

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

5/01/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 155 N. Market, Suite 700
City/State/Zip: Wichita, Kansas 67202
Purchaser: SemCrude
Operator Contact Person: M.L. Korphage
Phone: (316) 262-3573
Contractor: Name: W W Drilling
License: 33575
Wellsite Geologist: Jim Hall

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MAY 11 2008

Designate Type of Completion: **KCC**
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>3-06-2008</u>	<u>3-12-2008</u>	<u>3/29/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23412-0000
County: Graham
NE SW SE NW Sec. 29 Twp. 7 S. R. 22 East West
2120 feet from S N (circle one) Line of Section
1730 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE **NW** SW
Lease Name: Webb Well #: 3-29
Field Name: Quarry Hill

Producing Formation: Lansing - Kansas City
Elevation: Ground: 2278 Kelly Bushing: 2283
Total Depth: 3830 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 209 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1973 Feet
If Alternate II completion, cement circulated from 1973
feet depth to Surface w/ 220 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 2200 ppm Fluid volume 400 bbls
Dewatering method used Allow to dry and backfill
Location of fluid disposal offsite:
Operator Name: **RECEIVED**
KANSAS CORPORATION COMMISSION
Lease Name: MAY 02 2008 License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: **CONSERVATION DIVISION**
WICHITA, KS Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage
Title: Geologist Date: 5/01/2008

Subscribed and sworn to before me this 1st day of May
20 08

Notary Public: Yolanda Eubanks
Date Commission Expires: _____

YOLANDA EUBANKS
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 10-9-09

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution