

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3728  
Name: RJ Enterprises  
Address: 1203 East 4th Avenue  
City/State/Zip: Garnett, KS 66032  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Roger Kent  
Phone: (785) 448-6963  
Contractor: Name: RJ Enterprises  
License: 3728  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

4-23-00 4-24-00 4-25-00  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-107-23,608-0000  
County: Linn  
NW NE NW NE Sec. 19 Twp. 22 S. R. 22  East  West  
5115 feet from S / N (circle one) Line of Section  
1930 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW

Lease Name: Weber Well #: 1-A  
Field Name: Blue Mound

Producing Formation: Bartlesville

Elevation: Ground: n/a Kelly Bushing: \_\_\_\_\_  
Total Depth: 688' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 0  
feet depth to 688' 682' w/ 100 sx cmt.

Drilling Fluid Management Plan Alt. #2 KGR 7/05/07  
(Data must be collected from the Reserve Pit)  
Drilled with fresh water  
Chloride content none ppm Fluid volume 140 bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roger Kent  
Title: Owner Date: 7-26-00  
Subscribed and sworn to before me this 26th day of July, 2000  
Notary Public: Donna Manda  
Date Commission Expires: 3-16-03

DONNA MANDA  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 3/16/03

KCC Office Use ONLY  
KANSAS CORPORATION COMMISSION  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: AUG 16 2000  
 Wireline Log Received  
 Geologist Report Received  
 Distribution  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: RJ Enterprises Lease Name: Weber Well #: 1-A

Sec. 19 Twp. 22 S. R. 22  East  West County: Linn

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

Gamma Ray

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum

See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	8-7/8	6-1/4	n/a	20'		5	
Tubing	5-7/8	2-7/8	n/a	681.90	Portland Pozmix	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	639.0 - 649.0	See attached	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8	681.90		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3 bbls	none	n/a	n/a	23

Disposition of Gas **METHOD OF COMPLETION** Production Interval

no gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled

(If vented, Sumit ACO-18.)  Other (Specify)

*1st Well*  
**CONSOLIDATED INDUSTRIAL SERVICES, INC.**  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 316-431-9210 OR 800-467-8676

TICKET NUMBER **12541**  
 LOCATION 3952 Jct 32  
 FOREMAN JK  
*1 1/2 E. S. well*

### TREATMENT REPORT

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
5-17-00		<i>17A</i> Welder		19	22	22	Lincoln	Cattlemen
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE		ZIP CODE		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA	
HOLE SIZE	
TOTAL DEPTH	
CASING SIZE	
CASING DEPTH	
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	<i>2 7/8 F418</i>
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	<i>638-648 21 shots</i>
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input checked="" type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input checked="" type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB *Break down. Pick in 2 Carboys acid 30 gal 2770 HCL*  
*Stage 1 Time. Run 2 x 120, 15m 3/12, Dropped Balls 10 Complete*  
*Ball off. Released Balls from Perfs 2 thru Ran 4m more 5/12. Flush to*  
*Perfs. 5 Ball Overhead. Used 131 Bar* JOB SUMMARY

DESCRIPTION OF JOB EVENTS *Break Well down, Mixed 2 Carboys of 2770 HCL in Blenders.*  
*Displace to Perfs. Staged 1 time, Run 2 x 120, 15m 3/12, Dropped 10 Balls*  
*Complete Ball off. Released Balls from Perfs 2 thru Ran 4m more 5/12 Sand*  
*Flush to Perfs. 5 Ball Overhead. Used 131 Bar Water 25" Gel system*

AUG 16 2000

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	<i>3000</i> psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MINIMUM	<i>3000</i> psi
AVERAGE	<i>2900</i> psi
ISIP	<i>450</i> psi
5 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	<i>2</i>
INITIAL BPM	psi
FINAL BPM	<i>14</i>
MINIMUM BPM	<i>16</i>
MAXIMUM BPM	<i>18</i>
AVERAGE BPM	<i>17</i>

