APR 3 0 2008

CONSERVATION DIVISION WICHITA, KS

Subscribed and sworn to before me this 28

Date Commission Expires:

OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

Letter of Confidentiality Received

If Denied, Yes Date: Wireline Log Received Geologist Report Received

UIC Distribution

CURSERVATION DIVISION WELL HISTORY DESC	DIDTION OF WELL & LEADE
	RIPTION OF WELL & LEASE COVIDENCE CONTROL COVIDENCE COVI
Operator: Electise #	API No. 15 - 007232460000
Name: M & M Exploration, Inc.	County: Barber
Address: 60 Garden Center, Suite 102	SESESec36Twp33SR15East
City/State/Zip: Broomfield, CO 80020	875feet from (\$) / N (circle one) Line of Section
Purchaser: ONEOK/CMT Transportation, Inc.	525 feet from E / W (circle one) Line of Section
Operator Contact Person: Mike Austin	Footages Calculated from Nearest Outside Section Corner:
Phone: (303) 438-1991	(circle one) NE (SE) NW SW
Contractor: Name: Southwind Drilling LLC	Lease Name: Z Bar Well #: 36-16
License: 33350	Field Name: AETNA NE
	Producing Formation:
Wellsite Geologist: Mike Pollok Designate Type of Completion: ✓ New Well Re-Entry Wolford	Elevation: Ground: 1803 Kelly Bushing: 1811
✓ New Well Re-Entry Workdiver	Total Depth: 5110 Plug Back Total Depth: 5067
✓ OilSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 914 Fee
✓ Gas SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Fee
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Date must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm _Fluid volume_280bbls
Plug Back Plug Back Total Depth	
Commingled Docket No	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Oil Producers, Inc. of Kansas
January 2, 2008 January 12, 2008 March 5, 2009	Lease Name: Leon May 1-13 License No.: 8061
January 2, 2008 January 12, 2008 March 5, 2008 Spud Date or Date Reached TD Completion Date or	Quarter NE Sec. 13 Twp. 35 S. R. 16 East West
Recompletion Date Recompletion Date	County: Comanche Docket No.: D-28,472
INSTRUCTIONS: An original and two copies of this form shall be filed with	the Kennes Committee Control of the
Kansas 67202, within 120 days of the spud date, recompletion, workov	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.
Information of side two of this form will be held confidential for a period of	12 months if requested in writing and submitted with the form (see rule 82-3-
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Multu Contu	KCC Office Use ONLY
Title: President Date: April 28, 2008	ST

My Commission Expires. FEBRUARY 7, 2011