

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32457
Name: ABERCROMBIE ENERGY, LLC
Address: 150 N. Main, Suite 801
City/State/Zip: Wichita, KS 67202
Purchaser: N/A
Operator Contact Person: Don Beauchamp
Phone: (316) 262-1841
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Richard S. (Steve) Davis

Designate Type of Completion:
 New Well ___ Re-Entry ___ Workover
___ Oil ___ SWD ___ SIOW ___ Temp. Abd.
___ Gas ___ ENHR ___ SIGW
 Dry ___ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
___ Deepening ___ Re-perf. ___ Conv. to Enhr./SWD
___ Plug Back ___ Plug Back Total Depth
___ Commingled Docket No. RECEIVED
___ Dual Completion Docket No. _____
___ Other (SWD or Enhr.?) Docket No. SEP 1.3 2001
08-18-01 08-28-01 KCC WICHITA
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date Recompletion Date

API No. 15 - 171-20565-0000
County: SCOTT
100' E of
NW-NW-SW. ___ Sec. 36 Twp. 18 S. R. 32 East West
___ 2310 feet from S / N (circle one) Line of Section
___ 430 feet from E / NW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: ROSE Well #: 1-36
Field Name: WILDCAT

Producing Formation: D & A
Elevation: Ground: 2973' Kelly Bushing: 2978'
Total Depth: 4700' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 301 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P&A - KGR 7/03/07
(Data must be collected from the Reserve Pit)

Chloride content 12,400 ppm Fluid volume 1,100 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Beauchamp

Title: V. Pres. of Exploration Date: September, 2001

Subscribed and sworn to before me this 12th day of September, 2001.

Notary Public: Deborah K. Ammerman

Date Commission Expires: March 1, 2004

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

DEBORAH K. AMMERMAN
Notary Public - State of Kansas
My Appt. Expires 3-1-2004

Operator Name: ABERCROMBIE ENERGY, LLC Lease Name: ROSE Well #: 1-36
 Sec. 36 Twp. 18 S. R. 32 East West County: SCOTT

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Compensated Neutron Density Caliper,
 Dual Induction, Gamma Ray,, SP,
 RXO/RT.

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	301'	Common	230	3% cc 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other (Specify) _____

ORIGINAL

ROSE #1-36
100' E OF NW NW SW
Section 36-18S-32W
Scott County, KS

DST#1 4033' - 4047' (Lansing 'E' Zone)

30-30-30-30

1/4" blow - died in 25 minutes

Recovered: 10' Mud

IFP: 10-14# ICIP: 893#

FFP: 14-18# FCIP: 838#

BHT 124°

DST#2 4238' - 4280' (Lansing 'K' Zone)

30-60-30-60

Strong blow off bottom 15 minutes.

Recovered: 662' sulphur wtr. - chlorides 42,000 ppm

(Mud system 1,500 ppm)

IFP: 22-248# ICIP: 1100#

FF: 245-339# FCIP: 1098#

BHT 140°

DST#3 4288' - 4310' (Lansing 'L' Zone)

30-60-30-60

Strong blow off bottom 2 minutes

Recovered: 2270' sulphur wtr. - chlorides 50,000 ppm

(Mud system 3,000 ppm)

IFP: 222-785# ICIP: 1099#

FFP: 809-1019# FCIP: 1104#

BHT 144°

RECEIVED
SEP 13 2001
KCC WICHITA

LOG

TOPS:

Anhydr	2278'	+700	+6
B. Anhydr	2296'	+682	+6
Heebner	3896'	-918	-2
Lansing	3935'	-957	+5
Muncie Cr.	4122'	-1144	+8
Stark	4232'	-1254	+3
Hushpuck	4271'	-1293	+3
B/KC	4309'	-1331	+2
Marm A	4353'	-1375	+5
Marm B	4380'	-1402	+4
Marm C	4406'	-1428	-4
Pawnee	4440'	-1462	+2
Myrick St	4460'	-1482	+2
Fort Scott	4482'	-1504	Flat
Cher Shale	4503'	-1525	+1
Johnson	4545'	-1567	Flat
Mississippi	4592'	-1614	Flat
LTD	4693'		

