

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

SEP 24 2001

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL

Operator: License # 5208  
Name: Exxon Mobil Oil Corporation \*  
Address: P. O. Box 4358  
City/State/Zip: Houston, TX 77210-4358  
Purchaser: Duke Energy Trading & Marketing  
Operator Contact Person: Evelyn Boutte'  
Phone: (713) 431-1446  
Contractor: Name: DOWELL  
License: N. A.  
Wellsite Geologist: N. A.

Designate Type of Completion:  
 New Well  Re-Entry  Workover (REfrac)  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Mobil Oil Corporation  
Well Name: Curry #1 Unit, Well #3

Original Comp. Date: 08/18/95 Original Total Depth: 2,925  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back 2,894 Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

07/20/01 08/21/95 9/11/01  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 189-21940-0002  
County: Stevens  
NE SW SW Sec. 35 Twp. 32S S. R. 37  East  West  
1,000 feet from (S) N (circle one) Line of Section  
1,250 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Curry #1 Unit Well #: 3  
Field Name: Hugoton  
Producing Formation: Chase  
Elevation: Ground: 3,117 Kelly Bushing: 3,126  
Total Depth: 2,925 Plug Back Total Depth: 2,894  
Amount of Surface Pipe Set and Cemented at 673 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set N. A. Feet  
If Alternate II completion, cement circulated from N. A.  
feet depth to N. A. w/ N. A. sx cmt.

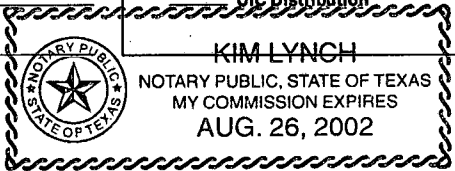
Drilling Fluid Management Plan OWWO #JR 7/05/07  
(Data must be collected from the Reserve Pit)  
Chloride content N. A. ppm Fluid volume N. A. bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Evelyn Boutte  
Title: Staff Adm. Asst. Date: 09/21/01  
Subscribed and sworn to before me this 21<sup>st</sup> day of September  
2001  
Notary Public: Kim Lynch  
Date Commission Expires: Aug. 26, 2002

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: Exxon Mobil Oil Corporation \* Lease Name: Curry #1 Unit Well #: 3  
 Sec. 35 Twp. 32S S. R. 37  East  West County: Stevens

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Log  Formation (Top), Depth and Datum  Sample  
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	24	673	CI C	390	50:50 C/POZ
Production	7.875	5.500	14	2,920	CI C	425	3%D79&2%B28

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 spf	2,587 - 2,815	Frac w/ 80Q N2 foam @ plus/minus 80 BPM	

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. (See G-2) Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)  
 Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perf.  Other (Specify)  
 Production Interval  Dually Comp.  Commingled 2,587 - 2,815

**ORIGINAL**

SEP 24 2001

**Schlumberger**

Customer: Exxon Mobil  
 District: ULYSSES  
 Representative: Richard Lewis  
 DS Supervisor: Jeff Duttton  
 Well: Curry 1-3

