

RECEIVED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONForm ACO-1
September 1999
Form Must Be Typed

SEP 18 2001

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6000
Name: James T. Bell
Address: Route 1, Box 53
City/State/Zip: Havana, Kansas 67347
Purchaser: CMI
Operator Contact Person: James T. Bell
Phone: (620) 289-4685
Contractor Name: Finney Drilling Company
License: 5989
Wellsite Geologist: James T. Bell

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☒ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD☐ Plug Back ☐ Plug Back Total Depth☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Enhr.?) ☐ Docket No. _____7-28-01 7-31-01 8-13-01Spud Date or
Recompletion Date Date Reached TD Completion Date or
Recompletion DateAPI No. 15 - 125-30,031-0000County: MontgomerySE SE SE SW Sec. 10 Twp. 34 S. R. 14 ☒ East ☐ West195 feet from (S) N (circle one) Line of Section3085 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SWLease Name: Bell Well #: J1Field Name: Wayside-HavanaProducing Formation: Mississippi SWDElevation: Ground: 835 Kelly Bushing: 840Total Depth: 1560 Plug Back Total Depth: ----Amount of Surface Pipe Set and Cemented at 20 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1550feet depth to Surface w/ 170 sx cmt.Drilling Fluid Management Plan ALT I KJR 7/03/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

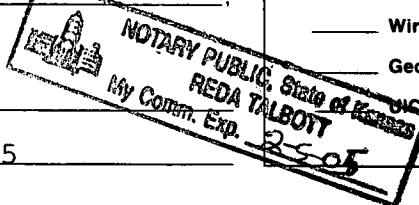
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas H. OastTitle: Agent Date: 9-10-01Subscribed and sworn to before me this 10 day of September19 2001Notary Public: Reda TalbottDate Commission Expires: February 5, 2005

KCC Office Use ONLY

NO Letter of Confidentiality AttachedIf Denied, Yes ☐ Date: _____☐ Wireline Log Received☐ Geologist Report Received☐ Distribution

Operator Name: James T. Bell Lease Name: Bell Well #: J1
 Sec. 10 Twp. 34 S. R. 14 ☒ East ☐ West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

Gamma Ray/Neutron
 Drillers Log

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
Lenapah Lime	630	205
Altamont Lime	714	121
Pawnee Lime	861	- 26
Oswego Lime	975	-140
Mississippi Lime	1472	-637

CASING RECORD ☐ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12"	7"	21	23.30	Type 1	15	Service Company
Production	5 5/8"	2 7/8"	6.5	1550	50-50poz	170	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	1479-1483, 1490-1494, 1506-1521	400 gallons 15% HCl acid	1479-
		750 gallons city water	1521

TUBING RECORD		Size	Set At	Packer At	Liner Run ☐ Yes ☒ No
		SWD			
Date of First, Resumerd Production, SWD or Enhr.		Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☒ SWD Other (Explain)			
waiting on permit					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	SWD	SWD	SWD		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
☐ Vented ☐ Sold ☐ Used on Lease (If vented, Sumit ACO-18.)	☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled	
	☐ Other (Specify) _____	

RECEIVED
KANSAS CORPORATION COMMISSION
DRILLERS LOG

ORIGINAL

API NO. 15-125-30031-0000 SEP 18 2001

S. 10 T. 34 R. 14E

OPERATOR: JAMES T. BELL

LOCATION: SE SE SW

ADDRESS: ROUTE 1, BOX 53 HAVANA, KS 67347

COUNTY: MONTGOMERY

WELL #: J1

LEASE NAME: BELL

FOOTAGE LOCATION: 195 FEET FROM SOUTH LINE 3085 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: JTB

SPUD DATE: 7-28-01

TOTAL DEPTH: 1560

DATE COMPLETED: 8-1-01

OIL PURCHASER: CMI

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12"	7	21	23.30	TYPE I	15	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8	6.5	1545	50-50	185	SERVICE COMPANY

WELL LOG

CORES: NONE

RAN:

DST: NO

OPEN HOLE LOG: NO

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
TOP SOIL	0	1	LIMESTONE	630	646
LIMESTONE	1	3	OIL SAND	646	655
CLAY	3	4	SAND & SHALE	655	660
SANDSTONE	4	7	WAYSIDE SAND	660	670
SHALE	7	27	SHALE	670	714
LIMESTONE	27	28	ALTAMONT LIME	714	727
SHALE	28	42	SHALE	727	730
LIMESTONE	42	69	ALTAMONT LIME	730	747
SHALE	69	161	SHALE	747	760
LIMESTONE	161	172	WISER SAND	760	769
SAND & SHALE	172	197	SHALE	769	861
LIME	197	198	PAWNEE LIME	861	883
SAND	198	248	SHALE	883	975
SAND & SHALE	248	264	OSWEGO LIME	975	1005
BLACK SHALE	264	267	SHALE	1005	1015
SHALE	267	274	OSWEGO LIME	1015	1038
SAND	274	333	SHALE	1038	1042
LIMESTONE	333	338	OSWEGO LIME	1042	1060
SAND	338	348	SHALE	1060	1077
SAND & SHALE	348	363	LIMESTONE	1077	1079
LIMESTONE	363	365	SHALE	1079	1084
SAND & SHALE	365	627	LIMESTONE	1084	1086
LIMESTONE	627	628	SHALE	1086	1098
SHALE	628	630	LIMESTONE	1098	1100
			SHALE	1100	1472
			MISSISSIPPI LIME	1472	1560 T.D.

For KCC Use:
Effective Date: 7-23-2001
District # 3
SQA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date July 18, 2001
month day year

OPERATOR: License# 6000
Name: James T. Bell
Address: Route 1, Box 53
City/State/Zip: Havana, KS 67347
Contact Person: James T. Bell
Phone: 316-289-4685

CONTRACTOR: License# 5989
Name: Finney Drilling Company

Well Drilled For: Well Class: Type Equipment:
☐ Oil ☐ Enh Rec ☒ Infield ☒ Mud Rotary
☐ Gas ☐ Storage ☐ Pool Ext. ☐ Air Rotary
☐ OWD ☒ Disposal ☐ Wildcat ☐ Cable
☐ Seismic: # of Holes ☐ Other
☐ Other

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal Wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: SEP 18 2001

Spot APPROX.
SE 195 SW 10 Sec. 10 Twp. 34 S. R. 14 ☒ East
3035 feet from (S) N (circle one) Line of Section
3035 feet from (E) W (circle one) Line of Section
Is SECTION ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Montgomery
Lease Name: Bell Well #: J1
Field Name: Wayside-Havana

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): Wayside

Nearest Lease or unit boundary: 195

Ground Surface Elevation: 605 feet MSL

Water well within one-quarter mile: ☐ Yes ☒ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 80

Depth to bottom of usable water: 175 +

Surface Pipe by Alternate: 1 ☒ 2

Length of Surface Pipe Planned to be set: 20

Length of Conductor Pipe required: None

Projected Total Depth: 1600

Formation at Total Depth: Mississippi Lime

Water Source for Drilling Operations:

Well ☐ Farm Pond ☒ Other ☐

DWR Permit #: _____

(Note: Apply for Permit with DWR ☐)

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: _____

CONSERVATION DIVISION
WICHITA, KS

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 16-101
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 7-13-01 Signature of Operator or Agent: Kurt Feinberg Title: Agent

For KCC Use ONLY

API # 15 - 125-30031-0000
Conductor pipe required NONE feet
Minimum surface pipe required 20 feet per AR. ☒ (2)
Approved by: JK 7-18-2001
This authorization expires: 1-18-2002
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form GDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

31085
2640
445

10
34
145

CORNISH ORIGINAL

WIRELINE SERVICES, INC.

PHONE 431-9308

P.O. DRAWER H

CHANUTE, KANSAS

RADIOACTIVITY LOG

FILING NO.

COMPANY JAMES T. BELL

WELL BELL NO. J-1

FIELD API NO. 15-125-30,031-00-00

COUNTY MONTGOMERY STATE KANSAS

LOCATION: 195' FSL/3085' FEL

OTHER SERVICES:

SEC. 10 TWP. 34S RGE. 14E

PERMANENT DATUM: GROUND LEVEL ELEV 835 est.

ELEV.: K.B. 840 est.

LOG MEASURED FROM G.L. FT. ABOVE PERM. DATUM

D.F. 835 est.

DRILLING MEASURED FROM G.L.

G.I. 835 est.

DATE	8-10-01	8-10-01	8-10-01
RUN NO	1 NW	1 NW	1 NW
TYPE LOG	GAMMA RAY	NEUTRON	PERFORATE
DEPTH—DRILLER			
DEPTH—LOGGER	1529.6'	1529.6'	
BOTTOM LOGGED INTERVAL	1523.8'	1528.6'	
TOP LOGGED INTERVAL	550.0'	550.0'	
TYPE FLUID IN HOLE	WATER	WATER	WATER
SALINITY, PPM CL.			
DENSITY			
LEVEL	FULL	FULL	FULL
MAX. REC. TEMP., DEG F.			
OPERATING RIG TIME			
RECORDED BY	CORNISH, J.	CORNISH, J.	CORNISH, J.
WITNESSED BY	FINNEY, K.	FINNEY, K.	FINNEY, K.

RUN	BORE-HOLE RECORD			CASING RECORD			
NO.	BIT	FROM	TO	SIZE	WGT.	FROM	TO
				2-7/8"		0	T.D.

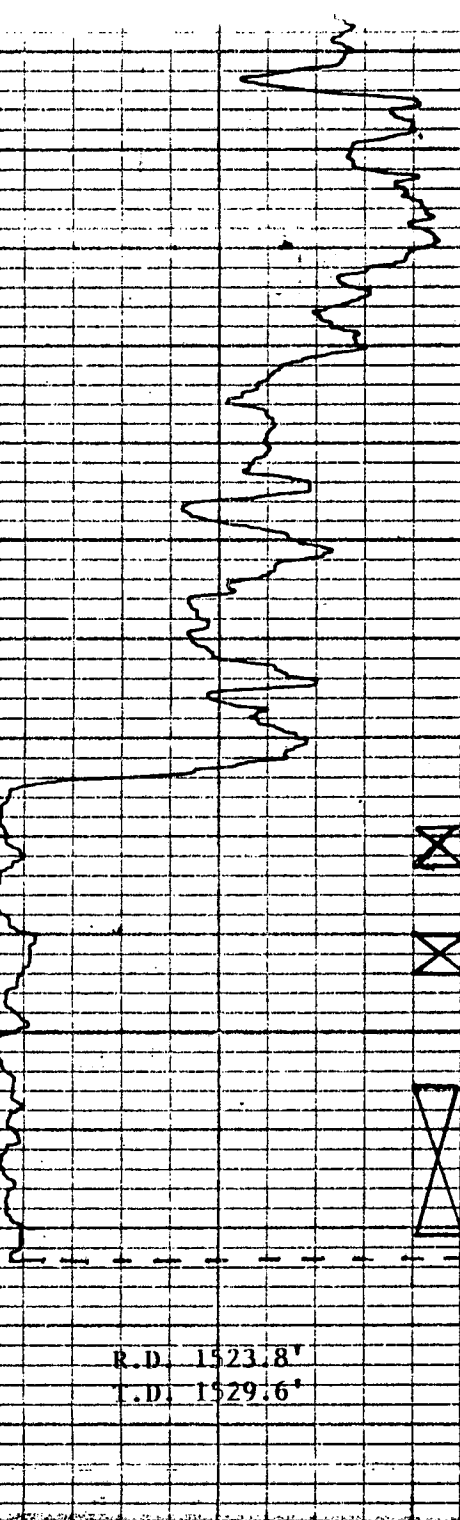
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KANSAS CORPORATION COMMISSION

SEP 18 2001

CONSERVATION DIVISION
WICHITA, KS

DREXEL SUPPLY CO. 807815

THIS HEADING AND LOG CONFORMS TO API RP 33 FOLD HERE



1400

1450

1500

PERFORATIONS: 2-1/8" ALUM. (25)

5 SHOTS AT 1479'-1483'

5 SHOTS AT 1490'-1494'

15 SHOTS AT 1506'-1521'

R.D. 1528.6'

T.D. 1529.6'

BELL NO: J-1

JAMES T. BELL

MONTGOMERY COUNTY, KANSAS

AUGUST 10, 2001

GAMMA RAY/NEUTRON/PERFORATE

RECEIVED

KANSAS CORPORATION COMMISSION

SEP 18 2001

CONSERVATION DIVISION
WICHITA, KS

10/34S/14E



CONSERVATION DIVISION
WICHITA KS
FIELD TICKET

ORIGINAL

NSCO #15097

DATE _____

CUSTOMER or AGENT (PLEASE PRINT)

173633

SEP 18 2001

CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

CONSERVATION DIVISION
WICHITA, KS

TREATMENT REPORT

TERMS
In consideration of the prices to be charged for our services, equipment and products as set forth in the schedule of prices (COWS) current for the performance of services to the well, the customer agrees to the following conditions:
TICKET NUMBER 180650
LOCATION Bartlesville
FOREMAN Tran Thorne

Terms: Cash in advance unless otherwise specified. On credit sales, interest shall be established. On credit sales, interest shall be established. On credit sales, interest shall be established.

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
8-3-01	1559	Bell J-1		10	34	14	Mont	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE				DISTANCE TO LOCATION				
ZIP CODE				TIME LEFT LOCATION				
TIME ARRIVED ON LOCATION								

WELL DATA	
HOLE SIZE	5 5/8
TOTAL DEPTH	1559
CASING SIZE	2 1/2
CASING DEPTH	1550
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
☐ SURFACE PIPE	☐ ACID BREAKDOWN
☒ PRODUCTION CASING	☐ ACID STIMULATION
☐ SQUEEZE CEMENT	☐ ACID SPOTTING
☐ PLUG & ABANDON	☐ FRAC
☐ PLUG BACK	☐ FRAC + NITROGEN
☐ MISC PUMP	☐ FOAM FRAC
☐ OTHER	☐ NITROGEN

SERVICE CONDITIONS	
PRESSURE LIMITATIONS	
THEORETICAL	INSTRUCTED
SURFACE PIPE	
ANNULUS LONG STRING	
TUBING	

The customer shall at all times have complete custody and control of the well, the drilling and production equipment at the well and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed.

INSTRUCTION PRIOR TO JOB

DESCRIPTION OF JOB EVENTS

JOB SUMMARY

Broke circulation pump, 170 sk 50/50 per solvent mix then shut down checked out lines, dropped plug, plug down to 1550, circulation cement to surface, set plug and shoot in.

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	