

Amended RECEIVED

SEP 24 2001

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32187
 Name: Southwind Exploration, LLC
 Address: P.O. Box 34
 City/State/Zip: Piqua, KS. 66761
 Purchaser: _____
 Operator Contact Person: F.L. Ballard
 Phone: (620) 468-2885
 Contractor: Name: McPherson Drilling
 License: 5675
 Wellsite Geologist: Randy Donovan
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to-Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
6-27-01 6-28-01
 Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 133256780000
 County: Neosho
NE NE NW Sec. 24 Twp. 30 S. R. 17 East West
4930 feet from S / N (circle one) Line of Section
2990 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Stafford, LLC Well #: 1
 Field Name: South Thayer Gas
 Producing Formation: Mulky
 Elevation: Ground: 940 Kelly Bushing: _____
 Total Depth: 730 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 21 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
 Drilling Fluid Management Plan ALT 2
 (Data must be collected from the Reserve Pit) Amended KFL 7/3/07
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

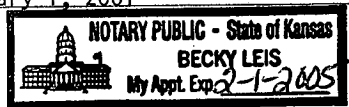
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

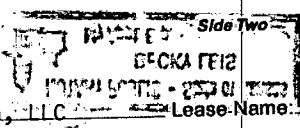
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: F.L. Ballard
 Title: Agent Date: September 13, 2001
 Subscribed and sworn to before me this 13 day of September,
 X8X 2001
 Notary Public: Becky Leis
 Date Commission Expires: February 1, 2001

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution





Operator Name: Southwind Exploration, LLC Lease Name: Stafford, LLC Well #: 1

Sec. 24 Twp. 30 S. R. 17 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level; hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See attached logs

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32#	21	Portland	4	
Production	6 3/4"	4 1/2"		725	Portland	98	50/50 Poz

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Well has not been perforated and completed because of lack of pipeline connection to sell the gas. Completion report will be amended upon final completion.		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

OBIGI/MT

ORIGINAL

Rig:	3		
API No.	15- 133-25678		
Operator:	Southwind		
Address:	P.O. Box 34 Piqua, Ks 66761		
Well No:	1	Lease Name:	Stafford LLC
Footage Location:		4930 ft. from the	South Line
		2990 ft. from the	East Line
Drilling Contractor:	KMAC DRILLING LLC		
Spud date:	6/27/01	Geologist:	Red
Date Completed:	6/28/01	Total Depth:	730'

S. 24	T. 30	R. 17e
Loc:	NE NE NW	
County:	Nesho	
Gas Tests:		
	464 no flow	
	584 20 oz on 1/8 2.36	
	624 12 oz on 1 1/4	
		152,000
	636 28 oz on 1 1/2	
		368,000
	730 17 oz on 1 1/2	
		287,000

Casing Record		
	Surface	Production
Size Hole:	11"	6 3/4"
Size Casing:	8 5/8"	
Weight:	32#	
Setting Depth:	21	
Type Cement:	Portland	
Sacks:	4	McPherson

Rig Time:	Work Performed:

Well Log					
Formation	Top	Btm.	Formation	Top	Btm.
OB	0	3	pink lime	511	536
sand	3	12	blk shale	536	545
shale	12	62	shale	545	583
lime	62	127	lime	583	610
shale water	127	132	blk shale	610	618
lime	132	134	lime	618	629
shale	134	162	blk shale	629	633
lime	162	171	coal	633	634
shale	171	202	lime	634	644
lime	202	274	shale	644	669
shale	274	332	lime	669	671
lime	332	334	shale	671	675
shale	334	342	coal	675	677
lime	342	352	shale	677	695
shale	352	369	coal	695	696
lime	369	374	shale	696	701
shale	374	414	sand	701	703
coal	414	415	shale	703	704
shale	415	422	sand	704	709
sand	422	452	shale	709	730 TD
shale	452	508			
coal	508	509			
shale	509	511			

RECEIVED
SEP 24 2001
KCC WICHITA

ROSS

CONSOLIDATED

INDUSTRIAL SERVICES
 AN INFINITY COMPANY
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

