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SEP 20 2001

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

KCC WICHITA

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address: 453 S. Webb Rd, Ste. #310, P.O. Box 780208  
City/State/Zip: Wichita, KS 67278-0208  
Purchaser: \_\_\_\_\_ Gas: KIES  
Operator Contact Person: Scott Hampel  
Phone: (316) 636-2737  
Contractor: Name: Pickrell Drilling, Inc.  
License: 5123  
Wellsite Geologist: Corey N. Baker

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  SWD  SIOW  Temp. Abd.
- Gas  ENHR  SIGW
- Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
7/12/01 7/20/01 8/16/01  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 095-21791 -00-00  
County: Kingman  
70' E of SW SWNE Sec. 3 Twp 30 S. R. 9  East  West  
2970 feet from  N (circle one) Line of Section  
2240 2310 feet from  W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner: <sup>KCC</sup>  
(circle one) NE  SE NW Sw  
Lease Name: HOLGERSON-TWYMAN Well #: 2-3  
Field Name: Spivey-Grabs  
Producing Formation: Mississippian  
Elevation: Ground: 1621' Kelly Bushing: 1626'  
Total Depth: 4299' Plug Back Total Depth: None  
Amount of Surface Pipe Set and Cemented at 265' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit) *Oct #1 JPR 7/03/07*  
Chloride content 48,000 ppm Fluid volume 1,000 bbls  
Dewatering method used \_\_\_\_\_ Evaporation \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Corey N. Baker  
Title: Petroleum Geologist Date: 9/18/01  
Subscribed and sworn to before me this 18th day of September

20 01  
Notary Public: Dianne Howard  
Date Commission Expires: 3/15/03  
DIANNE HOWARD  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 3/15/03

KCC Office Use ONLY

- \_\_\_\_\_ Letter of Confidentiality Attached
- \_\_\_\_\_ If Denied, Yes  Date: \_\_\_\_\_
- \_\_\_\_\_ Wireline Log Received
- \_\_\_\_\_ Geologist Report Received
- \_\_\_\_\_ UIC Distribution

Operator Name: McCoy Petroleum Corporation Lease Name: HOLGERSON-TWYMAN Well #: 2-3  
 Sec 3 Twp 30 S. R. 9  East  West County: Kingman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach additional Sheets)	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample
Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name Top Datum
Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See attached Log tops and DST information.
Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)	_____ _____ _____ _____ _____
List All E. Logs Run: <u>ELI WIRELINE: Dual Induction, Density-Neutron</u>	_____ _____ _____ _____ _____

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	24#	265'	Allied	225	60/40 Poz, 2% gel, 3% CC
Production casing (used)	7 7/8"	5 1/2"	14#	4297'	Acid Services	125	Premium Class H, 10% salt, 5# gil/sk, 0.5% FLA-322, 0.75% Gas Block, 0.1% Dasr1

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4204'-4210'		4204'-4210'
4	4198'-4204'	RECEIVED	4198'-4204'
		SEP 20 2001	
		KCC WICHITA	

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>4226'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>9/14/01</u>	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>210</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <small>(If vented, Submit A CO- 18.)</small>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval <u>4198'-4210', OA</u>
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DST #1 4202-4217' (Mississippian)

Open 30", S.I. 60", Open 60", S.I. 90"

Strong blow. Gas to the surface in 9 minutes.

Gauge 70,000 CFGPD in 10" on 1<sup>st</sup> open period,

" 107,000 CFGPD in 20" "

" 138,000 CFGPD in 30" "

Gauge 138,000 CFGPD in 10" on 2<sup>nd</sup> open period,

" 173,000 CFGPD in 20" "

" 236,000 CFGPD in 30" (change choke)

" 223,000 CFGPD in 40"

" 211,000 CFGPD in 50"

" 211,000 CFGPD in 60"

Recovered 65' of watery mud. (82% mud, 18% water) 31,000 ppm chlorides.

FP 18-64# 32-64#

ISIP 765# FSIP 746#

ORIGINAL

DST #2 4217-4232' (Mississippian)

Open 30", S.I. 60", Open 90", S.I. 120"

Strong blow throughout 1<sup>st</sup> open period.

Gas to the surface in 30 seconds on 2<sup>nd</sup> open period.

Gauge 5,400 CFGPD in 10",

" 5,800 CFGPD in 20" & 30",

" 6,100 CFGPD in 40" & 50",

" 6,500 CFGPD in 60" & 70",

" 6,800 CFGPD in 80" & 90".