Job Date: 07-25-2001

CONSERVATION DIVISION  
 WICHITA, KS

AcqTime mm:dd:yyy:hh:mm:ss	TR PRESS psi	CFLD RATE bbl/min	TOT CFLD bbl	N2 PUMP RATE bbl/min	TOT N2 Mscf	TOT INJ bbl	INJ RATE bbl/min	BH FOAM QUALITY %
07:25:2001:08:27:42	41	0.0	0.0	0.0	0.0	0.0	0.0	0.0
07:25:2001:08:27:55	2856	0.0	0.0	0.0	0.0	0.0	0.0	0.0
07:25:2001:08:28:07	<b>Pressure Test Lines</b>							
07:25:2001:08:28:07	2687	0.0	0.0	0.0	0.0	0.0	0.0	0.0
07:25:2001:08:28:08	2682	0.0	0.0	0.0	0.0	0.0	0.0	0.0
07:25:2001:08:28:21	2614	0.0	0.0	0.0	0.0	0.0	0.0	0.0
07:25:2001:08:28:34	2568	0.0	0.0	0.0	0.0	0.0	0.0	0.0
07:25:2001:08:28:47	3300	0.0	0.0	0.0	0.0	0.0	0.0	0.0
07:25:2001:08:29:00	3273	0.0	0.0	0.0	0.0	0.0	0.0	0.0
07:25:2001:08:29:13	3250	0.0	0.0	0.0	0.0	0.0	0.0	0.0
07:25:2001:08:29:26	3236	0.0	0.0	0.0	0.0	0.0	0.0	0.0
07:25:2001:08:29:39	3223	0.0	0.0	0.0	0.0	0.0	0.0	0.0
07:25:2001:08:29:52	3209	0.0	0.0	0.0	0.0	0.0	0.0	0.0
07:25:2001:08:30:05	3195	0.0	0.0	0.0	0.0	0.0	0.0	0.0
07:25:2001:08:30:18	3181	0.0	0.0	0.0	0.0	0.0	0.0	0.0
07:25:2001:08:30:31	3172	0.0	0.0	0.0	0.0	0.0	0.0	0.0
07:25:2001:08:30:44	3223	0.0	0.0	0.0	0.0	0.0	0.0	0.0
07:25:2001:08:31:10	3177	0.0	0.0	0.0	0.0	0.0	0.0	0.0
07:25:2001:08:31:23	3136	0.0	0.0	0.0	0.0	0.0	0.0	0.0
07:25:2001:08:31:36	3127	0.0	0.0	0.0	0.0	0.0	0.0	0.0
07:25:2001:08:31:49	3113	0.0	0.0	0.0	0.0	0.0	0.0	0.0
07:25:2001:08:32:02	3108	0.0	0.0	0.0	0.0	0.0	0.0	0.0
07:25:2001:08:32:15	3072	0.0	0.0	0.0	0.0	0.0	0.0	0.0
07:25:2001:08:32:28	2980	0.0	0.0	0.0	0.0	0.0	0.0	0.0
07:25:2001:08:32:41	2962	0.0	0.0	0.0	0.0	0.0	0.0	0.0
07:25:2001:08:32:54	2902	0.0	0.0	0.0	0.0	0.0	0.0	0.0
07:25:2001:08:33:07	78	0.0	0.0	0.0	0.0	0.0	0.0	0.0
07:25:2001:08:33:20	137	0.0	0.0	0.0	0.0	0.0	0.0	0.0
07:25:2001:08:33:33	192	0.0	0.0	0.0	0.0	0.0	0.0	0.0
07:25:2001:08:33:46	32	0.0	0.0	0.0	0.0	0.0	0.0	0.0
07:25:2001:08:33:47	<b>Started PAD</b>							
07:25:2001:08:33:47	23	0.0	0.0	0.0	0.0	0.0	0.0	0.0
07:25:2001:08:33:59	27	0.3	0.0	0.0	0.0	0.0	0.3	0.0
07:25:2001:08:34:12	128	3.9	0.6	0.5	0.1	0.7	4.5	0.0
07:25:2001:08:34:25	124	5.7	1.7	18.4	0.4	2.3	24.1	0.0
07:25:2001:08:34:38	201	7.3	3.1	26.5	2.6	8.9	33.8	0.0