ORIGINAL

TICKET NUMBER 16523

LOCATION Chanute

FIELD TICKET

Stallard LLC

DATE <i>6-28-01</i>	CUSTOMER ACCT # <i>7560</i>	WELL NAME <i>#1</i>	QTR/QTR	SECTION <i>24</i>	TWP <i>30</i>	RGE <i>12</i>	COUNTY <i>NO.</i>	FORMATION
CHARGE TO <i>South Wind Exploration</i>				OWNER				
MAILING ADDRESS <i>James Ballard P.O. Box 34</i>				OPERATOR				
CITY & STATE <i>Chanute KS 66701</i>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
<i>5401-10</i>	<i>1</i>	PUMP CHARGE <i>cement pump</i>		<i>525.00</i>
<i>5402-10</i>	<i>7.75'</i>	<i>Casing footage</i>		<i>101.50</i>
		HYDRAULIC HORSE POWER		
<i>11409-10</i>	<i>1</i>	<i>4 1/2" Rubber plug</i>		<i>29.25</i>
<i>1110-10</i>	<i>105x5</i>	<i>Milsonite</i>		<i>197.00</i>
<i>1111-10</i>	<i>250#</i>	<i>S. dt</i>		<i>52.50</i>
<i>1118-10</i>	<i>115x5</i>	<i>gal</i>		<i>47.20</i>
<i>1107-10</i>	<i>1</i>	<i>Flascol</i>		<i>37.75</i>
<i>1215-10</i>	<i>1 1/2 gal</i>	<i>KCL</i>		<i>40.50</i>

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 KCC WICHITA

		STAND BY TIME		
		MILEAGE		
<i>5501-10</i>	<i>2 hrs 24RS</i>	WATER TRANSPORTS		<i>150.00</i>
		VACUUM TRUCKS		
		FRAC SAND		
<i>1124-10</i>	<i>98</i>	CEMENT <i>50/50 port</i>		<i>788.90</i>
		NITROGEN		
<i>5402-10</i>	<i>20 miles</i>	TON-MILES <i>min Bull</i>		<i>190.00</i>

ESTIMATED TOTAL *2239.13*

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

CUSTOMER or AGENT (PLEASE PRINT)

DATE

[Signature]
6-28-01

172959

ORIGINAL

CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

TICKET NUMBER 16432

LOCATION Chanute

FOREMAN Scott D. [Signature]

TREATMENT REPORT

Stallard LLC

DATE <u>6-28-01</u>	CUSTOMER ACCT # <u>7550</u>	WELL NAME <u>#1</u>	QTR/QTR	SECTION <u>24</u>	TWP <u>36</u>	RGE <u>17</u>	COUNTY <u>NO</u>	FORMATION
CHARGE TO <u>South Wind Exploration</u>				OWNER				
MAILING ADDRESS <u>Lance Bellard P.O. Box 34</u>				OPERATOR <u>RECEIVED</u>				
CITY <u>Piquon</u>				CONTRACTOR				
STATE <u>KS</u> ZIP CODE <u>66476</u>				DISTANCE TO LOCATION <u>SEP 24 2001</u>				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION <u>KCC WICHITA</u>				

WELL DATA

HOLE SIZE	<u>6 3/4"</u>
TOTAL DEPTH	<u>730'</u>
CASING SIZE	<u>4 1/2"</u>
CASING DEPTH	<u>725'</u>
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB Run 2 gal when I Put KCC in Displacement water limit 1 barrel.

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Started pumping at 16:03 31. full gal at 16:06 had circulation at 16:07 & started Dye at 16:31. Started cement at 16:35 (used 98 gal) had full return at 16:55. Had show of Dye at 16:58. Dye plug and wash and pump at 16:59. Displaced 112 gal of water at 16:40. Plug hit Bottom of bit float shoe at 16:46 (Had cement return at 16:42)

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi <u>2500</u>
MINIMUM	psi <u>2500</u>
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE

BREAKDOWN BPM
INITIAL BPM
FINAL BPM
MINIMUM BPM
MAXIMUM BPM
AVERAGE BPM
HYD HHP = RATE X PRESSURE X 40.8

AUTHORIZATION TO PROCEED

TITLE

DATE