Recovered 40' of gas cut muddy water, (10% gas, 25% mud, 65% water)

180' of gassy salt water. (104,000 ppm chlorides)

FP 25-46# 54-116#

ISIP 719# FSIP 735#

**ELECTRIC LOG TOPS**

**Structure compared to**

McCoy Petroleum  
#2-3 Holgerson-Twyman  
70' E of SW SW NE  
Sec. 3-30S-9W  
1626 KB

Rupp  
#1 Twyman  
C SW NE  
Sec. 3-30S-9W  
1641 KB

McCoy (Sierra)  
#1 Whitmer "S"  
C NW SE  
Sec. 3-30S-9W  
1639 KB

Heebner	3322 (-1696)	+3	+3
Lansing	3550 (-1924)	Flat	- 6
Stark Shale	3914 (-2288)	+2	+1
Hushpuckney	3949 (-2323)	+2	Flat
Cherokee Shale	4146 (-2520)	+3	- 1
Mississippian	4196 (-2570)	+4	- 1
LTD	4299 (-2673)		

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KCC WICHITA

DATE <u>7-13-01</u>	SEC <u>3</u>	TWP. <u>30s</u>	RANGE <u>9W</u>	CALLED OUT <u>11:00 pm</u>	ON LOCATION <u>1:00 AM</u>	JOB START <u>3:50 AM</u>	JOB FINISH <u>4:20 AM</u>
LEASE <u>Holgerson</u>	WELL # <u>2-3</u>	LOCATION <u>ZENDA 2 N - 1/2 W - 5/16 T10</u>			COUNTY <u>Kingman</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)							

**ORIGINAL**

CONTRACTOR Pickrell Drilling Co.

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 270'

CASING SIZE 8 5/8 DEPTH 264.72

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 175 MINIMUM 25

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 16 bbl.

EQUIPMENT \_\_\_\_\_

PUMP TRUCK # 352 CEMENTER Shane Winsor  
HELPER Kevin Brown

BULK TRUCK # 242 DRIVER Walter Harmon

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER McCoy Petroleum Corp.

CEMENT AMOUNT ORDERED 225 cy 60:40: 3% ac + 2% Gel

COMMON	<u>135</u>	@	<u>6.65</u>	<u>897.75</u>
POZMIX	<u>90</u>	@	<u>3.55</u>	<u>319.50</u>
GEL	<u>4</u>	@	<u>10.00</u>	<u>40.00</u>
CHLORIDE	<u>7</u>	@	<u>30.00</u>	<u>210.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>236</u>	@	<u>1.10</u>	<u>259.60</u>
MILEAGE	<u>236</u> X <u>30</u>		<u>.04</u>	<u>9.36</u>
				TOTAL <u>2010.05</u>

REMARKS:

On location Rig up - Get pipe on bottom  
Break circ. Pump 5 bbl H<sub>2</sub>O spacer  
Pump cement - Release Plug Start Displ.  
pump 16 bbl shut in. circ. cement to  
surface

SERVICE

DEPTH OF JOB	<u>264'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>520.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>30</u>	@	<u>3.00</u> <u>90.00</u>
PLUG	<u>Wooden 8 5/8"</u>	@	<u>45.00</u> <u>45.00</u>
		@	
		@	
TOTAL <u>655.00</u>			

CHARGE TO: McCoy Petroleum Corp.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL _____			

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE 2010.05

DISCOUNT 246.51 IF PAID IN 30 DAYS

238.64

SIGNATURE Mike Kern RECEIVED Mike Kern PRINTED NAME

SEP 20 2001  
 KCC WICHITA

# ACID

SERVICES, LLC

**SALES OFFICE:**  
 105 S. Broadway  
 Suite # 420  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (316) 672-1201  
 (316) 672-5383 FAX

ACIDIZING · FRACTURING · CEMENTING

## Invoice

ORIGINAL

Bill to: 5556600  
 MCCOY PETROLEUM  
 P.O. Box 780208  
 Wichita, KS 67278-0208

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 AUG 03

MCCOY PETROLEUM CORPORATION

Invoice	Invoice Date	Order	Order Date
107082	7/31/01	3768	7/21/01
Service Description			
Cement	Production Casing		
Lease		Well	
Holgerson-Twyman		2-3	
Well Type	Purchase Order	Terms	
New Well		Net 30	

AFE	CustomerRep	Treater
	Daryl Hanson	T. Seba

ID.	Description	UOM	Quantity	Unit Price	Price
D100	PREMIUM CEMENT	SK	125	\$12.25	\$1,531.25
D202	60/40 POZ	SK	15	\$8.25	\$123.75
C196	FLA-322	LB	59	\$7.25	\$427.75
C322	GILSONITE	LB	628	\$0.55	\$345.40
C243	DEFOAMER	LB	12	\$3.00	\$36.00
C223	SALT (Fine)	LBS	1019	\$0.35	\$356.65
C313	GAS BLOCK POWDER	LB	89	\$5.00	\$445.00
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00
F101	CENTRALIZER, 5 1/2"	EA	4	\$71.00	\$284.00
F151	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00
F181	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$290.00	\$290.00
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E107	CEMENT SERVICE CHARGE	SK	140	\$1.50	\$210.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	38	\$3.00	\$114.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	253	\$1.25	\$316.25
R209	CASING CEMENT PUMPER, 4001-4500'	EA	1	\$1,680.00	\$1,680.00

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 KCC WICHITA

<b>Sub Total:</b>	\$7,065.05
<b>Discount:</b>	\$1,679.10
<b>Discount Sub Total:</b>	\$5,385.95
<b>Taxes:</b>	\$0.00
<b>Total:</b>	\$5,385.95

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.