

RECEIVED

SEP 24 2001

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32187

Name: Southwind Exploration, LLC

Address: P.O. Box 34

City/State/Zip: Piqua, KS. 66761

Purchaser:

Operator Contact Person: F.L. Ballard

Phone: (620) 468-2885

Contractor: Name: McPherson Drilling

License: 5675

Wellsite Geologist:

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  SWD  SIOW  Temp. Abd.
- Gas  ENHR  SIGW
- Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No.

Dual Completion  Docket No.

Other (SWD or Enhr.?)  Docket No.

6-26-01	6-27-01	7-26-01
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

API No. 15 - 031219250000

County: Coffey

NE SW NE Sec. 15 Twp. 23 S. R. 16  East  West

3795 feet from S / N (circle one) Line of Section

1614 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Ellis Well #: 16

Field Name: LeRoy - Neosho Falls

Producing Formation: Squirrel

Elevation: Ground: 990 Kelly Bushing:

Total Depth: 1016 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan *Adt. 2 KJR 7/03/07*  
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License No.:

Quarter Sec. Twp. S. R.  East  West

County: Docket No.:

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *F.L. Ballard*

Title: Agent Date: September 13, 2001

Subscribed and sworn to before me this 13 day of September

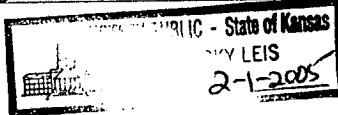
X 2001.

Notary Public: *Becky Leis*

Date Commission Expires: February 1, 2005

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution



Operator Name: Southwind Exploration, LLC Lease Name: Ellis Well #: 16

Sec. 15 Twp. 23 S. R. 16  East  West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
 Electric Log

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

see attached logs

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	32#	45'	Portland	30	3% CaCl
Production	6 3/4"	4 1/2"	10.5#	1013	Portland	160	2% gel, 5% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	960-970	Frac with 5 sacks 20-40 sand and 10 sacs 12-20 in gelled water	

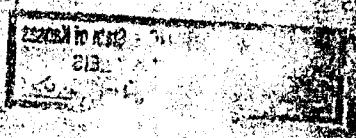
**TUBING RECORD** Size        Set At        Packer At        Liner Run  Yes  No

Date of First Resumed Production, SWD or Enhr. we.1] is not on production 8-9-01 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)       

Estimated Production Per 24 Hours        Gas Mcf        Water Produced Bbls.        Gas-Oil Ratio        Gravity       

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)       

(If vented, Burn ACO-18.)



SEP 24 2001

KCC WICHITA

ORIGINAL

Rig:	3		
API No.	15-		
Operator:	Southwind		
Address:	P.O. Box 34 Piqua, Ks 66761		
Well No:	16	Lease Name:	Ellis
Footage Location:		ft. from the	South Line
		ft. from the	East Line
Drilling Contractor:	KMAC DRILLING LLC		
Spud date:	6/26/01	Geologist:	Harvey
Date Completed:	6/27/01	Total Depth:	1016'

S. 15	T. 23	R. 16e
Loc:	SE SE SE NE	
County:	Coffey	

<b>Gas Tests:</b>
None

Casing Record		
	Surface	Production
Size Hole:	11"	6 3/4"
Size Casing:	8 5/8"	
Weight:	32#	
Setting Depth:	40'	
Type Cement:	Blue Star	
Sacks:		

Rig Time:	Work Performed:

Well Log					
Formation	Top	Btm.	Formation	Top	Btm.
soil/clay			shale	747	753
gravel			lime	753	772
shale		115	shale	772	787
lime	115	128	lime	787	793
shale	128	148	sandy lime	793	802
lime	148	189	sand	802	833
shale	189	216	shale	833	839
lime	216	240	lime	839	845
sand/lime	240	250	shale	845	866
lime	250	277	lime	866	868
sand/shale	277	299	shale	868	887
shale	299	311	lime	887	895
lime	311	335	shale	895	955
sandy lime	335	376	lime	955	957
lime	376	408	sand	957	967
shale	408	421	sand/shale	967	969
sand	421	428	sand	969	972
shale	428	453	shale	972	1016 TD
lime/sand	453	525			
shale/sand	525	534			
lime	534	601			
sand/shale	601	741			
lime	741	746			



**BLUE STAR  
ACID SERVICE, INC.**

PO Box 103  
Eureka, Kansas 67045

Cementing Ticket  
and Invoice Number

**ORIGINAL**  
No. 2785

Date 6-27-01	Customer Order No.	Secl. 15	Twp. 23S	Range 16E	Truck Called Out	On Location 5:00 pm	Job Began 6:00 pm	Job Completed 6:45 pm
Owner Southwind Exploration LLC		Contractor BIRK OIL			Charge To Southwind Exploration LLC			
Mailing Address P.O. Box 34		City PIGUA			State KS			
Well No. & Form ELLIS # 16		Place Coffey			State KS			
Depth of Well 1016'	Depth of Job 1013'	Casing (New) Size 7" SP (Used) Weight	Size of Hole Amt. and Kind of Cement 6 1/4 160 SKS		Cement Left in casing by	Request Necessity 0' feet		
Kind of Job Longstring					Drillpipe Tubing 2 7/8 Euc	(Rotary Cable)	Truck No. Unit #12	

Price Reference No. # 1

Price of Job 500.00

Second Stage

Mileage 20 45.00

Other Charges

Total Charges 545.00

Remarks Rig up to 2 7/8 Euc Tubing. Wash down 1 JT Tubing. Tubing set @ 1013'. Break circulation with fresh water. Pump 5 bbls gel flush, fresh water spacer. Mixed 160 SKS Regular Cement with 2% gel, 5% salt. Shut down, wash out pump & lines. Release plug. Displace with 6.0 bbls fresh water. Final pumping pressure 150 PSI. Bump plug to 700 PSI. Check float. Float held. Shut tubing in @ 0 PSI. Good cement returns. Job complete. Rig down.

Cementor Kevin McCoy

Helper Mike R. Guy W, Jason District EUREKA State KS

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

Called By F.L. Ballard  
Agent of contractor or operator

THANK YOU

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
160 SKS	Regular Class "A" Cement	7.75	1240.00
300 #	Gel 2%	9.50	28.50
433 #	SALT 5%	5.00	21.65
200 #	Gel Flush	9.50	19.00
3 Hrs	80 BBL VAC TRUCK	60.00	180.00
1'	2 7/8 Top Rubber Plug	15.00	15.00
Plugs	160 SKS Handling & Dumping	.50	80.00
	7.52 TONS Mileage 20	.80	120.32
	Sub Total		2,249.47
	Delivered by # 3 Truck No.	Discount	
	Delivered from EUREKA	Sales Tax	5.9%
	Signature of operator <u>Kevin McCoy</u>	Total	2,382.19