

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3728  
Name: RJ Enterprises  
Address: 1203 East 4th Avenue  
City/State/Zip: Garnett, KS 66032  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Roger Kent  
Phone: (785) 448-6963  
Contractor: Name: RJ Enterprises  
License: 3728  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
4-26-00    4-27-00    4-28-00  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-107-23,609-00-00  
County: Linn  
NE NE NW NE Sec. 19 Twp. 22 S. R. 22  East  West  
5115 feet from S / N (circle one) Line of Section  
1490 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Weber Well #: 2-A  
Field Name: Blue Mound  
Producing Formation: Bartlesville  
Elevation: Ground: n/a Kelly Bushing: \_\_\_\_\_  
Total Depth: 688' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 0'  
feet depth to 688' w/ 100 sx cmt.

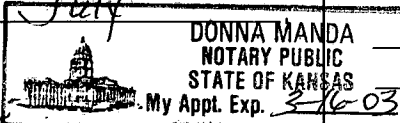
Drilling Fluid Management Plan ALT #2 KJR 7/05/07  
(Data must be collected from the Reserve Pit)  
Drilled with fresh water  
Chloride content none ppm Fluid volume 140 bbls  
Dewatering method used evaporation

RECEIVED  
KANSAS CORPORATION COMMISSION  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: 16 2000 License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: WICHITA, KS Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roger Kent  
Title: Owner Date: 7-26-00  
Subscribed and sworn to before me this 26<sup>th</sup> day of July  
2000  
Notary Public: Donna Manda  
Date Commission Expires: 3-16-03



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: RJ Enterprises Lease Name: Weber Well #: 2-A  
 Sec. 19 Twp. 22 S. R. 22  East  West County: Linn

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Gamma Ray

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

See attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	8-7/8	6-1/4	n/a	20'	Portland	5	
Tubing	5-7/8	2-7/8	n/a	684.90	Portland & Pozmxi	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	641.0 - 651.0	See attached	

TUBING RECORD	Size 2-7/8	Set At 684.90	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	---------------	------------------	-----------	--

Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
--	---

Estimated Production Per 24 Hours	Oil Bbls. 3 bbls	Gas Mcf none	Water Bbls. n/a	Gas-Oil Ratio n/a	Gravity 2.3
-----------------------------------	---------------------	-----------------	--------------------	----------------------	----------------

Disposition of Gas **METHOD OF COMPLETION** Production Interval  
 no gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Sumit ACO-18.)  Other (Specify)

ORIGINAL

2nd Well  
CONSOLIDATED INDUSTRIAL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
316-431-9210 OR 800-467-8676

TICKET NUMBER 13382  
LOCATION \_\_\_\_\_  
FOREMAN JL

TREATMENT REPORT

DATE 5-17-00	CUSTOMER ACCT # 2-A	WELL NAME Wesley	QTR/QTR	SECTION 19	TWP 22	RGE 22	COUNTY Lincoln	FORMATION Cottleville
CHARGE TO R.J. Enterprises				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE		ZIP CODE		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA	
HOLE SIZE	
TOTAL DEPTH	
CASING SIZE	
CASING DEPTH	
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	2 7/8 EYES
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	21 holes
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	July

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input checked="" type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input checked="" type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISCELLANEOUS	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

AUG 16 2000

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB Break Well down, Mix & Carry of acid in Blender. Displace to Paps. Stage 2 times. Run 2nd 7 1/2", 5m 8 1/2" Dropped 14 Balls of PST. 14m more Dropping Balls thru sand to Drop Ball off Paps. Gradual 5-6 m

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Broke Well down, Mixed & Carry acid 30gal 27% HCL in Blender. Displaced to Paps. Staged 2 times. Run 2nd 7 1/2" sand, 5m 8 1/2" Dropped 14 Balls. Complete Ball off. Flamed Balls into Blender. Installed side screen. Ran 14m 8 1/2" sand Dropped 12 Balls thru sand. Flushed to Paps. Released Balls from Paps. 7 Ball overflow. Used 162 Balls 25" Ball system

PRESSURE SUMMARY		
BREAKDOWN or CIRCULATING	3000	psi
FINAL DISPLACEMENT		psi
ANNULUS		psi
MAXIMUM	3800	psi
MINIMUM	1400	psi
AVERAGE	2600	psi
ISIP	350	psi
5 MIN SIP		psi
15 MIN SIP		psi

