

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 079-20104-0001

County Harvey
- SW - NE - NW Sec. 36 Twp. 24S Rge. 2 X E
W

990 Feet from S(N) (circle one) Line of Section
1650 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Sanders Well # 1

Field Name DuBois

Producing Formation Mississippi

Elevation: Ground 1380' KB _____

Total Depth 115' PBDT _____

Amount of Surface Pipe Set and Cemented at 153 Feet

Multiple Stage Cementing Collar Used? _____ Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OWWO KGR 7/05/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 30742

Name: Palomino Petroleum, Inc.

Address 4924 SE 84th St.

City/State/Zip Newton, KS 67114-8827

Purchaser: _____

Operator Contact Person: Klee R. Watchous

Phone (316) 799-1000

Contractor: Name: Summit Drilling Co., Inc.

License: 30141

Wellsite Geologist: James W. Thompson

Designate Type of Completion
____ New Well X Re-Entry _____ Workover _____

X Oil _____ SWD _____ S1OW _____ Temp. Abd.
____ Gas _____ ENHR _____ SIGW _____
____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Rosen Oil Company

Well Name: Sanders #1

Comp. Date 4-10-09 Old Total Depth 2900

____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
____ Plug Back _____ PBDT
____ Commingled _____ Docket No. _____
____ Dual Completion _____ Docket No. _____
____ Other (SWD or Inj?) _____ Docket No. _____

7-15-00 7-15-00 7-15-00
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Klee R. Watchous
Title President Date 10/9/00

Subscribed and sworn to before me this 9th day of October,
00.

Notary Public Carla R. Penwell
Date Commission Expires 10-6-01
Carla R. Penwell

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received

Distribution
____ KCC _____ SWD/Rep _____ NGPA
____ KGS _____ Plug _____ Other
(Specify)

RECEIVED
STATE CORPORATION COMMISSION
Form ACO-1 (7-91)

NOTARY PUBLIC - State of Kansas
CARLA R. PENWELL
My Appt. Expires 10/6/01

OCT 10 2000

Operator Name Palomino Petroleum, Inc. Lease Name Sanders Well # 1

Sec. 36 Twp. 24S Rge. 2
 East
 West

County Harvey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	7-7/8"	8-5/8"	14#	153	60/40 Pozmix	48	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

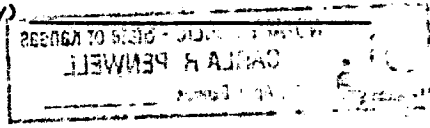
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used) Depth	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: _____



INVOICE NO. 2781

UNITED CEMENTING & ACID CO., INC.

REMIT TO
BOX 712
EL DORADO, KANSAS 67042

FIELD TICKET NO. 1085

(316) 321-4680

DATE 7-18-2000

ORIGINAL

Palomino Petroleum, Inc.
4924 SE 24th St.
Newton, KS 67114-8827

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
7-15-2000	Harvey	KS	Sanders	#1
SIZE OF CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
8-5/8"	115'		115'	
Rotary Plug 48 sax. 60/40 Pozmix 2 sax. Gel Bulk Charge Drayage Puz Truck Charge & Siloage				(1) Cementing Unit @ 4.70 per sax. @ 9.50 per sax. @ 50 sax. x .89 per sax. @ MINIMUM CHARGE @ 2.00 per mi. x 25 mi. (One-Way)
				550.00
				225.60
				19.00
				44.50
				85.00
				50.00
				SALES TAX \$ 57.47
				TOTAL \$ 1031.57

TERMS: NET 30 DAYS FROM INVOICE DATE
PLEASE PAY FROM THIS INVOICE

RECEIVED
STATE CORPORATION COMMISSION

OCT 10 2000

CONSERVATION DIVISION
Wichita, Kansas

SERVICE TICKET

UNITED CEMENTING & ACID CO., INC.

No. 1085
ORIGINAL

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 7-15-00 COUNTY Noway
 CHG. TO: Kalamazoo Pet. Inc. ADDRESS 4924 SE 34th
 CITY Nowata STATE Kansas ZIP 67114
 LEASE & WELL NO. Sanders #1 SEC. 36 TWP. 24S RNG. 2E
 CONTRACTOR Summit Drilling TIME ON LOCATION 9:00P
 KIND OF JOB Kalamazoo Plug
 SERVICE CHARGE: Pump Truck ow 530.00

QUANTITY	MATERIAL USED TYPE		
<u>48 gal</u>	<u>60/40 oil</u>	<u>@ 4.70</u>	<u>225.60</u>
<u>2 gal</u>	<u>Gal</u>	<u>@ 9.50</u>	<u>19.00</u>
<u>50 gal</u>	<u>BULK CHARGE</u>	<u>@ .89</u>	<u>44.50</u>
<u>25 mi</u>	<u>BULK TRK. MILES (250 tons x 1.66 x 25 miles) min</u>	<u>@</u>	<u>850.00</u>
<u>25</u>	<u>PUMP TRK. MILES @ 200 feet mile one way</u>		<u>50.00</u>
	<u>PLUGS</u>		
	<u>SALES TAX</u>		<u>57.47</u>
	<u>TOTAL</u>		<u>1,031.57</u>

T. D. 115' CSG. SET AT _____ VOLUME _____
 SIZE HOLE _____ TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE 8 5/8
 PLUG DEPTH 115' PKER DEPTH _____
 PLUG USED 60/40 oil 4% Gal TIME FINISHED 10:00P

REMARKS: Drill Pipe @ 115' - Mix it Pump 38 gal Circulate
Concrete to Surface - Pull Drill pipe
with 115' -

RECEIVED
STATE CORPORATION COMMISSION

OCT. 10 2000

Used 48 gal Total

CONSERVATION DIVISION
Wichita, Kansas

EQUIPMENT USED

NAME Tom Petty UNIT NO. 10 NAME Chet Johnson UNIT NO. 2

Tom Petty
CEMENTER OR TREATER

Chet Johnson
OWNER'S REP.