

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO: 15: 45-045-20-734 15-015-20777-0001

County Butler **ORIGINAL** E

W/2 E/2 E/2 W/2 Sec. 17 Twp. 25S Rge. 5 W

2640 2541 Feet from (S) (circle one) Line of Section

3780 2971 Feet from (E/W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

Lease Name L.W. Robison Well # 18A

Field Name El Dorado

Producing Formation Mississippi Chat

Elevation: Ground 1385' KB _____

Total Depth 2600' PBD 2590'

Amount of Surface Pipe Set and Cemented at 178' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OWWD KGR 7/05/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 32667

Name: Aspen Energy Group, Inc.

Address 100 N. Broadway, Suite 3300

Oklahoma City, Ok. 73102

City/State/Zip Oklahoma City, Ok. 73102

Purchaser: Maclaskey Oilfield Services, Inc.

Operator Contact Person: Dallas Flowers

Phone (316) 321-0550

Contractor: Name: White & Ellis Drilling Co.

License: _____

Wellsite Geologist: n/a

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: Wilson Prod Co.

Operator: Aspen Energy Group, Inc.

Well Name: L.W. Robison #18A

Comp. Date 8-20-01 Old Total Depth 2600'

Deepening Re-perf. Conv. to Inj/SWD

Plug Back 2590' PBD _____

Commingled Docket No. E-16481

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

Spud Date _____ Date Reached TD 8-20-01 Completion Date _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dallas Flowers

Title Production Superintendent Date 8-20-01

Subscribed and sworn to before me this 23 day of August

Notary Public Shirley M. ...

Date Commission Expires 2/21/02

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
Distribution
 KCC VCM SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED

AUG 27 2001

KCC WICHITA

BRUCE L. ROSSHAM
STATE OF KANSAS
NOTARY PUBLIC
BY APPT. E. ... 2/21/02

Operator Name Aspen Energy Group, Inc.

Lease Name L. W. Robinson

Well # 18A

East

County Butler

West

Sec. 17 Twp. 25S Rge. 5

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:
Gamma Ray Neutron

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Shale & Lime (Stks)	895	
Shale & Lime	1515	
Lime	1731	
Lime & Shale	2120	
Shale & Lime (Stks)	2476	
Lime	2535	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24 lb	178	common	145	2% gel
Longstring	7 7/8	4 1/2	9 1/2 lb	2590	common	50	2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	Depth
one	2542 to 2562	250 gal mud acid	2542-2562
		frac 25,000# sand	2542-2562

TUBING RECORD Size 2 3/8" Set At 2490 Packer At 2490 Liner Run Yes No

Date of First, Resumed Production, SLD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION

Vented Sold Used on Lease (if vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED

NOV 1 1964

DRILLERS LOG

Rob - 16-TL

ORIGINAL

OPERATOR: Wilson Production Co., Inc. - Box 276 - Towanda, Kansas 67144

CONTRACTOR: White & Ellis Drilling, Inc., Box 448, El Dorado, Kansas 67042

Lease Name Robison Well No. 18-A

Sec. 17 T. 25 R. 5E Spot 225' FNL & 340' FEL

County Butler State Kansas Elevation 1385
2640 FSL 3180 FEL

Casing Record:

Surface: 8 5/8" @ 178 with 145 Sxs.
 Production: 4 1/2" @ 2590' with 50 Sxs.

Type Well: Oil Total Depth 2600' K.B.

Drilling Commenced: 12-1-75 Drilling Completed 12-6-75

Formation	From	To	Tops
Cellar	0	7	Mississippi 2535
Lime & Shale	7	895	Chat. 2535 to 2600.T.D.
Shale & Lime (Stks)	895	1515	
Shale & Lime	1515	1731	
Lime	1731	2120	
Lime & Shale	2120	2476	
Shale & Lime (Stks)	2476	2535	
Lime	2535	2600	

Johnson Jet Gamma and Neutron Log. Perf. 7 holes 2542 to 2562.
 Acidized with 250 gal. Mud Acid.
 Acid Engineers Inc. Fractured with 1000 bbls. salt water and
 25000 lbs. Frac sand. Broke down at 2000# went in at 1500#.

Put on pump. First 24 hrs. 27 bbls. oil and 35 bbls. water.
 15 days later making 25 bbls. oil and 30 bbls. water.