497.29

T.D. 3749  
 SIZE HOLE \_\_\_\_\_  
 MAX. PRESS. \_\_\_\_\_  
 PLUG DEPTH 250' to Surface  
 PLUG USED \_\_\_\_\_

CSG. SET AT 3748 VOLUME \_\_\_\_\_  
 TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 SIZE PIPE 5 1/2 Renover 2400'  
 PKER DEPTH \_\_\_\_\_  
 TIME FINISHED @ 11:30 A

REMARKS: 5 1/2 csg @ 250' - Load hole + Break Circulation -  
Mix 137 sk 60/40 pg 48 Gal - Circulate Cement to Surface  
+ Fill Collar - Pull csg collar remained full

Used 137 sk 60/40 pg 48 Gal

RECEIVED  
 STATE CORPORATION COMMISSION  
 OCT 10 2000

EQUIPMENT USED  
 NAME Bob Johnson UNIT NO. 14

NAME Jim Thomas UNIT NO. 1

CONSERVATION DIVISION  
 Wichita, Kansas

Next  
 CEMENTER OR TREATER

OWNER'S REP.