TREATMENT RATE	
BREAKDOWN BPM	2
INITIAL BPM	
FINAL BPM	10
MINIMUM BPM	2
MAXIMUM BPM	13
AVERAGE BPM	10
HYD HHP = RATE X PRESSURE X 40.8	

AUTHORIZATION TO PROCEED

TITLE

DATE

**R.J. Enterprise**  
**Weber 2-A**

2	Soil	2
6	Clay	8
50	Lime	58
8	Shale	66
18	Lime	84
5	Shale	89
15	Lime	104
177	Shale	281
26	Lime	307
56	Shale	363
21	Lime	384
5	Shale	389
4	Lime	393
35	Shale	428
24	Lime	452
1	Shale	453
2	Lime	455
7	Shale	462
7	Lime	469
6	Shale	475
3	Coal	478
56	Shale	534
1	Lime	535
15	Shale	550
2	Coal	552
7	Shale	559
2	Lime	561
11	Shale	572
2	Coal	574
37	Shale	611
1	Lime	612
16	Shale	628
1	Coal	629
6	Shale	635
3	Sandy Shale	638 odor
14	Core	652
36	Shale	688

**RECEIVED**  
 KANSAS CORPORATION COMMISSION

**AUG 16 2000**

CONSERVATION DIVISION  
 WICHITA, KS

638-652 good oil sand  
 ran 684.90 2 7/8 upset cemented to surface

# Big Sugar Lumber



Everything To Build Your Home

Price

### Do-It Center

1005 CLARK STREET  
FORT SCOTT, KANSAS 66701  
(316) 223-5279  
FAX (316) 223-1505

### ••• THREE LOCATIONS •••

407 MAIN STREET  
MOUND CITY, KANSAS 66056  
(913) 795-2210 FAX (913) 795-2194

SEE US FOR YOUR SIDING & WINDOWS NEED  
BIG SUGAR LUMBER - GARNETT

800 NORTH MAPLE  
GARNETT, KANSAS 66032  
(785) 448-6921  
FAX (785) 448-3424

## ORIGINAL

CUSTOMER NO.	JOB NO.	PURCHASE ORDER NO.	REFERENCES	TERMS	CLERK	DATE	TIME
258350				DUE 5TH OF MONTH	GV	4/29/00	8:54

SOLD TO

SHIP TO

ROGER KENT

1203 E. 4TH AVE.  
GARNETT KS 66032

DOCK 151356

\*\*\*\*\*

\* INVOICE \*

\*\*\*\*\*

BY: GV BRILL VAUGHAN  
TAX: 021 GARNETT, KANSAS

QUANTITY SHIPPED	QUANTITY ORDERED	U/M	ITEM NUMBER	DESCRIPTION	SIZE	NUMBER OF UNITS	BIG SUGAR PRICE	EXTENSION
68		DB	CPM	PURTIOM CEMENT	7 1/2"	68	5.97/EA	406.76
68		EA	CPM	CONCRETE POST SET	7 1/2"	68	2.67/EA	181.16

*Pa 655.00  
GVA 15*

*Weber 2 A*

RECEIVED  
KANSAS CORPORATION COMMISSION  
AUG 16 2000  
CONSERVATION DIVISION  
WICHITA, KS

CREDIT DISCLOSURE: ACCOUNTS NOT PAID IN FULL IN 30 DAYS AFTER BILLING DATE ABOVE ARE SUBJECT TO SERVICE CHARGE COMPUTED BEFORE DEDUCTING CURRENT PAYMENTS AND/OR CREDITS APPEARING ON MONTHLY STATEMENT. KANSAS LIEN RIGHT LAWS APPLY ON MATERIAL PURCHASED FOR YOUR HOME. SERVICE CHARGE IS 1.5% PER MONTH (ALL RETURNS MUST BE ACCOMPANIED BY TICKET.) 20% RESTOCKING CHARGE ON NON-STOCK RETURN ITEMS.

** AMOUNT CHARGED TO STORE ACCOUNT **	565.62	TAXABLE	531.60
		NON-TAXABLE	0.00
		SUBTOTAL	531.60
		TAX AMOUNT	34.02
		TOTAL AMOUNT	565.62

*X Kelen Miller*

RECEIVED BY  
DUPLICATE INVOICE