

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-051-04948-001 (Filing ACO-1 to Update File)

County Ellis  
- NE - SE - SE Sec. 21 Twp. 11S Rge. 18E X W

**ORIGINAL**

Operator: License # 03553

990 Feet from S (circle one) Line of Section

Name: Citation Oil & Gas Corp.

330 Feet from E (circle one) Line of Section

Address P.O. Box 690688

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

City/State/Zip Houston, TX 77269-0688

Lease Name Wasinger Unit Well # 5

Purchaser: Oil - Citation Crude Market

Field Name Bemis-Schutts

Operator Contact Person: Debra Harris

Producing Formation Arbuckle/Topeka/LKC

Phone ( 281 ) 517-7194

Elevation: Ground 2071' KB 2083'

Contractor: Name: N/A

Total Depth 3589' PBDT 3485'

License: N/A

Amount of Surface Pipe Set and Cemented at 1345' Feet

Wellsite Geologist: N/A

Multiple Stage Cementing Collar Used? Yes  No

Designate Type of Completion  
Oil  Gas  Dry   
SWD  ENHR  Other (Core, WSW, Expl., Cathodic, etc)

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

X Oil SWD SIGW Temp. Abd.  
Gas ENHR SIGW  
Dry Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan OWWO KGR 7/05/07  
(Data must be collected from the Reserve Pit)

If Workover/Reentry: Old Well Info as follows:

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Operator: Midstates Oil Corporation

Dewatering method used \_\_\_\_\_

Well Name: F.S. Wasinger "A" #5

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Comp. Date 7/3/48 Old Total Depth 3589'

Operator Name \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD   
Plug Back  PBDT

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Commingled  Docket No. \_\_\_\_\_  
Dual Completion  Docket No. \_\_\_\_\_  
Other (SWD or Inj?)  Docket No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W \_\_\_\_\_

3-7-00 3-8-00 3-8-00  
Spud Date Date Reached TD Completion Date

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

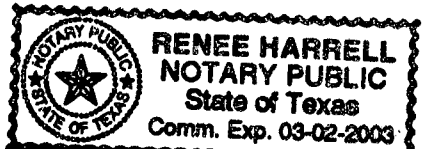
Signature Debra Harris Debra Harris  
Title Regulatory Analyst Date \_\_\_\_\_

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
  
Distribution  
KCC  SWD/Rep  NGA  
KGS  Plug  Other (Specify)

Subscribed and sworn to before me this 29th day of August, 2000

Notary Public Renee Harrell

Date Commission Expires 3-2-03



Operator Name Citation Oil & Gas Corp. Lease Name Wasinger Well # 5

Sec. 21 Twp. 11S Rge. 6E County Ellis

**ORIGINAL**

East  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datums  Sample  
Name Top Datum

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	13-3/4"	10-3/4"	32.75#	1345'	Lone Star Portland	600	N/A
Production		7"	20#	3584'	Unknown	250	N/A

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3044'-3206' Topeka (07/70)	4000 gals 15% CRA	3044'-206'
4	3316'-3446' LKC (A,B,F,G,I) (2/59-7/70)	6000 gals 15% & reg.	3316'-446'
4	3500'-3508' LKC (L) (04/58)	Isolated by CIBP (02/59)	3485'
4	3563'-3571' Simpson (04/58)	Isolated by CIBP (04/58)	3530'
Open Hole	3584'-3589' Arbuckle Open Hole (7/48)	Isolated by CIBP (04/58)	3575'

TUBING RECORD Size 2-7/8" Set At 3461' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First, Resumed Production SWD or Inj. 03/08/00 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 4.51 Bbls. Gas 0 Mcf Water 97 Bbls. Gas-Oil Ratio N/A Gravity. 27.1°

Disposition of Gas: N/A METHOD OF COMPLETION Production Interval  
 Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled Topeka/LKC  
 Other (Specify) \_\_\_\_\_