

Notice: Fill out COMPLETELY  
and return to Conservation Division  
at the address below within  
60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Mai Oil Operations, Inc.  
Address: PO Box 33, Russell, KS 67665  
Phone: (785) 483-2169 Operator License #: 5259  
Type of Well:  D & A Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: 05-04-08 (Date)  
by: Bruce Basye (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15 - 009-25197-00-00  
Lease Name: Wilborn  
Well Number: 1  
Spot Location (QQQQ): 30'S - 110'W - NE - NE-SE  
2280 Feet from  North /  South Section Line  
440 Feet from  East /  West Section Line  
Sec. 21 Twp. 16 S. R. 13  East  West  
County: Barton  
Date Well Completed: D & A  
Plugging Commenced: 05-04-08  
Plugging Completed: 05-04-08

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
*see attached drilling report		0'	426'	8 5/8" used 25#	416.35'	0'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plug well with 175 sacks of 60/40 Poz, 4% gel, 1/4# floeal per sack.

1st plug @ 3430' with 25 sacks. 2nd plug @ 890' with 25 sacks. 3rd plug @ 535' with 100 sacks.

4th plug @ 40' with 10 sacks to surface. Plug rat hole with 15 sacks. No mouse hole.

Job complete @ 4:30 pm on 05-04-08 by Allied Cementing (tk #34646).

Name of Plugging Contractor: Southwind Drilling, Inc. License #: 33350  
Address: PO Box 276, Ellinwood, KS 67526

Name of Party Responsible for Plugging Fees: Mai Oil Operations, Inc.  
State of Kansas County, Barton, ss.

Todd E. Morgenstern, VP/OP of Southwind Drilling, Inc. (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Todd E. Morgenstern  
(Address) PO Box 276, Ellinwood, KS 67526



SUBSCRIBED and SWORN TO before me this 7 day of May, 20 08

RECEIVED  
KANSAS CORPORATION COMMISSION  
Renee Kasselmann My Commission Expires: 7-15-09  
Notary Public

MAY 08 2008

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CONSERVATION DIVISION  
WICHITA, KS

PK

SOUTHWIND DRILLING, INC.  
PLUGGING ORDERS AND REPORTS

Lease: Wilborn #1

Plugging received from KCC representative:

Name: Bruce Basye Date 5-4-08 Time 9:20

1<sup>st</sup> plug @ 3430 ft. 25 sx. Stands: 55

2nd plug @ 890 ft. 25 sx. Stands: 14

3rd plug @ 535 ft. 100 sx. Stands: 8 1/2

4th plug @ 40 ft. 10 sx. Stands: 1

5th plug @ \_\_\_\_\_ ft. \_\_\_\_\_ sx. Stands: \_\_\_\_\_

Mousehole \_\_\_\_\_ sx.

Rahole 15 sx.

Total Cement used: 175 sx.

Type of cement 6 3/4 Poz 4% Gel 1/4" Floseal

Plug down @ 4:30 P.M 5-4-08

Call KCC When Completed:

Name: CASE Morris Date 5-6-08 Time 9:20 A.M

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CONSERVATION DIVISION  
WICHITA, KS

# SOUTHWIND DRILLING, INC.

## RIG #3

PO Box 276, Ellinwood, KS 67526  
Office Phone 620-564-3800, Fax 620-564-3845

### DRILLING REPORT

Wilborn #1

Location: 2280' FSL & 440' FEL  
API#: 15-009-25197-00-00

Section 21-16S-13W  
Barton County, Kansas

OWNER: : Mai Oil Operations, Inc.  
CONTRACTOR: Southwind Drilling, Inc. Rig #3

COMMENCED: 04-29-08  
COMPLETED: 05-04-08

TOTAL DEPTH: Driller: 3500'  
Logger: 3500'

Ground Elevation: 1935'  
KB Elevation: 1943'

### LOG :

0'	-	877'	Clay/Sand/Redbed
877'	-	904'	Anhydrite
904'	-	1500'	Redbed/Shale
1500'	-	3500'	Lime/Shale
		3500'	RTD

### CASING RECORDS

#### Surface casing – 8 5/8"

Ran 11 joints of 25# used 8 5/8" surface casing. Tally @ 416.35'. Set @ 426'. Cement with 225 sacks of common, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 1:30 am on 04-30-08 by Allied Cementing (tk #34641)

#### Production casing – 5 1/2"

None – plugged the well

### DEVIATION SURVEYS

1/2 degree (s) @ 426'

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CONSERVATION DIVISION  
WICHITA, KS

