

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-153-20746-00-00  
Spot: SWSW Sec/Twnshp/Rge: 30-1S-32W  
660 feet from S Section Line, 4500 feet from E Section Line  
Lease Name: SIMMINGER Well #: 1-1330  
County: RAWLINS Total Vertical Depth: 4323 feet

Operator License No.: 9860  
Op Name: CASTLE RESOURCES, INC.  
Address: BOX 87  
SCHOENCHEN, KS 67667

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	4323	0	300 SX
SURF	8.625	319	0	435 SX

140.50

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 05/07/2008 8:30 AM  
Plug Co. License No.: 3152 Plug Co. Name: POE SERVICING INC  
Proposal Rcvd. from: HAROLD BELLERIVE Company: CASTLE RESOURCES, INC. Phone: (785) 635-4531

Proposed Plugging Method: Ordered 250 sxs 60/40 pozmix - 4% gel.  
Plug through tubing.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)  
Date/Time Plugging Completed: 05/07/2008 7:45 PM KCC Agent: DARREL DIPMAN

**Actual Plugging Report:**  
8 5/8" surface casing set at 319' w/315 sxs cement.  
4 1/2" production casing set at 4323' w/300 sxs cement.  
TD 4323'. PBTD at 4160'.  
Perforated production casing at 2900' - 2300' - 350'.  
Ran tubing to 4000' - pumped 50 sxs cement with 150# hulls.  
Pulled tubing to 2900' - pumped 40 sxs cement with 25# hulls.  
Pulled tubing to 2300' - pumped 40 sxs cement with 25# hulls.  
Pulled tubing to 375' - pumped 30 sxs cement.  
Pulled tubing to surface.  
Connected to production casing - pumped one sack cement.  
Max. pressure 400#. Cement did not circulate from surface casing.  
Connected to surface casing - pumped 1/4 sack cement.  
Max. pressure 500#.

**Perfs:**

Top	Bot	Thru	Comments
4131	4134		

INVOICED

DATE 5-20-08  
INV. NO. 2008061738

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 12 2008

CONSERVATION DIVISION  
WICHITA, KS

Remarks: ALLIED CEMENTING COMPANY-TICKET #31980.  
Plugged through: TBG

District: 04

Signed Darrel Dipman  
(TECHNICIAN) CM

MAY 08 2008

STATE: KANSAS COUNTY: RAWLINS REISSUE 30-1S-32W  
 FIELD: UNNAMED 3/4 MI S WILHELM FLD(LANSING) E2 SW SW  
 OPER: PHILPOTT O&G 660 FSL 4500 FEL SEC  
 WELL: 1-1330 SIMMINGER WELL CLASS: WFD ELEV: 3064 GR  
 API: 15-153-20746 STATUS: OIL  
 SPUD: 12/18/89 COMP: 03/20/90  
 DTD: 4323 LTD: 4324 FTD: KANSAS CITY PBTD:

LOC: 5 1/4 MI N LUDELL, KS  
 IP: COMP 3/20/90, IPP 8 BO, 160 BWP, GTY 33 PROD ZONE- LANSING C 4131-4134  
 NO CORES, ONE DST (LANSING DISCOVERY - NEW FIELD)

LOG TOPS:			
STONE CORRAL	2894 170	LANSING B	4087 -1023
B/ STONE CORRAL	2930 134	LANSING C	4131 -1067
TÓPEKA	3897 -833	LANSING D	4184 -1120
DEER CREEK	3940 -876	LANSING E	4227 -1163
OREAD	3990 -926	LANSING F	4267 -1203
LANSING A	4038 -974	B/ KANSAS CITY	4304 -1240
TD	4324 -1260		

LOG TYPES: IES:  
 CSGS: 8 5/8 @ 319 W/435 SX, 4 1/2 @ 4323 W/300 SX, TBG: 2 3/8 @ 4152:

(OVER)  
 COPYRIGHT 1992 PETROLEUM INFORMATION CORPORATION DATE 04/10/92 CARD # 00070-KS

STATE: KANSAS COUNTY: RAWLINS REISSUE 30-1S-32W  
 FIELD: UNNAMED 3/4 MI S WILHELM FLD(LANSING) E2 SW SW  
 OPER: PHILPOTT O&G 660 FSL 4500 FEL SEC  
 WELL: 1-1330 SIMMINGER WELL CLASS: WFD  
 (CONTINUED)

DRLG COMP 12/24/89 RIG REL 12/25/89  
 DSTS: DST # 1 (LANSING) 4105-4139, OP 15 MIN, SI 30 MIN, OP 1 HR, SI 1 HR, 30 MIN,  
 REC: 3 FT OIL, 117 FT SOCM, IFF 60, FFP 72, IFF 72, FFP 84, ISIP 1306, FSIP 1258,  
 IHP 2072, FHP 2037, BHT 116;  
 PERFS: PERF (LANSING C) 4131-4134 W/4 PF, ACID W/500 GALS, 15% MCA ACID W/1500.  
 GALS, 15% NE  
 PRODUCING INTERVAL: (LANSING C) 4131-4134.

OPER ADD: 408 MAIN, BOX 450, ATWOOD, KS, 67730 PHONE (913) 626-3011;  
 CONTR: ABERCROMBIE A L  
 WELL ID CHANGES: FINAL CLASS CHGD FROM WF, STATUS FROM TA;  
 REISSUED TO ADD NEWLY RELEASED CONFIDENTIAL DATA REPLACEMENT FOR CARD  
 ISSUED 12/11/90