07:25:2001:08:34:51	270	7.8	4.8	28.0	5.1	16.4	35.8	0.0
07:25:2001:08:35:04	371	7.8	6.5	30.5	7.9	24.5	38.4	0.0
07:25:2001:08:35:17	471	7.8	8.2	31.5	10.7	32.9	39.3	0.0
07:25:2001:08:35:30	558	7.8	9.9	31.6	13.6	41.5	39.4	0.0
07:25:2001:08:35:43	604	7.8	11.5	32.0	16.6	50.1	39.8	0.0
07:25:2001:08:35:56	668	7.8	13.2	31.9	19.5	58.7	39.7	0.0
07:25:2001:08:36:03	<b>Stage at Perfs: PAD</b>							
07:25:2001:08:36:03	719	7.8	14.1	31.9	21.1	63.3	39.6	14.0
07:25:2001:08:36:09	760	7.8	14.9	31.9	22.4	67.3	39.7	77.1
07:25:2001:08:36:22	851	7.8	16.6	31.9	25.4	75.9	39.7	78.0
07:25:2001:08:36:35	934	7.8	18.3	32.2	28.3	84.5	40.0	79.9
07:25:2001:08:36:48	1021	7.8	20.0	32.2	31.3	93.2	40.0	80.0
07:25:2001:08:37:01	1108	6.9	21.5	32.4	34.2	101.7	39.3	80.1
07:25:2001:08:37:14	1300	10.9	23.5	59.4	38.5	113.2	70.3	80.2
07:25:2001:08:37:27	1497	12.8	25.0	63.1	44.2	129.2	75.9	80.3
07:25:2001:08:37:40	1671	15.6	29.1	63.6	50.0	146.0	79.2	80.4
07:25:2001:08:37:53	1794	15.8	32.5	63.8	55.9	163.2	79.6	82.3
07:25:2001:08:38:06	1877	15.9	35.9	63.8	61.7	180.4	79.7	84.9
07:25:2001:08:38:19	1932	15.9	39.4	63.8	67.6	197.7	79.7	83.2
07:25:2001:08:38:32	1955	15.9	42.8	63.8	73.5	215.0	79.7	80.2
07:25:2001:08:38:45	1964	16.0	46.3	63.9	79.3	232.3	79.9	80.1
07:25:2001:08:38:58	1973	16.0	49.7	63.9	85.2	249.6	79.9	80.1
07:25:2001:08:39:11	1973	16.0	53.2	63.9	91.1	266.9	79.9	80.0
07:25:2001:08:39:24	1959	16.1	56.7	64.0	96.9	284.2	80.0	80.0
07:25:2001:08:39:37	1932	16.1	60.1	64.0	102.8	301.6	80.1	80.0
07:25:2001:08:39:50	1923	16.1	63.6	64.1	108.7	318.9	80.2	80.0
07:25:2001:08:40:03	1891	16.1	67.1	64.0	114.6	336.3	80.1	80.0
07:25:2001:08:40:16	1863	16.1	70.6	64.0	120.5	353.6	80.0	80.0
07:25:2001:08:40:29	1849	16.1	74.1	64.0	126.3	371.0	80.0	80.0
07:25:2001:08:40:42	1840	16.0	77.5	64.0	132.2	388.3	80.0	80.0
07:25:2001:08:40:55	1826	16.1	81.0	64.1	138.1	405.7	80.1	79.9
07:25:2001:08:41:08	1813	16.1	84.5	64.1	144.0	423.1	80.2	79.9
07:25:2001:08:41:21	1804	16.1	88.0	64.1	149.9	440.4	80.2	80.0
07:25:2001:08:41:34	1794	16.1	91.5	64.2	155.8	457.8	80.2	80.0
07:25:2001:08:41:47	1785	16.1	94.9	64.1	161.7	475.2	80.2	80.0