ORIGINAL

R.J. Enterprise  
Weber 1-A

2	Soil	2
7	Clay	9
53	Lime	62
3	Shale	65
23	Lime	88
1	Shale	89
1	Lime	90
1	Shale	91
26	Lime	117
24	Shale	141
2	Lime	143
7	Sandy Shale	150
133	Shale	288
3	Lime	291
1	Shale	292
2	Lime	294
4	Shale	298
9	Lime	307
31	Shale	338
2	Coal	340
17	Shale	357
3	Coal	360
4	Shale	364
21	Lime	385
3	Shale	388
5	Lime	393
36	Shale	429
29	Lime	458
7	Shale	465
7	Lime	472
31	Shale	503
4	Lime	507
16	Shale	523
5	Sandy Lime	528
32	Shale	560
2	Lime	562
65	Shale	627
1	Coal	628
8	Shale	636
1	Lime	637
1	Sandy Shale	638 (odor)
10	Core	648
40	Shale	688

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 16 2000

CONSERVATION DIVISION  
WICHITA, KS

638-648 good sand broken  
640-648 good oil sand  
ran 681.90 2 7/8 upset cemented to surface

# Big Sugar Lumber



ORIGINAL

**Do-it-center**

1005 CLARK STREET  
FORT SCOTT, KANSAS 66701  
(316) 223-5279  
FAX (316) 223-1606

•• THREE LOCATIONS ••

407 MAIN STREET  
MOUND CITY, KANSAS 66056  
(913) 795-2210 FAX (913) 795-2194

800 NORTH MAPLE  
GARNETT, KANSAS 66032  
(785) 448-6921  
FAX (785) 448-3424

SEE US FOR YOUR SIDING & WINDOWS NEED  
BIG SUGAR LUMBER - GARNETT

ORDER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCES	TERMS	CLERK	DATE	TIME
258358				DUE 5TH OF MONTH	GV	4/25/00	4:2

SOLD TO

SHIP TO

ROGER KENT  
1283 E. 4TH AVE.  
GARNETT, KS 66032

SUSPR: GV GAIL VAUGHAN  
TAX: 021 GARNETT, KANSAS

DNH 151152  
\*\*\*\*\*  
\* INVOICE \*  
\*\*\*\*\*

QUANTITY		U/M	ITEM NUMBER	DESCRIPTION	SUBG	NUMBER OF UNITS	BIG SUGAR PRICE	EXTENSION
SHIPPED	ORDERED							
6		BC	CPCC	PORTLAND CEMENT	7.49	6	5.99 /80	35.94 0
60		EA	CPCH	CONCRETE POST SET 75H	3.19	60	2.87 /EA	172.20
2		EA	CPQP	QUIKRETE PALLETS		2	12.00 /EA	24.00
<p><i>Roger Kent</i></p> <p><i>Weber IA</i></p>								

\*\* AMOUNT CHARGED TO STORE ACCOUNT \*\* 247.00  
 TAXABLE 232.14  
 NON-TAXABLE 0.00  
 SUBTOTAL 232.14

CREDIT DISCLOSURE: ACCOUNTS NOT PAID IN FULL IN 30 DAYS AFTER BILLING DATE ABOVE ARE SUBJECT TO SERVICE CHARGE COMPUTED BEFORE DEDUCTING CURRENT PAYMENTS AND/OR CREDITS APPEARING ON MONTHLY STATEMENT. KANSAS LIEN RIGHT: LAWS APPLY ON MATERIAL PURCHASED FOR YOUR HOME. SERVICE CHARGE IS 1.5% PER MONTH (ALL RETURNS MUST BE ACCOMPANIED BY TICKET.) 20% RESTOCKING CHARGE ON NON-STOCK RETURN ITEMS.

RECEIVED  
KANSAS CORPORATION COMMISSION

AUG 16 2000

TAX AMOUNT 14.86  
TOTAL AMOUNT 247.00

RECEIVED BY  
DUPLICATE INVOICE

258358

CONSERVATION DIVISION  
WICHITA, KS