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SEP 21

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31600  
 Name: Kansas Oil Company  
 Address: P.O. Box 17-1610  
 City/State/Zip: Kansas City, KS 66117  
 Purchaser: Crude Marketing, Inc.  
 Operator Contact Person: John McCoy  
 Phone: (913) 621-6789  
 Contractor: Name: Rig 6  
 License: 30567  
 Wellsite Geologist: \_\_\_\_\_  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 \_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD \_\_\_\_\_  
 \_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 \_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>5/16/01</u>	<u>6/1/01</u>	<u>6/1/01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 073-23919-0000  
 County: Greenwood  
~~N 7 N 22 W 36~~ N 22 W 36 Sec. 36 Twp. 22 S. R. 12  East  West  
816 4404 feet from S N (circle one) Line of Section  
2130 2130 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) (NW) SW  
 Lease Name: Lutz Well #: SWD-1  
 Field Name: Lamont  
 Producing Formation: Arbuckle-Limestone  
 Elevation: Ground: 2000 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 2712 Plug Back Total Depth: 2258  
 Amount of Surface Pipe Set and Cemented at 100 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cm.  
 Drilling Fluid Management Plan ALT. 1 KJR 7/3/07  
 (Data must be collected from the Reserve Pit)  
 Chloride content: 1000 ppm Fluid volume: 300 bbls  
 Dewatering method used N/A  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John McCoy  
 Title: President Date: 8/18/01  
 Subscribed and sworn to before me this 18th day of September,  
2001  
 Notary Public: Janet M. Webb  
 Date Commission Expires: August 26, 2005

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

NOTARY PUBLIC  
 STATE OF KANSAS  
 JANET M. WEBB  
 My Appt. Exp. August 26, 2005

✓

X

Operator Name: Kansas Oil Company Lease Name: Lutz Well #: SWD-1  
 Sec. 36 Twp. 22 S. R. 12  East  West County: Greenwood

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>RECEIVED</b> <div style="text-align: center; font-weight: bold; font-size: 1.2em;">SEP 20 2001</div> <div style="text-align: center; font-weight: bold; font-size: 1.2em;">KCC WICHITA</div>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Kansas City</td> <td>915</td> <td></td> </tr> <tr> <td>Bartlesville</td> <td>1691</td> <td></td> </tr> <tr> <td>Mississippi</td> <td>1765</td> <td></td> </tr> <tr> <td>Kinderhook</td> <td>2068</td> <td></td> </tr> <tr> <td>Arbuckle Group</td> <td>2094</td> <td></td> </tr> </table>	Name	Top	Datum	Kansas City	915		Bartlesville	1691		Mississippi	1765		Kinderhook	2068		Arbuckle Group	2094	
Name	Top	Datum																	
Kansas City	915																		
Bartlesville	1691																		
Mississippi	1765																		
Kinderhook	2068																		
Arbuckle Group	2094																		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23 #	105 ft	Reg Class A	55	1/4 flocele 3% cac
Production	6 3/4	4 1/2	10#	2250 ft	Reg Class A	50	2% gel 1% cac l2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open hole		

<b>TUBING RECORD</b>		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. 9/5/01			Producing Method				
			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
			18				

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<input type="checkbox"/> _____ <input type="checkbox"/> _____

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1 SEP 2

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1 SEP 20 2001

KCC WICHITA

ORIGINAL

BLUE STAR  
ACID SERVICE, INC.

PO Box 103  
Eureka, Kansas 67045

Cementing Ticket  
and Invoice Number

No. 2608

Date 6-5-01	Customer Order No.	Sect. 36	Twp. 22S	Range 12E	Truck Called Out 11:30 AM	On Location 2:00 PM	Job Began 2:40 PM	Job Completed 3:15 PM
Owner ELK OIL Company		Contractor Rig 6 Dtlg.			Charge To ELK OIL Company			
Mailing Address 100 EAST QUINDARA		City KANSAS CITY			State KS 66115			
Well No. & Form Lutz SWD #1		Place Greenwood			County KS			
Depth of Well 2722'	Depth of Job 2258'	Casing <input checked="" type="radio"/> New <input type="radio"/> Used	Size 4 1/2"	Weight 10.5 #	Size of Hole 6 3/4"	Amt. and Kind of Cement 50 SKS	Cement Left in casing by	Request Necessity 0' feet
Kind of Job Longstring					Drillpipe	(Rotary)	Truck No. Unit # 12	
					Tubing	(Cable)		