Well: Curry 1-3

Job Date: 07-25-2001

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	CFLD RATE bbl/min	TOT CFLD bbl	N2 PUMP RATE bbl/min	TOT N2 Mscf	TOT INJ bbl	INJ RATE bbl/min	BH FOAM QUALITY %	RECEIVED KANSAS CORPORATION COMMISSION
07:25:2001:08:42:26	1762	16.1	105.4	64.2	179.3	527.3	80.3	80.0	
07:25:2001:08:42:39	1749	16.1	108.8	64.0	185.2	544.6	80.1	80.0	
07:25:2001:08:42:52	1740	16.1	112.3	64.0	191.1	562.0	80.1	80.0	
07:25:2001:08:43:05	1735	16.1	115.8	64.1	197.0	579.3	80.2	80.0	
07:25:2001:08:43:18	1730	16.1	119.3	64.1	202.9	596.7	80.1	80.0	
07:25:2001:08:43:31	1730	16.1	122.8	64.2	208.8	614.1	80.2	80.0	
07:25:2001:08:43:44	1726	16.1	126.2	64.2	214.7	631.4	80.2	80.0	
07:25:2001:08:43:57	1726	16.1	129.7	64.1	220.6	648.8	80.2	80.0	
07:25:2001:08:44:10	1726	16.1	133.2	64.2	226.4	666.2	80.2	80.0	
07:25:2001:08:44:23	1721	16.1	136.7	63.8	232.3	683.5	79.8	80.0	
07:25:2001:08:44:36	1721	16.1	140.1	64.0	238.2	700.9	80.1	80.0	
07:25:2001:08:44:49	1730	16.1	143.6	65.6	244.2	718.4	81.6	80.0	
07:25:2001:08:45:02	1730	16.1	147.1	65.6	250.2	736.1	81.6	80.0	
07:25:2001:08:45:15	1726	16.1	150.6	65.0	256.2	753.8	81.1	80.1	
07:25:2001:08:45:28	1726	16.1	154.1	64.8	262.2	771.3	80.8	80.2	
07:25:2001:08:45:41	1721	16.1	157.5	64.9	268.1	788.8	81.0	80.3	
07:25:2001:08:45:54	1717	16.1	161.0	64.2	274.0	806.3	80.3	80.2	
07:25:2001:08:46:07	1717	16.1	164.5	64.0	279.9	823.6	80.0	80.2	
07:25:2001:08:46:20	1712	16.1	168.0	64.0	285.8	841.0	80.1	80.1	
07:25:2001:08:46:33	1712	16.1	171.4	64.0	291.7	858.3	80.1	80.1	
07:25:2001:08:46:46	1712	16.1	174.9	64.0	297.6	875.7	80.0	80.0	
07:25:2001:08:46:59	1712	16.1	178.4	63.9	303.4	893.0	80.0	80.0	
07:25:2001:08:47:12	1712	16.1	181.9	63.9	309.3	910.3	80.0	80.0	
07:25:2001:08:47:25	1707	16.1	185.3	63.9	315.2	927.7	80.0	79.9	
07:25:2001:08:47:38	1707	16.1	188.8	63.9	321.1	945.0	80.0	79.9	
07:25:2001:08:47:51	1707	16.1	192.3	63.9	326.9	962.3	80.0	79.9	
07:25:2001:08:48:04	1707	16.1	195.8	63.9	332.8	979.6	80.0	79.9	
07:25:2001:08:48:17	1703	16.1	199.3	63.9	338.7	997.0	80.0	79.9	
07:25:2001:08:48:30	1703	16.1	202.7	63.9	344.5	1014.3	80.0	79.9	
07:25:2001:08:48:43	1703	16.1	206.2	63.8	350.4	1031.6	79.9	79.9	
07:25:2001:08:48:56	1703	16.0	209.7	63.9	356.3	1048.9	79.9	79.9	
07:25:2001:08:49:09	1703	16.1	213.2	63.9	362.2	1066.2	80.0	79.9	
07:25:2001:08:49:22	1703	16.1	216.6	64.0	368.0	1083.6	80.1	79.9	
07:25:2001:08:49:35	1698	16.1	220.1	64.0	373.9	1100.9	80.1	79.9	
07:25:2001:08:49:48	1703	16.1	223.6	64.3	379.8	1118.3	80.4	79.9	
07:25:2001:08:49:51	1703	16.1	227.1	64.1	385.7	1135.7	80.2	79.9	
07:25:2001:08:50:04	1698	16.1	230.6	64.1	391.6	1153.0	80.2	80.0	
