

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5030
Name: Vess Oil Corporation
Address: 8100 E. 22nd Street N., Bldg. 300
City/State/Zip: Wichita, Ks 67226
Purchaser: _____
Operator Contact Person: W.R. Horigan
Phone: (316) 682-1537
Contractor: Name: L.D. Drilling, Inc.
License: 6039
Wellsite Geologist: Kim Shoemaker
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
6-02-01 6-09-02 6-27-01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051-25088-0000
County: Ellis
App. NE SE SW Sec. 17 Twp. 11 S. R. 16 East West
893 feet from (S) N (circle one) Line of Section
2241 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Chesney "A" Well #: 1-17
Field Name: Lieb
Producing Formation: Arbuckle
Elevation: Ground: 1765 Kelly Bushing: 1770
Total Depth: 3322 Plug Back Total Depth: 3322'
Amount of Surface Pipe Set and Cemented at 962 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan ALT #1 KJR 7/03/07
(Data must be collected from the Reserve Pit)
Chloride content 3000 ppm Fluid volume 1500 bbls
Dewatering method used hauled off free fluids
Location of fluid disposal if hauled offsite:
Operator Name: Black Diamond Oil, Inc.
Lease Name: Chrisler SWD License No.: 7076
Quarter SW Sec. 11 Twp. 11 S. R. 17 East West
County: Ellis Docket No.: D-22,280

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice President - Operations Date: 9/7/01
Subscribed and sworn to before me this 7th day of September
2001
Notary Public: [Signature]
Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Vess Oil Corporation Lease Name: Chesney "A" Well #: 1-17
 Sec. 17 Twp. 11 S. R. 16 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 SEE ATTACHMENT SHEET

List All E. Logs Run:
 Dual Comp Porosity Log
 Dual Induction Log
 Sonic Log
 CCL

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8	24#	962	60/40 Poz	400	2% Gel, 3% CC
production	7 7/8"	5 1/2	14.5	3318	ASC	115	2% gel, 10% salt
							500 gal mud flus

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
----	open hole	none	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8	3289'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
6/28/01		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	27		63		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

Chesney A #1-17
NE SE SW Sec. 17-11S-16W
Ellis County, KS

ATTACHMENT TO ACO-1

ORIGINAL

DST #1 3010-56' **ZN** D,E,F
Times: 30-45-45-60
Blow: 1st - built to 12"
 2nd - built to 8"
Rec: 426' GIP, 10' CO,
 24' G&MCO, 31' M&GCO,
 31' SW&MCGO. Tool sample:
 4%wtr, 10% Gas, 12% Mud
 74% Oil
IFP: 46-59 **FFP:** 59-77
ISIP: 714 **FSIP:** 682
HP: 1473-1463 **Temp** 98 F

DST #2 3115-3209' **ZN** I,J,K,L
Times: 30-45-45-60
Blow: 1st - weak 1/4" inc to 2 3/4"
 2nd - weak surf - inc to 2"
Rec: 60' GIP; 40' OCM. Tool
 sample: 10% gas, 22% oil,
 68% mud.
IFP: 19-25 **FFP:** 26-33
ISIP: 944 **FSIP:** 930
HP: 1500-1490 **Temp** 98F

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DST #3 3299-3322 **ZN** Arbuckle
Times: 30-45-45-60
Blow: 1st - Strong blow - BB - 1 min 10 sec
 2nd - Strong blow - BB - 1 min 16 sec
Rec: 186' GIP; 1891' CO (28 Grav)
 93' OCMW (2% oil, 11% mud,
 87% wtr); 620' OCMW (1% oil,
 1% mud, 98% wtr). 2604' total.
IFP: 188-757 **FFP:** 756-1067
ISIP: 1154 **FSIP:** 1154
HP: 1580-1579 **Temp** 106 F

SAMPLE TOPS

LOG TOPS

Anhydrite	955 (+815)	956 (+814)
Statler	2484 (-714)	2486 (-716)
Tarkio	2544 (-744)	2546 (-746)
Topeka	2685 (-915)	2686 (-916)
Lansing	2967 (-1197)	2967 (-1197)
KC	3034 (-1264)	3035 (-1440)
B/KC	3209 (-1439)	3210 (-1440)
Arbuckle	3318 (-1548)	NA

ALLIED CEMENTING CO., INC.

