

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5150

Name: Colt Energy, Inc.

Address P.O. Box 388

City/State/Zip Jola, Kansas 66749

Purchaser: EOTT ENERGY OPERATING LIMITED PARTNERSHIP

Operator Contact Person: Dennis Kershner

Phone (316) 365-3111

Contractor: Name: FINNEY DRILLING COMPANY

License: 5989

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTB

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

7-06-2000 7-10-2000 _____

Spud Date _____ Date Reached TD _____ Completion Date _____

API NO. 15-031-21,871-06-00

County COFFEY

 NW - SW - SE Sec. 2 Twp. 23 Rge. 16 E W

 925 Feet from S (circle one) Line of Section

 2502 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name MURRAY Well # 34

Field Name LEROY

Producing Formation SQUIRREL

Elevation Ground UNKNOWN KB _____

Total Depth 1008 PBTB ---

Amount of Surface Pipe Set and Cemented at 44.10 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1008

feet depth to SURFACE w/ 131 sx cmt.

Drilling Fluid Management Plan Alt. #2 KGR 7/05/07
(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 80 bbls

Dewatering method used PUMP OUT-PUSH IN

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

 Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

STATE CORPORATION COMMISSION
RECEIVED
AUG 10 2000
Wichita Kansas
CONSERVATION DIVISION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dennis Kershner

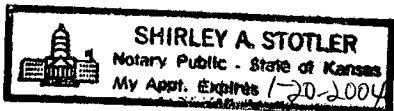
Title Office Manager Date 8-08-2000

Subscribed and sworn to before me this 9th day of August, 2000.

Notary Public Shirley A. Stotler

Date Commission Expires 1-20-2004

K.C.C. OFFICE USE ONLY		
F	Letter of Confidentiality Attached	
C	Wireline Log Received	
C	Geologist Report Received	
Distribution		
<input type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify)



Operator Name Colt Energy, Inc. Lease Name MURRAY Well # 34

East County COFFEY

Sec. 2 Twp. 23 Rge. 16 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datums Sample

(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No Name Top Datum

Cores Taken Yes No See Attached Drillers Log

Electric Log Run Yes No

(Submit Copy.)

List All E.Logs Run:

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8	7"	19	41.60	TYPE A	40SXS	
PRODUCTION	5 5/8	2 7/8	6.5	1004.70	50/50 POZMIX	131SXS	

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other (Specify) _____

ORIGINAL

DRILLERS LOG

API NO. 15-031-218710000

S. 2 T. 23 R. 16E

OPERATOR: COLT ENERGY, INC

LOCATION: NW SW SE

ADDRESS: P.O. BOX 388 IOLA, KS 66749

COUNTY: COFFEY

WELL #: 34

LEASE NAME: MURRAY

FOOTAGE LOCATION: 925 FEET FROM SOUTH LINE 2502 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: GENE VINCENT

SPUD DATE: 7-6-00

TOTAL DEPTH: 1008

DATE COMPLETED: 7-10-00

OIL PURCHASER: ENRON

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	10 7/8	7"	19	44.10	TYPE A	55	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8 10 RD	6.5	1004	TYPE A	155	SERVICE COMPANY

WELL LOG

CORES: 963 TO 981

RAN: 1 FLOATSHOE 1 SEAT NIPPLE

DST: NO

3 CENTRALIZERS 1 CLAMP

OPEN HOLE LOG: NO

6 SCRATCHERS

1 COLLAR

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
TOP SOIL	0	25	LIME	775	783
GRAVEL	25	31	SHALE	783	845
SHALE	31	130	LIME	845	853
LIME	130	141	SHALE	853	871
SHALE	141	155	LIME	871	875
LIME	155	176	SHALE	875	891
SHALE	176	182	LIME	891	896
LIME	182	208	SHALE	896	914
SHALE	208	304	LIME	914	920
LIME	304	315	SHALE	920	927
GRAY SHALE	315	327	LIME	927	930
LIME	327	432	SHALE	930	961
RED SHALE	432	447	LIME	961	963
SHALE	447	456	SAND & SHALE	963	967
LIME	456	533	SAND	967	973
SHALE	533	537	SHALE	973	1008 T.D.
LIME	537	589			
SAND & SHALE	589	724			
LIME	724	727			
SHALE	727	751			
LIME	751	757			
SHALE	757	775			

RECEIVED
STATE CORPORATION COMMISSION

AUG 10 2000

CONSERVATION DIVISION
Wichita, Kansas

CONSOLIDATED INDUSTRIAL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

ORIGINAL
 TICKET NUMBER 4301

LOCATION Ottawa

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
7-11-00	1828	Murray #34		2	25	16	CF	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				
<u>Colt Energy</u>								
<u>304 N Jefferson Box 388</u>				<u>Gene Vincent</u>				
<u>Topeka KS 66749</u>				<u>Finney Drilling</u>				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE cement one well		475.00
60205 5402	1007	casing footage	.12	120.84
		HYDRAULIC HORSE POWER		
1118	3 sx	premium gel	10.50	52.50
4402	1	2 1/2 rubber plug		15.00
4151	90	Fuel surcharge 2 trucks X 45 miles	.10	9.00
		TAX	6.40%	6.510
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS customer supplied		
		FRAC SAND		
1124	131	CEMENT 50/50 po2	7.25	949.75
		NITROGEN		
5407	Minimum	TON-MILES		150.00
ESTIMATED TOTAL				1837.19

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Alan Mader

CUSTOMER or AGENT (PLEASE PRINT)

DATE

7-11-00

1168216