## CONFIDENTIAL

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed All. in Sys.

COUNTY MERCY, INC Address: P O BOX 386 Purchaser: ONE OK Operator Contact Person: DENNIS KERSHNER Phone: (280 ) 365-3111 Contractor: Name, WELL REFINED DRILLING CO, INC Lucinse: 33072 Willistic Geologist: JIIM STEGEMAN CONTROLLING Section Corner: (circle con) NE SE NW SW Lucinse: 33072 Willistic Geologist: JIIM STEGEMAN CONTROLLING Section Corner: (circle con) NE SE NW SW Lucinse: 33072 Willistic Geologist: JIIM STEGEMAN CONTROLLING Section Corner: (circle con) NE SE NW SW Lucinse: 33072 Willistic Geologist: JIIM STEGEMAN CONTROLLING Section Corner: (circle con) NE SE NW SW Lucinse: JIIM STEGEMAN CONTROLLING Section Corner: (circle con) NE SE NW SW Lucinse: JIIM STEGEMAN CONTROLLING Section Corner: (circle con) NE SE NW SW Lucinse: JIIM STEGEMAN CONTROLLING Section Corner: (circle con) NE SE NW SW Lucinse: JIIM STEGEMAN CONTROLLING SECTION CORNERS  Lucinse: JIIM STEGEMAN CONTROLLING SECTION NEAR SECTION CORNERS  Well Rame:  Other (Corner SW) Designate Type of Completion: Diffusion Ground Section Corner:  (circle con) NE SE NW SW Well Rame: COFFEEVILLE-CHERRYVALE Producing Formation PENNSYLVANIAN COALS  Elevation: Ground: 337 Total Deptin: J055 Plug Back Total Deptin: Diffusion Ground: Section Corner:  (circle con) NE SE NW SW Well Rame: COFFEEVILLE-CHERRYVALE Producing Formation PENNSYLVANIAN COALS  Elevation: Ground: Section Ground: 337 Total Deptin: J055 Plug Back Total Deptin: Despending Re-pert. Corn. to Enhin/SWD Plug Back Despen	Operator: License # _515	50	API No. 15 - 125-31,346 -60-00
Acdress: P O BOX 388  City/Statiz/E, DLA, KS 66749  Purchaser: ONE OK  Operator Contact Person DENIS KERSHNER  Phone: (820 ) 365-3111  Contractor: Name: WELL REFINED DRILLING CO., INC  Lecises: 337272  Wellsite Geologia: JIM STEGEMAN  Oil SWD SIOW Tenticor  Oil SWD SIOW Tenticor  Total Depth: Dry Other (Core, WSW, Expl., Cathodic, etc)  If Worknewer/  If Well Name: Desponing Re-pert Conv. to Enhi/SWD  Pag Back  Commingled Docket No.  Other (SWD or Enhi?) Docket No.  Total Depth: Docket No.  Other (SWD or Enhi?) Docket No.  Total Depth: Docket No.  Other (SWD or Enhi?) Controlled Or Interictory Controlled Or Interic	COLT ENERGY	( INC	
City/State/Zip. IOLA KS 66749  Purchaser. ONE OK  Operator Contact Person. DENNIS KERSHNER  Phone: (620) 365-3111  Contractor: Name: WELL REFINED DRILLING CO., INC  Licenser. 33072  Well Reference Control Person. DENNIS KERSHNER  Phone: (620) 365-3111  Contractor: Name: WELL REFINED DRILLING CO., INC  Licenser. 33072  Well Reference Control Person. DENNIS KERSHNER  Producing Formation PENNSYLVANIAN COALS  Elevation: Ground: 837  Kelly Bushing: Total Depth: 1045-65  Amount of Surface Pipe Set and Cemented at 21.5 Feet Multiple States Cementing Collar Used? Tyes [7] No If yes, show depth set in Judgment of Surface Pipe Set and Cemented at 21.5 Feet If Alternate ill completion, cament circulated from 1055 feet depth to SURFACE w/ 110 sx cmt.  Well Name: Operator: Well Into as follows: Operator: Well Into as follows: Operator: Descended to Docket No.  Dosi Compiletion Docket No.  Dosi Compiletion Docket No.  Other (SWD or Entir.?) Docket No.  Other (SWD or Entir.?) Docket No.  Dosi Compiletion Docket No.  Docket No.  Dosi Compiletion Docket No.  Docket No			
Purchaser: ONE OK Operator Contact Person. DENNIS KERSHNER Operator Contact Person. DENNIS KERSHNER Phone: (£20_) 365-3111 Contractor: Name: WELL REFINED DRILLING CO., INC License: 33072 Wellste Gaologist: JIIM STEGEMAN ONEDENTIAL Designate Type of Completion:  New Well Re-Entry Victore New Well Re-Entry Victore Oil SWD SIOW Tethulader Victore Producing Formation Pennisy LVANIAN COALS Designate Type of Completion:  Oil SWD SIOW Tethulader Victore Producing Formation Pennisy LVANIAN COALS Designator Type of Completion:  Oil SWD SIOW Tethulader Victore Producing Formation Pennisy LVANIAN COALS Designator Type of Completion:  Oil SWD SIOW Tethulader Victore Producing Formation Pennisy LVANIAN COALS Designator Type of Completion:  Other (Crew, WSW, Expl., Cathodic, etc) II Workower/Re-entry: Old Well Info as follows: Operator: Depending Re-pert Comv. to Enhr./SWD Plug Back Dodgeman Total Depth: Designate Comp. Date: Original Comp. Date: Origin		66749	2010
Poolegate Content Person   DENNIS KERSHNER			leet non Section
Contractor: Name:   WELL REFINED DRILLING CO. INC		DENNIS KERSHNER	leet from E purp (circle one) Line of Section
Lease Name: WELL REFINED DRILLING CO. INC			
Field Name: COFFEYVILLE-OHERRYVALE	, ,	The state of the s	
Wellsite Geologist: JIM STEGEMAN  Designate Type of Completion:  New Well Re-Entry Workover  Oil SWD SIOW Tethnoor  Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Dignat Comp. Date:  Designat Comp. Date:  Dorginal Comp. Date		REFINED DRILLING CO., INC	Lease Name: Well #: 5-54