6233

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: *Russell*

DATE <i>06-03-01</i>	SEC. <i>17</i>	TWP. <i>11</i>	RANGE <i>16</i>	CALLED OUT <i>9:00 PM</i>	ON LOCATION <i>10:45 PM</i>	JOB START	JOB FINISH <i>2:30 AM</i>
LEASE <i>Chesney</i> WELL # <i>A-1-17</i> LOCATION <i>R.R. & Hwy 5 10E 2 8 into</i>					COUNTY <i>Ellis</i>		STATE <i>Kan</i>
OLD OR NEW (Circle one)							

CONTRACTOR <i>L.D. Dalg</i>	OWNER
TYPE OF JOB <i>SURFACE</i>	
HOLE SIZE <i>12 1/2"</i> T.D. <i>965</i>	CEMENT AMOUNT ORDERED <i>400 lb 60/40 3-2</i>
CASING SIZE <i>8 1/2" #24</i> DEPTH <i>962</i>	
TUBING SIZE	
DRILL PIPE	
TOOL	
PRES. MAX	
MEAS. LINE	
CEMENT LEFT IN CSG. <i>20'</i>	
PERFS.	
DISPLACEMENT <i>60.19 bbls</i>	
EQUIPMENT	
PUMP TRUCK CEMENTER <i>Bill</i>	
# <i>345</i> HELPER <i>Pave</i>	
BULK TRUCK	
# <i>254</i> DRIVER <i>Glen</i>	
BULK TRUCK	
# DRIVER	

COMMON	<i>240</i>	@	<i>665</i>	<i>1596 18</i>
POZMIX	<i>160</i>	@	<i>355</i>	<i>568 18</i>
GEL	<i>8</i>	@	<i>10.00</i>	<i>80 18</i>
CHLORIDE	<i>12</i>	@	<i>30.00</i>	<i>360 00</i>
		@		
		@		
		@		
		@		
		@		
HANDLING <i>420)</i>		@	<i>1.10</i>	<i>462 00</i>
MILEAGE <i>44.5</i> / Mile				<i>584 00</i>
				TOTAL <i>3570 00</i>

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REMARKS:

SERVICE

Ran 24 ft of 8 1/2" etc 962
Cent w/ 400 lb 60/40 3-2
Pump plug w/ 60. bbls of water
Cent did circ.

DEPTH OF JOB				
PUMP TRUCK CHARGE				<i>630 00</i>
EXTRA FOOTAGE		@		
MILEAGE <i>30</i>		@	<i>3.00</i>	<i>90 00</i>
PLUG <i>1-Rubber 8 1/2"</i>		@		<i>100 00</i>
		@		
				TOTAL <i>820 00</i>

CHARGE TO: *Vess Oil Corp.*

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Michael Redigo*

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME *Michael Redigo*

ALLIED CEMENTING CO., INC.

6236

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: Russell

DATE <u>6-9-01</u>	SEC. <u>17</u>	TWP. <u>11</u>	RANGE <u>16</u>	CALLED OUT <u>2:00 PM</u>	ON LOCATION <u>4:00 PM</u>	JOB START	JOB FINISH <u>9:30 PM</u>
LEASE <u>Chesney</u>		WELL # <u>1-17</u>	LOCATION <u>Rd N Hays 10 E</u>			COUNTY <u>Ellis</u>	STATE <u>Ks</u>
OLD OR NEW (Circle one)							

CONTRACTOR L.D. DAs

TYPE OF JOB 5 1/2 Prod. Str Ring

HOLE SIZE 2 3/4 T.D.

CASING SIZE 5 1/2 DEPTH 3318

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 29.15

PERFS.

DISPLACEMENT 804

OWNER Same

CEMENT

AMOUNT ORDERED

12 Spbv ASC 2% Gel 10% Salt

500 gals WFR 2

EQUIPMENT

PUMP TRUCK CEMENTER Bill

153 HELPER Jason

BULK TRUCK DRIVER Glen

BULK TRUCK DRIVER

COMMON	@		
POZMIX	@		
GEL	@	<u>2</u>	<u>20.00</u>
CHLORIDE	@		<u>20.00</u>
ASC	@	<u>125</u>	<u>1062.50</u>
WFR-2	@	<u>500 gals</u>	<u>500.00</u>
Salt	@	<u>12</u>	<u>90.00</u>
HANDLING (47)	@	<u>1.40</u>	<u>176.00</u>
MILEAGE	@	<u>4¢/SK / MILE</u>	<u>176.00</u>
TOTAL			<u>2223.00</u>
TOTAL			<u>2010.60</u>

REMARKS:

SERVICE

Pipe set 3318.5

Shoe Pt. 29.15

Insect 3289.35 PSI to open packer shoe

Pump 500 gals Flush, Cement w/ 100pph

ASC pump plug w/ 200pph Water

Latch plug in 1500"

1500 in Rathole

DEPTH OF JOB

PUMP TRUCK CHARGE 1130.00

EXTRA FOOTAGE @

MILEAGE 30 @ 3.00 90.00

PLUG Latchdown assem @

TOTAL 1220.00

CHARGE TO: Vess Oil Corp.

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

<u>1- Packer shoe</u>	@	<u>1300.00</u>
<u>6- Centralizers</u>	@	<u>50.00</u> <u>300.00</u>
<u>2- Baskets</u>	@	<u>128.00</u> <u>256.00</u>
<u>1- 5 1/2" Landing Pt</u>	@	<u>100.00</u>
<u>1- Latchdown assembly</u>	@	<u>365.45</u>
TOTAL		<u>2321.45</u>

To Allied Cementing Co., Inc.

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TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Harold J. Benering

HAROLD J BENERING
PRINTED NAME