Price Reference No.	# 1
Price of Job	665.00
Second Stage	
Mileage	35 > 78.75
Other Charges	
Total Charges	743.75

Remarks Rig up to 4 1/2 casing, Set Packer Shoe (1000 PSI)  
 Pump 10 Bbls Fresh water. Mixed 50 SKS Regular  
 Cement w/ 2% Gel, 1% CaCl2. Shut down, wash  
 out Pump & Lines. Release Plug. Displace w/ 35.5  
 Bbls Fresh water. Final Pumping Pressure 300 PSI.  
 Bump Plug to 900 PSI. Check Float. Float Held.  
 Good Circulation @ ALL times while Cementing.  
 Job Complete, Rig down.

Cementor Kevin McCoy

Helper Mike R. Guy W.

District EUREKA

State KS

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

THANK YOU

Called By Rig 6 Dtlg  
Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
50 SKS	Regular Class "A" Cement	7.75	387.50
100 #	Gel 2%	9.50	9.50
50 #	CaCl2 1%	.35	17.50
2	4 1/2 x 6 3/4" Centralizers	26.00	52.00
1	4 1/2 x 6 3/4" Type A Packer Shoe	1,000.00	1,000.00
1	4 1/2 Top Rubber Plug	35.00	35.00
	50 SKS Handling & Dumping	.50	25.00
	2.35 TONS Mileage 35	.80	65.80
	Sub Total		2,336.05
	Discount		
	Delivered from EUREKA	Sales Tax 5.9%	137.83
	Signature of operator Kevin McCoy	Total	2,473.88

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SEP 20 2001

ORIGINAL

620-583-7664/KCC WICHITA  
**BLUE STAR  
ACID SERVICE, INC.**

PO Box 103  
Eureka, Kansas 67045

Cementing Ticket  
and Invoice Number

No 2700

Date 5-12-01	Customer Order No.	Sect. 36	Twp. 22S	Range 12E	Truck Called Out 1:30 pm	On Location 3:15 pm	Job Began 3:30 pm	Job Completed 4:00 pm
Owner ELK OIL Company		Contractor Rig 6			Charge To ELK OIL Company			
Mailing Address 100 East Quindaro		City KANSAS CITY			State KS 66115			
Well No. & Form Lutz # SWD 1		Place		County Greenwood		State KS		
Depth of Well 100'	Depth of Job 105'	Casing (New) (Used)	Size 8 7/8"	Weight 23 #	Size of Hole Amt. and Kind of Cement 12 1/4" 55 SKS	Cement Left in casing by )	Request Necessity 10' feet	
Kind of Job SURFACE					Drillpipe	(Rotary) (Cable)	Truck No. Unit # 2	

Price Reference No. # 1
Price of Job 425.00
Second Stage
Mileage 35 > 78.75
Other Charges
Total Charges 503.75

Remarks Rig up to 8 7/8" casing. Break circulation w/ fresh water. Mixed 55 SKS Regular Cement w/ 3% CaCl<sub>2</sub>, 1/4" floccle per/sk. Displace w/ 5.5 bbls fresh water. Shut casing in. Good cement returns 1/2 bbl. Job complete. Rig down.

Cementor Kevin McCoy  
 Helper Mike S, Steve M District EUREKA State KS  
 The above job was done under supervision of the owner, operator, or his agent whose signature appears below.  
 Thank You x Called By Rig 6 Drlg.  
 Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
55 SKS	Regular Class "A" Cement	7.75	426.25
155 #	CaCl <sub>2</sub> 3%	.35	54.25
12 #	Floccle 1/4" per/sk	1.00	12.00
Plugs			
	55 SKS Handling & Dumping	.50	27.50
	2.6 tons Mileage 35	.80	72.80
	Sub Total		1,096.55
	Delivered by Truck No. Unit # 4		
	Delivered from EUREKA		
	Signature of operator Kevin McCoy		
	Sales Tax 5.9%		64.70
	Total		1,161.25