

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM

Form ACO-1  
September 1999  
Form Must Be Typed

4-23-10

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33539  
Name: Cherokee Wells, LLC  
Address: P.O. Box 296  
City/State/Zip: Fredonia, KS 66736  
Purchaser: Southeastern Kansas Pipeline  
Operator Contact Person: Emily Lybarger  
Phone: (620) 378-3650  
Contractor: Name: Well Refined Drilling  
License: 33072

Wellsite Geologist:  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:

Original Comp. Date: 12/26/06 Original Total Depth: 1255  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No.  
 Dual Completion Docket No.  
 Other (SWD or Enhr.?) Docket No.

8/14/06 3/21/08 8/16/06 3/21/08  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date  
KCC  
dy

API No. 15 - 205-26858-00-00 01  
County: Wilson  
C. W2. NW. Sec. 17 Twp. 28 S. R. 15  East  West  
1320 feet from S  (circle one) Line of Section  
660 feet from E  (circle one) Line of Section

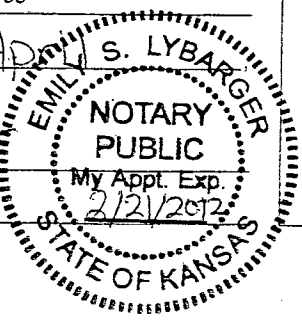
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: J. Stewart Stewart Well #: A-16  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Mississippian  
Elevation: Ground: N/A Kelly Bushing: N/A  
Total Depth: 1255' Plug Back Total Depth: 1244'  
Amount of Surface Pipe Set and Cemented at 43' 9" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set Feet  
If Alternate II completion, cement circulated from bottom casing  
feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content ppm Fluid volume bbls  
Dewatering method used  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No.:  
Quarter Sec. Twp. S. R.  East  West  
County: Docket No.:

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Shanna Indle  
Title: Administrative Assistant Date: 4/23/08  
Subscribed and sworn to before me this 23 day of April s. LYBARGER  
20 08  
Notary Public: Emily S. Lybarger  
Date Commission Expires: 2/21/2012



KCC Office Use ONLY  
y Letter of Confidentiality Received  
If Denied, Yes  Date:  
Wireline Log Received  
Geologist Report Received RECEIVED  
UIC Distribution KANSAS CORPORATION COMMISSION  
APR 24 2008

CONSERVATION DIVISION  
WICHITA, KS