TO:

STATE CORPORATION COMMISSION **CONSERVATION DIVISION - PLUGGING**

130 SOUTH MARKET, SUITE 2078

WICHITA, KANSAS 67202

API Well Number: 15-195-20407-00-00

Spot: SWSWSE

Sec/Twnshp/Rge: 1-11S-25W

330 feet from S Section Line,

2310 feet from E Section Line

Lease Name: HOBBS DEAN

Well #: 1

County: TREGO

Total Vertical Depth: 4015 feet

Operator License No.: 3134

Op Name: MORRIS, TERRY E. DBA G L M COMPA

Address: PO BOX 193

RUSSELL, KS 67665

String Size	Depth (ft)	Pulled (ft)	Comments
PROD 4.5	4015	0	125 SX

SURF 8.625 208 125 SX

Well Type: OIL

UIC Docket No:

Date/Time to Plug: 05/01/2008 1:30 PM

Plug Co. License No.: 31925

Plug Co. Name: QUALITY WELL SERVICE, INC.

Proposal Rcvd. from: TERRY MORRIS

Company: GLM COMPANY

Phone: (785) 483-1307

Proposed Ordered 415 sxs 60/40 pozmix - 4% gel - 400# hulls - 8 sxs gel.

Method:

Plugging | Perf at 2050' - 1150' - 220'.

Plugging Proposal Received By: CASE MORRIS Date/Time Plugging Completed: 05/06/2008 1:45 PM WitnessType: COMPLETE (100%)

KCC Agent: MARVIN MILLS

Actual Plugging Report:

Ran tubing in to 3700' - pumped 8 sxs gel - 50 sxs cement with 100# hulls.

Pulled tubing to 2250' - pumped 215 sxs - ran out of cement - had little returns and drilling mud.

Pulled tubing out - waited until 05/06/2008. 05/06/2008 - Wireline found cement at 480'.

Ran tubing to 480' - pumped 30 sxs cement - circulated the 4 1/2" with cement.

Pulled tubing out - tied onto 4 1/2" - pumped 40 sxs cement.

Circulated out 8 5/8" - shut in 8 5/8".

Squeezed 4 1/2" with 80 sxs cement and 300# hulls.

Max. P.S.I. 300#. S.I.P. 100#.

Perfs:

Тор	Bot	Thru	Comments
3944	3982		-
3880	3899		
3829	3844		

RECEIVED KANSAS CORPORATION COMMISSION MAY 1 2 2008 CONSERVATION DIVISION WICHITA, KS

Remarks: QUALITY OILWELL CEMENTING COMPANY-TICKET #1966 AND #1951.

Plugged through: TBG

District: 04

(TECHNICIAN)

Form CP-2/3

1-11-25W HELBERG OIL CO. #1 DEAN HOBBS SW SW SE BOX 32. MORLAND, KS. TREGO CONTR CO. TOOLS TIDBALL EXT (1/8 N) GEOL DICK GREEN ISSUED 6/9/77 E 2403 KB CM 4/8/77 API 15-195-20,407 DATUM TOPS DEPTH LOG 8-5/8" 208, 4½" 4013/175sx

DST (1) 3761-3805/30-30-30-30, 70'

SOCM, SIP 781-644#, FP 43-43#,

53-53#

DST (2) 3865-3920 (LKC)/30-30-30-30,

1060'GIP, 900'CO, SIP 409-409#,

FP 183-290#, 377-409#

DST (3) 3913-3960 (LKC)/30-30-30-30,

GTS/30", 2800'FO, SIP 1225-1194#.

FP 398-718#, 834-961#

MICT - CO & PF 3883-89, SWB 1480PH,

NAT. A 1000. SWB LD & SWB 3080PH, NW, 3705 -1302 HEFR -1324 -1340 -1578 3727 3743 3981 TOR LKC EKC 4015 -1612 RTO NAT, A 1000, SWB LD & SWB 30BOPH, NW, POP, P 150BOPD, NW INDEPENDENT OIL & GAS SERVICE

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