ALLIED CEMENTING CO., INC. 7218

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SEP 05 2001

SERVICE POINT:
Oakley

DATE <u>8-29-01</u>	SEC <u>36</u>	TWP <u>18S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>4:00 AM</u>	JOB START <u>5:00 AM</u>	JOB FINISH <u>8:45 AM</u>
LEASE <u>Rose</u>	WELL# <u>1-36</u>	LOCATION <u>SCOTT CITY SE 2 1/2 S</u>			COUNTY <u>SCOTT</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Murphy Dig Rigs
 TYPE OF JOB PTA
 HOLE SIZE 7 1/4 T.D. 4700'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH 2300'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER Same

CEMENT AMOUNT ORDERED 255 SKS 60/40 per 670 Gal 1/4 Plo Seal

COMMON	<u>153 SKS</u>	@ <u>7.85</u>	<u>1201.05</u>
POZMIX	<u>102 SKS</u>	@ <u>3.55</u>	<u>362.10</u>
GEL	<u>13 SKS</u>	@ <u>10.00</u>	<u>130.00</u>
CHLORIDE		@	
<u>Plo Seal</u>	<u>64 #</u>	@ <u>1.40</u>	<u>89.60</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>268 SKS</u>	@ <u>1.10</u>	<u>294.80</u>
MILEAGE	<u>44/sk/mile</u>		<u>482.40</u>

EQUIPMENT

PUMP TRUCK CEMENTER Dean
 # 191 HELPER Andrew
 BULK TRUCK
 # 218 DRIVER Dean
 BULK TRUCK
 # _____ DRIVER _____

RECEIVED

SEP 13 2001

TOTAL 2559.95

REMARKS: KCC WICHITA SERVICE

1st Plug 2300' w/ 50 SKS
2d Plug 1550' w/ 80 SKS
3rd Plug 750' w/ 40 SKS
4th Plug 330' w/ 50 SKS
5th Plug 40' w/ 10 SK
1.5 SKS in Rat Hole.
10 SKS in Mouse Hole.

DEPTH OF JOB	<u>2300'</u>
PUMP TRUCK CHARGE	<u>630.00</u>
EXTRA FOOTAGE	@ _____
MILEAGE <u>45 Miles</u>	@ <u>3.00</u> <u>135.00</u>
PLUG <u>8 5/8 Dry Hole</u>	@ <u>27.00</u>
	@ _____
	@ _____

Thank you

TOTAL 788.00

CHARGE TO: Abercrombie Energy
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____
_____	@ _____

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 3347.95
 DISCOUNT 334.79 IF PAID IN 30 DAYS
\$3013.16

SIGNATURE Keith Van Relt

PRINTED NAME

ALLIED CEMENTING CO., INC. 7060 ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>8-18-01</u>	SEC. <u>36</u>	TWP. <u>18 S</u>	RANGE <u>32 W</u>	CALLED OUT	ON LOCATION <u>10:00 PM</u>	JOB START	JOB FINISH <u>1:00 AM</u>
LEASE <u>Rose</u>	WELL # <u>1-36</u>	LOCATION <u>Scott City SE 2 1/2 S</u>		COUNTY <u>Scott</u>	STATE <u>Kan</u>		
OLD OR NEW (Circle one)				<u>E.S.</u>			

CONTRACTOR MurFin Digs Co #3

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 302'

CASING SIZE 8 5/8 DEPTH 302'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 18 1/4

OWNER Same

CEMENT

AMOUNT ORDERED 230 SKS COM.

3% cc - 2% Gel

COMMON @ _____

POZMIX @ _____

GEL @ _____

CHLORIDE @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING @ _____

MILEAGE @ _____

TOTAL _____

EQUIPMENT

PUMP TRUCK CEMENTER Walt

1300 HELPER Wayne

BULK TRUCK

315 DRIVER Terry

BULK TRUCK

DRIVER

REMARKS:

Mix 200 SKs COMOUT, cement in cellar, Drapped down backside

Mix 30 SKs Circ. cement to surface

ML

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE @ _____

MILEAGE miles @ 3.00

PLUG 8 5/8 Surface @ _____

_____ @ _____

_____ @ _____

TOTAL _____

CHARGE TO: Abercrombie Energy

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

8 5/8

1- Basket @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

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TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE EL Abercrombie

EL Abercrombie

PRINTED NAME