

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

4/28/09

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31958

Name: Hesse Petroleum Company, LLC.

Address: 400 N. Woodlawn, Ste #7

City/State/Zip: Wichita, KS. 67208

Purchaser: West Wichita Gas

Operator Contact Person: Phil Hesse

Phone: (316) 685-4746

Contractor: Name: Pickrell Drilling Co.

License: 5123

Wellsite Geologist: Robert Peterson

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

1/2/2008 1/11/2008 1/28/2008

Spud Date or Date Reached TD. Completion Date or

Recompletion Date Recompletion Date

API No. 15 - 155215330000

County: Reno

NE-SE-NW Sec. 20 Twp. 24 S. R. 9 East West

1530 feet from S (circle one) Line of Section

2130 feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Ellis Well #: 1

Field Name: Plevna West

Producing Formation: Mississippian

Elevation: Ground: 1698 Kelly Bushing: 1703

Total Depth: 3953 Plug Back Total Depth: 3924

Amount of Surface Pipe Set and Cemented at 238' @ 245' KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmft.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Phil Hesse

Title: Partner Date: 4/28/2008

Subscribed and sworn to before me this 28th day of April

2008

Notary Public: Arianna Gillett

Date Commission Expires: 12/04/09

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

APR 29 2008

ARIANNA GILLETT
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 12/4/09

CONSERVATION DIVISION
WICHITA, KS