07:25:2001:08:50:17	1698	16.1	234.0	64.2	397.5	1170.4	80.2	80.0	
07:25:2001:08:50:30	1698	16.1	237.5	64.1	403.4	1187.8	80.1	80.0	
07:25:2001:08:50:43	1698	16.1	241.0	64.0	409.3	1205.1	80.1	80.0	
07:25:2001:08:50:56	1698	16.1	244.5	64.1	415.1	1222.5	80.2	80.0	
07:25:2001:08:51:09	1698	16.1	247.9	64.3	421.0	1239.9	80.3	80.0	
07:25:2001:08:51:22	1698	16.1	251.4	64.4	426.9	1257.3	80.5	80.0	
07:25:2001:08:51:35	1698	16.1	254.9	64.4	432.9	1274.7	80.4	80.0	
07:25:2001:08:51:48	1698	16.1	258.4	64.1	438.8	1292.1	80.2	80.0	
07:25:2001:08:52:01	1694	16.1	261.9	64.0	444.6	1309.5	80.1	80.0	
07:25:2001:08:52:14	1694	16.1	265.3	64.0	450.5	1326.8	80.1	80.0	
07:25:2001:08:52:27	1694	16.0	268.8	64.0	456.4	1344.2	80.0	80.0	
07:25:2001:08:52:40	1694	16.1	272.3	64.0	462.3	1361.5	80.0	80.0	
07:25:2001:08:52:53	1694	16.1	275.8	64.0	468.2	1378.9	80.1	80.0	
07:25:2001:08:53:06	1694	16.1	279.2	64.0	474.1	1396.2	80.0	80.0	
07:25:2001:08:53:19	1689	16.1	282.7	64.0	479.9	1413.6	80.0	80.0	
07:25:2001:08:53:32	1689	16.1	286.2	64.0	485.8	1430.9	80.1	80.0	
07:25:2001:08:53:45	1689	16.1	289.7	64.0	491.7	1448.3	80.1	80.0	
07:25:2001:08:53:58	1689	16.1	293.1	63.9	497.6	1465.6	80.0	80.0	
07:25:2001:08:54:11	1689	16.1	296.6	63.9	503.4	1482.9	80.0	80.0	
07:25:2001:08:54:24	1689	16.1	300.1	63.9	509.3	1500.3	80.0	79.9	
07:25:2001:08:54:37	1685	16.1	303.6	63.9	515.2	1517.6	80.0	79.9	
07:25:2001:08:54:50	1680	16.0	307.1	64.0	521.1	1535.0	80.0	79.9	
07:25:2001:08:55:03	1680	16.1	310.5	64.0	527.0	1552.3	80.0	79.9	
07:25:2001:08:55:16	1680	16.1	314.0	63.9	532.8	1569.6	80.0	79.9	
07:25:2001:08:55:29	1675	16.1	317.5	64.4	538.7	1587.0	80.5	79.9	
07:25:2001:08:55:42	1680	16.1	321.0	64.2	544.6	1604.4	80.3	79.9	
07:25:2001:08:55:55	1680	16.1	324.4	64.3	550.5	1621.8	80.3	80.0	
07:25:2001:08:56:08	1675	16.1	327.9	64.3	556.4	1639.2	80.4	80.0	
07:25:2001:08:56:21	1675	16.1	331.4	64.4	562.3	1656.6	80.4	80.0	
07:25:2001:08:56:34	1675	16.1	334.9	64.4	568.3	1674.1	80.4	80.0	
07:25:2001:08:56:47	1675	16.1	338.4	64.5	574.2	1691.5	80.5	80.0	
07:25:2001:08:57:00	1675	16.1	341.8	64.5	580.1	1708.9	80.5	80.0	
07:25:2001:08:57:13	1675	16.1	345.3	64.5	586.0	1726.4	80.6	80.0	
07:25:2001:08:57:26	1671	16.1	348.8	64.2	591.9	1743.8	80.3	80.1	
07:25:2001:08:57:39	1671	16.0	352.3	64.2	597.8	1761.2	80.2	80.1	
07:25:2001:08:57:52	1671	16.1	355.7	64.5	603.8	1778.6	80.5	80.1	
07:25:2001:08:58:05	1671	16.1	359.2	64.5	609.7	1796.1	80.5	80.0	
07:25:2001:08:58:18	1671	16.1	362.7	64.5	615.6	1813.5	80.8	80.0	
07:25:2001:08:58:31	1666	16.1	366.2	64.2	621.5	1830.9	80.3	80.1	
07:25:2001:08:58:44	1666	16.1	369.6	64.2	627.4	1848.3	80.2	80.1	
07:25:2001:08:58:57	1671	16.1	373.1	64.5	633.3	1865.7	80.5	80.1	

