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SEP 20 2001

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: KCC WICHITA License # 30742
 Name: Palomino Petroleum, Inc.
 Address: 4924 SE 84th St.
 City/State/Zip: Newton, KS 67114-8827
 Purchaser: Seminole Transportation
 Operator Contact Person: Klee R. Watchous
 Phone: (316) 799-1000
 Contractor: Name: C & G Drilling, Inc.
 License: 32701
 Wellsite Geologist: Roger L. Martin
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
5/18/01 5/26/01 5/26/01
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 015-23598-60-66
 County: Butler
 NW SW SE Sec. 36 Twp. 24 S. R. 3 East West
 990 feet from N (circle one) Line of Section
 2310 feet from W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Potwin-Moore Unit Well #: 4
 Field Name: Potwin
 Producing Formation: Miss.
 Elevation: Ground: 1312 Kelly Bushing: 1319
 Total Depth: 2720 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 200 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A KJR 7/03/07
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Klee R. Watchous
 Title: President Date: 9/17/01

Subscribed and sworn to before me this 17th day of September

2001
 Notary Public: Carla R. Penwell
 Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Palomino Petroleum, Inc. Lease Name: Potwin-Moore Well #: 4
 Sec. 36 Twp. 24 S. R. 3 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | |
|---|---|---|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input type="checkbox"/> Log Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name | Top Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | |
| Electric Log Run <i>(Submit Copy)</i> | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | |
| List All E. Logs Run: | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
|--|-------------------|---------------------------|-------------------|---------------|----------------|-------------|----------------------------|
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacs Used | Type and Percent Additives |
| Surface | 12 1/4" | 8 5/8" | 23# | 200' | A cement | 120 | 3% c.c. |
| P.T.A. | | 7 7/8" | | 206' | 60/40 Pozmix | 75 | 60/40 4% gel |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |

| | | | | |
|--|-----------|--|-------------|---|
| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify)

CARLA R. PERWELL
 12/15/2010

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

cementing Ticket
and Invoice Number

NO ORIGINAL

| | | | | | | | | |
|---|---------------------|--|---------------|------------------|---|---|----------------------|--------------------------|
| Date 5-20-01 | Customer Order No. | Secl. 36 | Twp. 24 | Range 3 | Truck Called Out 11:30 pm | On Location 1:30 Am | Job Began 1:45 Am | Job Completed 2:00 pm |
| Owner Palmico Petroleum Inc | | Contractor C E G Drilling | | | Charge To Palmico Petroleum Inc | | | |
| Mailing Address 4924 SE 84 th St Newton | | City Newton | | | State KS 67114-8827 | | | |
| Well No. & Form Palmico Moore Unit 4 J | | Place South Feedlot | | County Butler | | State Kansas | | |
| Depth of Well 209 | Depth of Job 200 | Casing <input checked="" type="radio"/> New <input type="radio"/> Used | Size 8 5/8 | Weight # 23 | Size of Hole 12 1/4 Amt. and Kind of Cement 120 Reg | Cement Left in casing by <input checked="" type="radio"/> Request Necessity 20 feet | | |
| Kind of Job SURFACE PIPE | | | | | Drillpipe | <input type="radio"/> Rotary <input type="radio"/> Cable | | Truck No. # 1 |

Price Reference No. #1

Price of Job 425.00

Second Stage

Mileage (15) 33.75

Other Charges

Total Charges 458.75

Remarks Rig up to 898 casing, wash down casing
in spot collar mix 10 SKs Reg cement 3% CaCl2
1/2 lb floccle displace w/ 12 bbl fresh water
close casing in. Good cement returns to surface.
Mix 10 SKs & pump in cellar Job complete, tear
down.

Cementer Russell McCoy

Helper STEVE - JASON District EUREKA State KANSAS

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

called by Tom Gulick
Agent of contractor or operator

THANK YOU

Sales Ticket for Materials Only

| Quantity Sacks | BRAND AND TYPE | PRICE | TOTAL |
|----------------|--------------------|-----------------------|---------|
| 120 | SKs Regular Cement | 7.75 | 930.00 |
| | | | |
| | | | |
| 30 | lbs floccle | 1.00 | 30.00 |
| | | | |
| 340 | lbs CaCl2 (3%) | .35 | 119.00 |
| | | | |
| | | | |
| | | | |
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| | | | |
| | | | |
| | | | |
| 120 | SKs | Handing & Dumping .50 | 60.00 |
| | | Mileage 15 .80 | 127.68 |
| | | Sub Total | 1165.43 |
| | | Discount | |
| | | Sales Tax 59% | 98.86 |
| | | Total | 1774.49 |
| | | | 1763.69 |

Delivered by Truck No. # 4

Delivered from EUREKA

Signature of operator Russell McCoy

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

NO ORIGINAL

| | | | | | | | | |
|---|---------------------|---------------------------------------|----------------------------|--|---------------------------------|--------------------------------------|------------------------------|--------------------------|
| Date 5-26-01 | Customer Order No. | Sect. 36 | Twp. 24 | Range 3 | Truck Called Out 4:00 AM | On Location 6:00 AM | Job Began 8:00 AM | Job Completed 9:00 AM |
| Owner Palemia Petroleum, Inc. | | Contractor C & G Drilling | | | | Charge To Palemia Petroleum, Inc. | | |
| Mailing Address 4924 SE 84 th St. | | City Newton | | | | State KS. 67114-8827 | | |
| Well No. & Form Pawnee Moore Unit 4 | | Place Butler | | | State Kansas | | | |
| Depth of Well | Depth of Job 206 | Casing (New) _____ (Used) _____ | Size _____ Weight _____ | Size of Hole Amt. and Kind of Cement 7 7/8 75 SKS | | Cement Left in casing by | Request Necessity _____ feet | |
| Kind of Job P.T.A. | | | | Drillpipe _____ Tubing _____ | (Rotary) _____ (Cable) _____ | | Truck No. Unit # 12 | |

Price Reference No. _____

Price of Job 425.00

Second Stage _____

Mileage 33.75

Other Charges _____

Total Charges 458.75

Remarks _____

_____ 35 SKS w 206"

_____ 25 SKS w 60" To Surface

_____ 15 SKS w R.H.

_____ 75 SKS Total

RECEIVED

SEP 20 2001

KCC WICHITA

Cementer Brad Butler

Helper Steve Mike

District Eureka State Kansas

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

Called by Tim Gulick
Agent of contractor or operator

"Thank you"

Sales Ticket for Materials Only

| Quantity Sacks | BRAND AND TYPE | PRICE | TOTAL |
|-----------------------------------|-------------------------|---------------------------|---------|
| 75 | Sks 60/40 Pozmix cement | 6.50 | 487.50 |
| 260 | lbs Gel 4% | 9.50 | 24.70 |
| Plugs | | | |
| | | 75 SKS Handling & Dumping | .50 |
| | | Tax Mileage | 60.00 |
| | | Sub Total | 1068.45 |
| | | Discount | |
| Delivered by Truck No. Unit # 3 | | Sales Tax | 5.97 |
| Delivered from Eureka | | Total | 63.04 |
| Signature of operator Brad Butler | | | 1131.49 |