CONFICENTIAL

Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/14/10

| Operator: License # 34057 | API No. 15 - 151-22288-00-00 |
|--|---|
| Name: PONDEROSA WITCHING, LLC | County: PRATT |
| Address: 110 A SPRING CREEK | AP _NE _ NW Sec. 34 Twp. 29 S. R. 15 ☐ East ✓ West |
| City/State/Zip: WACO, TEXAS 76705 | feet from S (N) (circle one) Line of Section |
| Purchaser: HIGH SERRIA CRUDE OIL & MARKETING | 3115 feet from(E)/ W (circle one) Line of Section |
| Operator Contact Person: CRAIG EPP | Footages Calculated from Nearest Outside Section Corner: |
| Phone: (_254) | (circle one) (NE) SE NW SW |
| Contractor: Name: TERRA DRILLING, LLC | Lease Name: EPP TRUST Well #: 1 |
| License: 33843 | Field Name: WILDCAT |
| Wellsite Geologist: DAVID P. WILLIAMS | Producing Formation: MARQUOKETA |
| Designate Type of Completion: | Elevation: Ground: 1957 Kelly Bushing: 1965 |
| New Well Re-Entry Workover | Total Depth: 4857' Plug Back Total Depth: 4834' |
| ✓ Oil SWD Temp. Abd. | Amount of Surface Pipe Set and Cemented at Feet |
| Gas ENHR SIGW | Multiple Stage Cementing Collar Used? |
| Dry Other (Core WSW Data Value Core Core | If yes, show depth setFeet |
| If Workeyer/Re-entry Old Well into as follows: | Mi marnate II completion, cement circulated from |
| Operator: MAY 14 300 | Jest depth to sx cmt. |
| Well Name: | 4 2008 |
| Original Comp. Date: Original Total Depth: | Prilling Fluid Management Plan Delta a must be collected from the Reserve Pit) |
| Deepening Re-perf Conv. to Enhr./SWD | 23000 TDACE |
| Plug BackPlug Back Total Depth | Chloride contentppm Fluid volumebbls Dewatering method usedEVAPORATION (NO FLUIDS TO HAUL- OFF) SEE KCC AGENTS REPORT |
| Commingled Docket No | Dewatering method used |
| Dual Completion Docket No | Location of fluid disposal if hauled offsite: |
| Other (SWD or Enhr.?) Docket No | Operator Name: |
| | Lease Name: License No.: |
| 1/29/08 2/14/08 3/31/08 Spud Date or Date Reached TD Completion Date or | Quarter Sec TwpS. R East West |
| Recompletion Date Recompletion Date | County: Docket No.: |
| · | |
| Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1. | the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, or or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells. |
| All requirements of the statutes, rules and regulations promulgated to regular herein are complete and correct to the best of my knowledge. | te the oil and gas industry have been fully complied with and the statements |
| Signature Deal F. William | KCC Office Use ONLY |
| Title: Date: 5/13/08 | Letter of Confidentiality Received |
| Subscribed and sworn to before me this 13th day of May | If Denied, Yes Date: |
| 20 08 | Wireline Log Received |
| Brand Shind | Geologist Report Received |
| Notary Public: Sunda Suddimen | UIC Distribution RECEIVED KANSAS CORPORATION COMMISSION |
| Date Commission Expires: 11-9-16 | |
| (| MAY 14 2000 |

BRENDA S. WOODMAN

Notary Public - State of Kansas

My Appt. Expires 1 L-9-10

MAY 14 2008