

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-031-21,872-00-00 ORIGINAL

County COFFEY
NW - SW - SE Sec. 2 Twp. 23 Rge. 16 X E W

Operator: License # 5150

Name: Colt Energy, Inc.

Address P.O. Box 388

City/State/Zip Iola, Kansas 66749

Purchaser: EOTT ENERGY OPERATING LIMITED PARTNERSHIP

Operator Contact Person: Dennis Kershner

Phone (316) 365-3111

Contractor: Name: FINNEY DRILLING COMPANY

License: 5989

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S1OW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

6-21-2000 7-05-2000 _____
Spud Date Date Reached TD Completion Date

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name MURRAY Well # 351

Field Name LEROY

Producing Formation SQUIRREL

Elevation: Ground UNKNOWN KB

Total Depth 1003 PBTB ---

Amount of Surface Pipe Set and Cemented at 41.80 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1003

feet depth to SURFACE w/ 136 sx cmt.

Drilling Fluid Management Plan Alt. II KJR 7/05/07
(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 80 bbls

Dewatering method used PUMP OUT PUSH IN

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dennis Kershner

Title Office Manager Date 8-08-2000

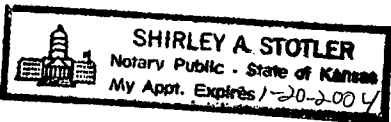
Subscribed and sworn to before me this 9th day of August, 2000.

Notary Public Shirley A Stotler

Date Commission Expires 1-20-2004

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



11-17-00

Operator Name Colt Energy, Inc. Lease Name MURRAY Well # 351
 East County COFFEY
 Sec. 2 Twp. 23 Rge. 16 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datums Sample
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No Name Top Datum
 Cores Taken Yes No See Attached Drillers Log
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9 7/8	7"	19	41.80	TYPE A	40SXS	
PRODUCTION	5 5/8	2 7/8	6.5	997.40	50/50 POZMIX	136SXS	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. | Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity.

Disposition of Gas: METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit AC0-18.) Other (Specify) _____

DRILLERS LOG

ORIGINAL

API NO. 15-031-218720000

S. 2 T. 23 R. 16E

OPERATOR: COLT ENERGY, INC.

LOCATION: NW SW SW SE

ADDRESS: P.O. BOX 388 IOLA, KS 66749

COUNTY: COFFEY

WELL #: 35I LEASE NAME: MURRAY

LOCATION: 545 FEET FROM SOUTH LINE 2502 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING CO. GEOLOGIST: GENE VINCENT

SPUD DATE: 6-21-00 TOTAL DEPTH: 1003

DATE COMPLETED: 7-5-00 PURCHASER: KOCH OIL CO.

CASING RECORD

Purpose	Size Hole	Casing	Weight	Set Depth	Cement	Sacks	Additives
SURFACE:	10 7/8	7	19	41.80	TYPE A	55	SERVICE CO.
PRODUCING:	5 5/8	2 7/8-10 RD	6.5	997.40	TYPE A	125	SERVICE CO.

WELL LOG

CORES: 965 TO 975

DST: NO

OPEN HOLE LOG: NO

RAN: 3 CENTRALIZERS

1 FLOATSHOE

1 CLAMP

6 SCRATCHERS

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
TOP SOIL	0	2	SAND/SHALE	584	712
CLAY	2	26	LIME	712	718
GRAVEL	26	31	SHALE	718	746
SHALE	31	130	LIME	746	756
LIME	130	140	SHALE	756	770
SHALE	140	155	LIME	770	779
LIME	155	171	SHALE	779	782
SHALE	171	177	LIME	782	784
LIME	177	204	SAND/SHALE	784	846
SHALE	204	301	LIME	846	853
LIME	301	313	SHALE	853	870
SHALE	313	322	LIME	870	874
LIME	322	363	SHALE	874	889
SHALE	363	383	LIME	889	899
LIME	383	432	SHALE	899	911
REDBED	432	440	LIME	911	919
SHALE	440	457	SHALE	919	925
LIME	457	533	LIME	925	927
SHALE	533	537	SHALE	927	932
LIME	537	544	LIME	932	935
SAND & LIME	544	548	MUDDY SHL & LME	935	959
LIME	548	560	LIME	959	961
SHALE	560	564	SAND	961	972
LIME	564	584	SHALE	972	1003 T.D.

RECEIVED
STATE CORPORATION COMMISSION

AUG 10 2000

CONSERVATION DIVISION
Wichita, Kansas

CONSOLIDATED INDUSTRIAL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8576

ORIGINAL 4296
 TICKET NUMBER

LOCATION Ottawa

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
7-5-00	1828	Murray 35-L		2	23	16	CF	
CHARGE TO <u>Colt Energy</u>				OWNER				
MAILING ADDRESS <u>304 N. Jefferson P.O. Box 388</u>				OPERATOR <u>Gene Vincent</u>				
CITY & STATE <u>Tola Ks 66749</u>				CONTRACTOR <u>Finney Drilling</u>				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE cement one well		475 ⁰⁰
5402	994	casing footage	.12	119 ²⁸
		HYDRAULIC HORSE POWER		
1118	5sx	premium gel	10 ⁵⁰	52 ⁵⁰
4402	1	2 1/2 rubber plus	15 ⁰⁰	15 ⁰⁰
4151	90	Fuel surcharge 2 trucks x 45 miles	.10	9 ⁰⁰
		Tax	6.49 ⁰⁰	67 ⁴²
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS customer supplied		
		FRAC SAND		
1124	136sx	CEMENT 50/50 p02	7 ²⁵	986 ⁰⁰
		NITROGEN		
5407	minimum	TON-MILES		150 ⁰⁰
			ESTIMATED TOTAL	1874 ²⁰

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN Alan Madh

CUSTOMER or AGENT (PLEASE PRINT)

DATE 7-5-00

168118