

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

5/01/10

Operator: License # 3842

Name: LARSON ENGINEERING, INC.

Address: 562 WEST STATE ROAD 4

City/State/Zip: OLMITZ, KS 67564-8561

Purchaser: _____

Operator Contact Person: TOM LARSON

Phone: (620) 653-7368

Contractor: Name: H.D. DRILLING, LLC

License: 33935

Wellsite Geologist: ROBERT LEWELLYN

Designate Type of Completion:

- New Well Re-Entry Workover Temp Abd.
- Oil SWD SIOW Temp Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

1/4/2008 1/16/2008 1/16/2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 101-22066-00-00

County: LANE

APP NE SE NW SW Sec. 21 Twp. 16 S. R. 27 East West

1950 feet from SOUTH Line of Section

1200 feet from WEST Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: WHEATCROFT Well #: 1-21

Field Name: WILDCAT

Producing Formation: _____

Elevation: Ground: 2715' Kelly Bushing: 2720'

Total Depth: 4661' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 260' Feet

Multiple State Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 15000 ppm Fluid volume 470 bbls

Dewatering method used ALLOWED TO DRY

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol Re

Title: SECRETARY/TREASURER Date: 5/1/2008

Subscribed and sworn to before me this 1ST day of MAY

2008.

Notary Public: Debra J Ludwig

Date Commission Expires: MAY 5, 2012

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 02 2008

CONSERVATION DIVISION

DEBRA J. LUDWIG
Notary Public - State of Kansas
My Appt. Expires 5/5/2012