

ORIGIN

5/01/09

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5004
Name: Vincent oil Corporation
Address: 155 N. Market 30' S & 130' E of NE, SE, NW Sec. 29 Twp. 7 S. R. 22 East West
City/State/Zip: Wichita, Kansas 67202
Purchaser: SemCrude
Operator Contact Person: M.L. Korphage
Phone: (316) 262-3573
Contractor: Name: W W Drilling LLC
License: 33575
Wellsite Geologist: Jim Hall

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MAY 11 2008

KCC

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 02 2008
CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic Protection)
If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

2-29-2008 3-05-2008 3/26/2008
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 065-23411-0000
County: Graham
Footages Calculated from Nearest Outside Section Corner:
1680 feet from S / (N) (circle one) Line of Section
2440 feet from E / (W) (circle one) Line of Section
Lease Name: Webb Well #: 2-29
Field Name: Quarry Hill
Producing Formation: Lansing-Kansas City
Elevation: Ground: 2275 Kelly Bushing: 2280
Total Depth: 3850 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 221 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1682' Feet
If Alternate II completion, cement circulated from 1682' feet depth to Surface w/ 200 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 31,000 ppm Fluid volume 900 bbls
Dewatering method used Allow to dry & backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage
Title: Geologist Date: 5/1/2008

Subscribed and sworn to before me this 1st day of May, 2008.

Notary Public: Yolanda Eubanks

Date Commission Expires: _____

YOLANDA EUBANKS
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 10-9-09

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution