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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

SEP 24 2001

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

KCC WICHITA

Operator: License # 32187
Name: Southwind Exploration, LLC
Address: P.O. Box 34
City/State/Zip: Piqua, KS. 66761
Purchaser: _____
Operator Contact Person: F.L. Ballard
Phone: (620) 468-2885
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: Randy Donovan

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>6-28-01</u> Spud Date or Recompletion Date	<u>6-29-01</u> Date Reached TD	<u> </u> Completion Date or Recompletion Date
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API No. 15 - 205253480000
County: Wilson
SE SE NE Sec. 7 Twp. 30 S. R. 17 East West
2990 3280 ^{KCC} feet from S / N (circle one) Line of Section
350 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Jantz "A" Well #: 1

Field Name: Neodesha

Producing Formation: Mississippi

Elevation: Ground: 925 Kelly Bushing: _____

Total Depth: 775 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT#2 EIH 2/14/03
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: F.L. Ballard

Title: Agent Date: September 13, 2001

Subscribed and sworn to before me this 13 day of September

19 2001

Notary Public: Becky Leis

Date Commission Expires: February 1, 2005

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Southwind Exploration, LLC Lease Name: Jantz "A" Well #: 1
 Sec. 7 Twp. 30 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached logs

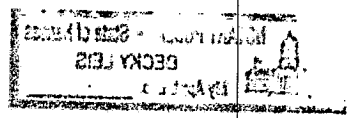
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32	20	Portland	4	
Production	6 3/4"	4 1/2"		770	Portland	107	50/50 Poz

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Well has not been perforated and completed because of lack of pipeline connection to sell the gas. Computer report will be amended upon final completion.		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease (If vented, Sumit ACO-18.) Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____



ORIGINAL

Rig:	3		
API No.	15-	205-25348	
Operator:	Southwind		
Address:	P.O. Box 34 Piqua, Ks 66761		
Well No:	1	Lease Name:	Jantz A
Footage Location:	2990 ft. from the		South Line
	350 ft. from the		East Line
Drilling Contractor:	KMAC DRILLING LLC		
Spud date:	6/28/01	Geologist:	Red
Date Completed:	6/29/01	Total Depth:	775'

S. 7 T. 30 R. 17e
Loc: SE SE NE
County: Wilson
Gas Tests:
424 17 oz on 1/8 2.18
644 18 oz on 1/2 26.6
644 7 oz on 3/4 37.4
684 8oz on 3/4
764 6 oz on 3/4

Casing Record		
	Surface	Production
Size Hole:	11"	6 3/4"
Size Casing:	8 5/8"	
Weight:	32#	
Setting Depth:	20	
Type Cement:	Portland	
Sacks:	4	McPherson

Rig Time:	Work Performed:

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
OB	0	3	coal	676	677			
shale	3	18	shale	677	689			
lime	18	20	lime	689	692			
shale	20	69	shale	692	760			
lime	69	71	sand	760	775 TD			
shale	71	118						
lime	118	187						
sand	187	242						
lime	242	347						
shale	347	489						
sand	489	526						
shale	526	554						
coal	554	555						
shale	555	559						
lime	559	581						
blk shale	581	584						
lime	584	587						
blk shale	587	599						
shale	599	633						
lime	633	654						
blk shale	654	663						
lime	663	672						
blk shale	672	676						

RECEIVED
SEP 24 2001
KCC WICHITA

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ORIGINAL

CONSOLIDATED INDUSTRIAL SERVICES, INC. SEP 24 2001
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

TICKET NUMBER 16436
LOCATION Chanute
FOREMAN Greg Rusty / Jim Green

KCC WICHITA
TREATMENT REPORT

County A

DATE <u>10-24-01</u>	CUSTOMER ACCT # <u>7550</u>	WELL NAME <u>#1</u>	QTR/QTR	SECTION <u>7</u>	TWP <u>30</u>	RGE <u>17</u>	COUNTY <u>WL</u>	FORMATION
CHARGE TO <u>South Wind Exploration</u>				OWNER				
MAILING ADDRESS <u>Laura Ballard P.O. Box 54</u>				OPERATOR				
CITY <u>Chanute</u>				CONTRACTOR				
STATE <u>KS</u>		ZIP CODE <u>66701</u>			DISTANCE TO LOCATION			
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA

HOLE SIZE <u>10 3/4"</u>
TOTAL DEPTH <u>775'</u>
CASING SIZE <u>4 1/2"</u>
CASING DEPTH <u>770'</u>
CASING WEIGHT
CASING CONDITION
TUBING SIZE
TUBING DEPTH
TUBING WEIGHT
TUBING CONDITION
PACKER DEPTH
PERFORATIONS
SHOTS/FT
OPEN HOLE
TREATMENT VIA

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB Run 2 gel ahead. Run KCL in displacement water
on end of well.

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Started pumping at 16:17. Run gel at 16:19.
Had circulation at 16:24. Then ran 2 min of Dye at 16:24.
Started cement at 16:30 (R = 107 gals). Had gel return at 16:32. Had
show of dye at 16:32. Drop plug and wash out pump at 16:32.
Started displacement at 16:33 (with KCL). Had cement return
at 16:35. Plug hit Bottom at 16:38.

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi <u>1800</u>
MINIMUM	psi <u>750</u>
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE

BREAKDOWN BPM
INITIAL BPM
FINAL BPM
MINIMUM BPM
MAXIMUM BPM
AVERAGE BPM
HYD HHP = RATE X PRESSURE X 40.8

AUTHORIZATION TO PROCEED

TITLE

DATE

CONSOLIDATED

INDUSTRIAL SERVICES

AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

RECEIVED

SEP 24 2001

KCC WICHITA
FIELD TICKET

ORIGINAL

TICKET NUMBER 14652

LOCATION Chanute

January A

DATE 0-29-01	CUSTOMER ACCT # 7550	WELL NAME #1	QTR/QTR	SECTION 7	TWP 30	RGE 17	COUNTY WL	FORMATION
CHARGE TO <i>South Wind Exploration</i>				OWNER				
MAILING ADDRESS <i>Lance Ballard P.O. Box 34</i>				OPERATOR				
CITY & STATE <i>Piqua KS 66761</i>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401-10	1	PUMP CHARGE <i>arrest pump</i>		525.00
5402-10	770'	<i>Casing footage</i>		107.80
		HYDRAULIC HORSE POWER		
4404-10	1	<i>4 1/2" plug (Rubber)</i>		29.25
1215-10	<i>1 1/2 gal</i>	<i>KCL</i>		40.50
1110-10	<i>10 sks</i>	<i>Milovite</i>		197.00
1111-10	<i>250#</i>	<i>Salt</i>		32.50
1107-10	<i>1 sks</i>	<i>Flogeal</i>		37.75
1118-10	<i>45 sks</i>	<i>gal</i>		47.20
		STAND BY TIME		
		MILEAGE		
5501-10	<i>1 hrs</i>	WATER TRANSPORTS		150.00
		VACUUM TRUCKS		
		FRAC SAND		
1124-10	<i>107 sks</i>	CEMENT <i>50/50 poz</i>		861.35
		NITROGEN	<i>Tax</i>	84.53
5407-10	<i>20 miles</i>	TON-MILES <i>min Beull</i>		190.00
				2322.80

NSCO #15097

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

CUSTOMER or AGENT (PLEASE PRINT)

DATE

[Signature]
ESTIMATED TOTAL
0-29-01

172960