Designate Type of Completion:    New Well	License: 330/Z		Field Name: DENNISYL VANIAN COALS
Designate Type of Completion:    New Well	Wellsite Geologist: JIVI STEGEIVIAN CONFIDENTIAL		
Amount of Surface Pipe Set and Cemented at 21.5 Feet    Ses	Designate Type of Completion:		
Multiple Stage Cementing Collar Used?   Yes   No	✓ New Well Re-Entry Workover		Total Depth: 1055 Plug Back Total Depth: 1045.65
Dry Other (Core, WSW, Expl., Cathodic, etc)  If Yes, show depth set	Oil SWI	SIOWTemp_Atod!	Amount of Surface Pipe Set and Cemented at 21.5 Feet
If Alternate II completion, cement circulated from 1055 feet depth to SURFACE w/ 110 sx cmt.    SURFACE w/ 110 sx cmt.	Gas ENH	RSIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Departor:	Dry Othe	(Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)	If Workover/Re-entry: Old	Well Info as follows:	If Alternate II completion, cement circulated from 1055
Driginal Comp. Date: Original Total Depth: Original Total Depth: Original Comp. Date: Original Total Depth: Original Comp. Depth: Origi	Operator:		feet depth to SURFACE w/ 110 sx cmt.
Original Comp. Date:Original Total Depth:Conv. to Enhr./SWD	Well Name:		
Deepening Re-perf. Conv. to Enhr./SWD Plug Back  Plug Back  Plug Back Total Depth Docket No.  Dewatering method used  WELL DRILLED W/AIR NO FLUID - PUSHED IN Location of fluid disposal if hauled offsite:  Operator Name:	Original Comp. Date:	Original Total Depth:	
Dewatering method used WELL DRILLED W/AIR NO FLUID - PUSHED IN  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Date Reached TD Completion Date or Recompletion Date or Recompletion Date or Recompletion Date or Recompletion Date or Spud Date or Other (SWD or Enhr.?) Docket No.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements berein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Wireline Log Received Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  Interport of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements were a complete and correct to the best of my knowledge.  KCC Office Use ONLY  Wireline Log Received Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas Corporation Commission	Deepening	Re-perfConv. to Enhr./SWD	
Commingled   Docket No.   Doc	Plug Back	Plug Back Total Depth	1.1
Dual Completion  Other (SWD or Enh.?)  Docket No.  Other (SWD or Enh.?)  Docket No.  Operator Name:  Lease Name:  Lease Name:  Lease Name:  Quarter  Sec.  Twp.  S. R.  East   West  County:  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita,  Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply,  Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-  107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING  TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements werein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Received  Mireline Log Received  APR 1 2008  CONSERVATION DIVISION	-	- '	
Other (SWD or Enhr.?)  Other (SWD or Enhr.?)  Other (SWD or Enhr.?)  Operator Name:  Lease Name:  Lease Name:  Quarter  Sec. Twp. S. R. East West  County:  Docket No.:  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements rerein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Received  Wireline Log Received  Wireline Log Received  APR 1 2008  CONSERVATION DIVISION		Docket No.	Location of fluid disposal if hauled offsite:
Lease Name:License No.:	·		Operator Name:
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:    KCC Office Use ONLY	Recompletion Date		County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:    KCC Office Use ONLY			
Signature:  Signature:  Subscribed and sworn to before me this 9 day of 49/08  Notary Public:  Signature:  APR 1 2008  CONSERVATION DIVISION	Kansas 67202, within 1 Information of side two of 107 for confidentiality in e	to days of the spud date, recompletion, worko this form will be held confidential for a period of excess of 12 months). One copy of all wireline log	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-1.07 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-12) and geologist well report shall be attached with this form. ALL CEMENTING
Subscribed and sworn to before me this			ulate the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 9 th day of Cybril Wireline Log Received KANSAS CORPORATION COMMISSION Public: CONSERVATION DIVISION	Signature:	James Leishing	KCC Office Use ONLY
Subscribed and sworn to before me this 9 th day of Cybril Wireline Log Received KANSAS CORPORATION COMMISSION Public: CONSERVATION DIVISION	Title: OFFICE MANAGE	R Date: 4/9/08	Letter of Confidentiality Received
Solution Servation Division  Geologist Report Received UIC Distribution  CONSERVATION DIVISION	Subscribed and sworn to be	arb (Visil	If Denied, Yes Date: RECEIVED
CONSERVATION DIVISION	20 08 Notary Public:	leg a Statler	Geologist Report Received APR 1 2008
		11-20-2012	