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CONSERVATION DIVISION  
WICHITA, KS

ORIGINAL

Job Date: 07-25-2001

Well: Curry 1-3

RECEIVED

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	CFLD RATE bbl/min	TOT CFLD bbl	N2 PUMP RATE bbl/min	TOT N2 Mscf	TOT INJ bbl	INJ RATE bbl/min	BH FOAM QUALITY %
07:25:2001:08:59:20	1671	16.1	376.6	64.5	639.2	1883.2	80.5	80.0
07:25:2001:08:59:33	1666	16.1	380.1	64.5	645.2	1900.6	80.6	80.0
07:25:2001:08:59:46	1671	16.0	383.6	64.5	651.1	1918.1	80.5	80.0
07:25:2001:08:59:59	1666	16.1	387.0	64.1	657.0	1935.5	80.2	80.1
07:25:2001:09:00:12	1666	16.1	390.5	64.1	662.9	1952.8	80.1	80.1
07:25:2001:09:00:25	1666	16.1	394.0	64.1	668.8	1970.2	80.1	80.1
07:25:2001:09:00:38	1666	16.0	397.5	64.1	674.7	1987.6	80.1	80.0
07:25:2001:09:00:51	1666	16.1	400.9	64.1	680.5	2004.9	80.1	80.0
07:25:2001:09:01:04	1662	16.1	404.4	64.0	686.4	2022.3	80.1	80.0
07:25:2001:09:01:17	1666	16.1	407.9	63.7	692.3	2039.6	79.7	80.0
07:25:2001:09:01:30	1662	16.1	411.4	63.7	698.1	2056.8	79.7	80.0
07:25:2001:09:01:43	1662	16.1	414.8	63.6	704.0	2074.1	79.7	79.9
07:25:2001:09:01:56	1662	16.1	418.3	64.0	709.8	2091.4	80.0	79.9
07:25:2001:09:02:09	1666	16.1	421.8	64.0	715.7	2108.7	80.1	79.9
07:25:2001:09:02:22	1662	16.0	425.3	63.9	721.6	2126.1	79.9	79.9
07:25:2001:09:02:35	1666	16.1	428.8	64.0	727.4	2143.4	80.0	79.9
07:25:2001:09:02:48	1662	16.1	432.2	64.0	733.3	2160.7	80.1	79.9
07:25:2001:09:03:01	1662	16.1	435.7	63.6	739.2	2178.0	79.6	79.9
07:25:2001:09:03:14	1662	16.1	439.2	63.9	745.0	2195.3	80.0	79.9
07:25:2001:09:03:27	1662	16.1	442.7	63.9	750.9	2212.6	80.0	79.9
07:25:2001:09:03:40	1662	16.1	446.1	63.9	756.8	2230.0	79.9	79.9
07:25:2001:09:03:53	1662	16.1	449.6	63.9	762.7	2247.3	80.0	79.9
07:25:2001:09:04:06	1662	16.0	453.1	63.9	768.5	2264.6	79.9	79.9
07:25:2001:09:04:19	1662	16.1	456.6	63.9	774.4	2281.9	80.0	79.9
07:25:2001:09:04:32	1657	16.1	460.0	63.9	780.3	2299.3	80.0	79.9
07:25:2001:09:04:45	1657	16.1	463.5	63.9	786.2	2316.6	80.0	79.9
07:25:2001:09:04:58	1657	16.1	467.0	64.0	792.0	2333.9	80.0	79.9
07:25:2001:09:05:11	1657	16.1	470.5	63.9	797.9	2351.3	80.0	79.9
07:25:2001:09:05:24	1657	16.1	474.0	64.0	803.8	2368.6	80.0	79.9
07:25:2001:09:05:37	1653	16.1	477.4	63.9	809.7	2385.9	80.0	79.9
07:25:2001:09:05:50	1657	16.1	480.9	64.0	815.5	2403.3	80.1	79.9
07:25:2001:09:06:03	1653	16.0	484.4	64.0	821.4	2420.6	80.0	79.9
