## CONFIDENTIAL

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

5/14/10

Form ACO-1 September 1999 Form Must Be Typed

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License #	34064	API No. 15 - 077-21609-00-00			
Name:GW ENERGY, LLC  Address:225 NORTH MARKET STREET, STE. #230  City/State/Zip:WICHITA, KANSAS 67202 .  Purchaser:ONEOK FIELD SERVICES  Operator Contact Person:DAVID P. WILLIAMS  Phone: ( 316) _263-4930		County: HARPER  SW - NW - NW - SW Sec. 30 Twp. 32 S. R. 9 East  West  1800' feet from S / N (circle one) Line of Section  510' feet from E / W (circle one) Line of Section  Footages Calculated from Nearest Outside Section Corner:  (circle one) NE SE NW SW			
			Contractor: Name: TERRA DRILLING, LLC		Lease Name: LIES Well #: 2-30
			License: 33843		Field Name: LITTLE SANDY CREEK
			Wellsite Geologist: DAVID P. WILLIAMS		Producing Formation: MSIISIISPPIAN
			Designate Type of Completion:		Elevation: Ground: 1412' Kelly Bushing: 1419'
			New Well Re-Entry Workover		Total Depth: 4680' Plug Back Total Depth: 4566'
Oil SW	/DSIOWTemp_Abd.	Amount of Surface Pipe Set and Cemented at Feet			
Gas EN	HR SIGNONFIDENTIAL	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No			
	ner (Core, WSW, Expl. Cathodio (1916)	If yes, show depth setFeet			
If Workover/Re-entry: Old Well Info as follows:		If Alternate II completion, cement circulated from			
Operator:	KCC	feet depth tosx cmt.			
Well Name:					
Original Comp. Date:	Original Total Depth:	Drilling Fluid Management Plan   (Data must be collected from the Reserve Pit)			
Deepening	Re-perfConv. to Enhr./SWD	Chloride content 24,000 ppm Fluid volume 1800 bbls			
Plug Back	Plug Back Total Depth	Dewatering method used HAUL-OFF PIT (ALL CUTTINGS & FLUIDS)			
Commingled	Docket No.				
Dual Completion	Docket No.	Location of fluid disposal if hauled offsite:			
Other (SWD or En	hr.?) Docket No	Operator Name: GW ENERGY, LLC			
01/16/2008	01/26/2008 3/20/2008	Lease Name: HENDRICKS License No.: 34064			
	Date Reached TD Completion Date or Recompletion Date	Quarter_NW Sec. 6 Twp. 33 S. R. 9 East  West  County: HARPER Docket No.:			
Kansas 67202, within 1 Information of side two of 107 for confidentiality in	20 days of the spud date, recompletion, worked this form will be held confidential for a period of excess of 12 months). One copy of all wireline log	ith the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-gs and geologist well report shall be attached with this form. ALL CEMENTING IIs. Submit CP-111 form with all temporarily abandoned wells.			
	atutes, rules and regulations promulgated to region correct to the best of my knowledge.	ulate the oil and gas industry have been fully complied with and the statements			
Signature A	P. Willing	KCC Office Use ONLY			
Title: CO-MANAGER	Date: 05/14/08	Letter of Confidentiality Received			
Subscribed and sworn to l	before me this 14th day of May	If Denied, Yes Date:			
1		Wireline Log Received			
2000	do51. md 100 0	Geologist Report Received			
Notary Public:	rusie cumen	UIC Distribution RECEIVED KANSAS CORPORATION COMMUSS			
Date Commission Expires	11-9-10				

BRENDA S. WOODMAN
Notary Public - State of Kansas
My Appt. Expires 11—9—10 BRENDA S. WOODMAN

CONSERVATION DIVISION WICHITA, KS