

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5150Name: Colt Energy, Inc.Address P.O. Box 388City/State/Zip Iola, Kansas 66749Purchaser: EOTT ENERGY OPERATING LIMITED PARTNERSHIPOperator Contact Person: Dennis KershnerPhone (316) 365-3111Contractor: Name: FINNEY DRILLING COMPANYLicense: 5989

Wellsite Geologist: _____

Designate Type of Completion
☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☒ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
WATER INJECTION

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD
☐ Plug Back ☐ PBT
☐ Commingled ☐ Docket No. _____
☐ Dual Completion ☐ Docket No. _____
☐ Other (SWD or Inj?) ☐ Docket No. _____

7-11-2000 7-14-2000
Spud Date Date Reached TD Completion Date

API NO. 15-031-21,870-000County COFFEYNW - NW - SW - SE Sec. 2 Twp. 23 Rge. 16 ☒ E ☐ W1305 Feet from S (circle one) Line of Section2502 Feet from E (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)Lease Name MURRAY Well # 331Field Name LEROYProducing Formation SQUIRRELElevation: Ground UNKNOWN KB _____Total Depth 1008 PBT ---Amount of Surface Pipe Set and Cemented at 42 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1008feet depth to SURFACE w/ 128 sx cmt.Drilling Fluid Management Plan Act #2 KGR 7/05/07
(Data must be collected from the Reserve Pit)Chloride content 1000 ppm Fluid volume 80 bblsDewatering method used PUMP-OUT-PUSH-IN

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

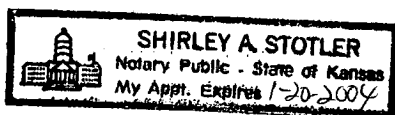
Signature Dennis KershnerTitle Office Manager Date 8-08-2000Subscribed and sworn to before me this 9th day of August,
2000Notary Public Shirley A. StotlerDate Commission Expires 1-20-2004

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received

Distribution

☐ KCC ☐ SWD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other
(Specify)



Operator Name Colt Energy, Inc. Lease Name MURRAY Well # 331Sec. 2 Twp. 23 Rge. 16
☒ East
☐ WestCounty COFFEY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☐ Yes ☒ NoCores Taken ☒ Yes ☐ NoElectric Log Run ☐ Yes ☒ No
(Submit Copy.)

List All E.Logs Run:

☐ Log Formation (Top), Depth and Datums ☐ SampleName See Attached Drillers Log Top Datum

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8	7"	19	42	TYPE A	40SXS	
PRODUCTION	5 5/8	2 7/8	6.5	1002.80	50/50 POZMIX	128sxs	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled☐ Other (Specify)

ORIGINAL

DRILLERS LOGAPI NO. 15-031-218700000S. 2 T. 23 R. 16EOPERATOR: COLT ENERGY, INCLOCATION: NW NW SWADDRESS: P.O. BOX 388 IOLA, KS 66749COUNTY: COFFEYWELL #: 33ILEASE NAME: MURRAYFOOTAGE LOCATION: 1305 FEET FROM SOUTH LINE 2502 FEET FROM EAST LINECONTRACTOR: FINNEY DRILLING COMPANYGEOLOGIST: GENE VINCENTSPUD DATE: 7-11-00TOTAL DEPTH: 1008DATE COMPLETED: 7-14-00OIL PURCHASER: ENRONCASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	11 7/8	7"	19	42	TYPE A	55	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8 10 RD	6.5	1002.8	TYPE A	155	SERVICE COMPANY

WELL LOGCORES: 963 TO 980RAN: 1 FLOATSHOEDST: NO3 CENTRALIZERSOPEN HOLE LOG: NO6 SCRATCHERS1 CLAMP

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
TOP SOIL	0	4	SHALE	754	775
CLAY	4	10	LIME	775	782
RIVER SAND	10	15	SHALE	782	840
CLAY	15	25	LIME	840	841
RIVER GRAVEL	25	31	SHALE	841	846
SHALE	31	133	LIME	846	858
LIME	133	177	SHALE	858	871
SHALE	177	184	LIME	871	875
LIME	184	208	SHALE	875	888
SHALE	208	307	LIME	888	892
LIME	307	319	SHALE	892	914
SAND & SHALE	319	333	LIME	914	919
LIME	333	336	SHALE	919	926
SHALE	336	342	LIME	926	929
LIME	342	431	SHALE	929	960
RED BED	431	441	LIME	960	961
GRAY SHALE	441	456	SAND & SHALE	961	964
LIME	456	461	SAND	964	970
SHALE	461	469	SAND & SHALE	970	1008 T.D.
LIME	469	586			
SAND & SHALE	586	725			
LIME	725	728			
SHALE	728	751			
LIME	751	754			

RECEIVED
STATE CORPORATION COMMISSION

AUG 10 2000

CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL
TICKET NUMBER 4308
LOCATION Ottawa

DATE 7-17-00	CUSTOMER ACCT # 1828	WELL NAME # Murray #3B-1	QTB/QTR 3B-1	SECTION 2	TWP 23	RGE 16	COUNTY CT	FORMATION
CHARGE TO Colt Energy				OWNER				
MAILING ADDRESS 304 N Jefferson Box 328				OPERATOR Gene Vincent				
CITY & STATE Topeka KS 66749				CONTRACTOR Finney Drilling				

[illegible]

NSCO #15097

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

CUSTOMER or AGENT (PLEASE PRINT)

DATE _____

168305