07:25:2001:09:06:16	1653	16.1	487.9	64.0	827.3	2438.0	80.1	79.9
07:25:2001:09:06:29	1653	16.1	491.3	64.1	833.2	2455.3	80.1	79.9
07:25:2001:09:06:42	1653	16.1	494.8	64.0	839.1	2472.7	80.1	80.0
07:25:2001:09:06:55	1648	16.1	498.3	64.0	844.9	2490.0	80.1	80.0
07:25:2001:09:07:08	1643	16.1	501.8	64.0	850.8	2507.4	80.0	80.0
07:25:2001:09:07:21	1643	16.1	505.2	64.1	856.7	2524.7	80.1	80.0
07:25:2001:09:07:34	1643	16.1	508.7	64.1	862.6	2542.1	80.1	80.0
07:25:2001:09:07:47	1643	16.0	512.2	64.1	868.5	2559.4	80.1	80.0
07:25:2001:09:08:00	1639	16.1	515.7	64.1	874.4	2576.8	80.1	80.0
07:25:2001:09:08:13	1639	16.1	519.2	64.1	880.3	2594.2	80.2	80.0
07:25:2001:09:08:26	1639	16.1	522.6	64.1	886.2	2611.6	80.1	80.0
07:25:2001:09:08:39	1639	16.1	526.1	64.1	892.0	2628.9	80.1	80.0
07:25:2001:09:08:52	1639	16.1	529.6	64.1	897.9	2646.3	80.2	80.0
07:25:2001:09:09:05	1639	16.1	533.1	64.1	903.8	2663.7	80.1	80.0
07:25:2001:09:09:18	1634	16.1	536.5	64.2	909.7	2681.0	80.2	80.0
07:25:2001:09:09:31	1593	16.1	540.0	64.1	915.6	2698.4	80.2	80.0
07:25:2001:09:09:44	1556	16.1	543.5	64.1	921.5	2715.8	80.2	80.0
07:25:2001:09:09:57	1524	16.1	547.0	64.2	927.4	2733.2	80.3	80.0
07:25:2001:09:10:00	Started Flush Automatically							
07:25:2001:09:10:09	1465	10.2	550.1	64.2	932.8	2749.2	74.4	80.0
07:25:2001:09:10:10	1442	2.6	550.2	64.2	933.3	2750.3	66.8	80.0
07:25:2001:09:10:23	1373	0.0	550.3	64.3	939.2	2764.3	64.3	80.0
07:25:2001:09:10:36	1346	0.0	550.3	64.5	945.1	2778.2	64.5	80.0
07:25:2001:09:10:49	1346	0.0	550.3	64.4	951.0	2792.2	64.4	80.0
07:25:2001:09:11:02	1346	0.0	550.3	64.4	956.9	2806.1	64.4	80.0
07:25:2001:09:11:09	Stage at Perfs: Flush							
07:25:2001:09:11:09	1332	0.0	550.3	64.3	960.1	2813.6	64.3	96.1
07:25:2001:09:11:15	1208	0.0	550.3	11.3	961.6	2818.0	11.3	0.0
07:25:2001:09:11:28	1144	0.0	550.3	5.8	961.7	2818.4	5.8	0.0
07:25:2001:09:11:41	1108	0.0	550.3	0.4	961.7	2818.4	0.4	0.0
07:25:2001:09:11:54	1080	0.0	550.3	0.5	961.7	2818.4	0.5	0.0
07:25:2001:09:12:07	1062	0.0	550.3	0.1	961.7	2818.4	0.1	0.0
07:25:2001:09:12:20	1048	0.0	550.3	0.3	961.7	2818.4	0.3	0.0
07:25:2001:09:12:33	1039	0.0	550.3	0.4	961.7	2818.4	0.4	0.0
07:25:2001:09:12:46	1025	0.0	550.3	0.5	961.7	2818.4	0.5	0.0
07:25:2001:09:12:59	1018	0.0	550.3	0.7	961.7	2818.4	0.7	0.0
07:25:2001:09:13:12	975	0.0	550.3	0.4	961.7	2818.4	0.4	0.0
07:25:2001:09:13:25	407	0.0	550.3	0.6	961.7	2818.4	0.6	0.0

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