<b>MORNING DRILLING REPORT</b>		Fax to: Allen Bangert & Mai Oil – Email to: Kitt Noah			
Southwind Drilling, Inc. PO Box 276 - 8 North Main Ellinwood, KS 67526 620-564-3800		Wellsite Geologist: Kitt Noah 316-841-9510		WELL NAME	Wilborn #1
<b>Rig #3 Phone Numbers</b>				LOCATION	2280' FSL & 440' FEL Sec. 21-16S-13W Barton County, KS
620-566-7104	Rig Cellular (Dog house)			Mai Oil Operations, Inc. 4514 Cole Ave, Ste. 740, LB 250 Dallas, TX 75205	
620-566-7108	Geologist Trailer Cellular			ELEVATION	G.L. 1935'    K.B. 1943'    API# 15-009-25197-00-00
620-617-4477	Tool Pusher Cellular	Jay Krier			

**Driving Directions:** From Susank: 1 mile East on NE 190 Rd, 3/8 mile North on NE 10 Ave., West into.

Day 1                      Date 04-29-08                      Tuesday                      Survey @ 426' = 1/2 degree

Moved Rig #3 on location  
 Spud @ 3:00 pm  
 Ran 7.00 hours drilling (1.50 drill rat hole, 5.50 drill 12 1/4"). Down 17.00 hours (6.50 move/rig up, 1.00 rig repair, 1.50 connection, .25 circulate, .25 trip, .25 survey, 1.75 run casing/cement, 5.50 wait on cement)  
 Mud properties: spud mud  
 Daily Mud Cost = \$305.70. Mud Cost to Date = \$305.70  
 Wt. on bit: 15,000, 120 RPM, 400# pump pressure  
 12 1/4" bit #1 (in @ 0' out @ 426') = 5.50 hrs. - 426'  
 1" fuel = 39.00 gals.  
 Fuel usage: 156.00 gals. (33"used 4") Start @ 37"

Ran 11 joints of 25# used 8 5/8" surface casing. Tally @ 416.35'. Set @ 426'. Cement with 225 sacks of common, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 1:30 am on 04-30-08 by Allied Cementing (tk #34641)

Day 2                      Date 04-30-08                      Wednesday                      Anhydrite (877' – 904')

7:00 am – Waiting on cement @ 426'  
 Ran 15.00 hours drilling. Down 9.00 hours (2.50 wait on cement, .25 drill plug, .50 rig check, 1.50 jet, 2.25 connection, 2.00 rig repair)  
 Mud properties: spud mud  
 Daily Mud Cost = \$0.00. Mud Cost to Date = \$305.70  
 Wt. on bit: 30,000, 80 RPM, 800# pump pressure  
 12 1/4" bit #1 (in @ 0' out @ 426') = 5.50 hrs. - 426'  
 7 7/8" bit #1 (in @ 426') = 15.00 hrs. - 1453'  
 Fuel usage: 429.00 gals. (71"used 11") 33" + 49" delivered = 82"

Day 3                      Date 05-01-08                      Thursday

7:00 am – Drilling @ 1879'  
 Ran 20.25 hours drilling. Down 3.75 hours (.75 rig check, .50 jet, 1.50 connection, 1.00 displace @ 2720')  
 Mud properties: wt. 8.8, vis: 72  
 Daily Mud Cost = \$1,268.47. Mud Cost to Date = \$1,574.17  
 Wt. on bit: 30,000, 80 RPM, 800# pump pressure  
 12 1/4" bit #1 (in @ 0' out @ 426') = 5.50 hrs. - 426'  
 7 7/8" bit #1 (in @ 426') = 35.25 hrs. - 2352'  
 Fuel usage: 429.00 gals. (60"used 11")

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 WICHITA, KS

<b>MORNING DRILLING REPORT</b>		Fax to: Allen Bangert & Mai Oil – Email to: Kitt Noah			
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<b>Rig #3 Phone Numbers</b>				LOCATION	2280' FSL & 440' FEL Sec. 21-16S-13W Barton County, KS
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620-566-7108	Geologist Trailer Cellular			ELEVATION	G.L. 1935'    K.B. 1943'    API# 15-009-25197-00-00
620-617-4477	Tool Pusher Cellular	Jay Krier			

**Driving Directions:** From Susank: 1 mile East on NE 190 Rd, 3/8 mile North on NE 10 Ave., West into.

Day 4                      Date 05-02-08                      Friday

7:00 am – Drilling @ 2778'  
Ran 18.75 hours drilling. Down 5.25 hours (.75 CFS @ 3060', 1.00 CFS @ 3111', 1.00 CFS @ 3218', .75 rig check, .75 connection, 1.00 rig repair/trip-hole in pipe)  
Mud properties: wt. 9.2, vis. 59  
Daily Mud Cost = \$2,090.05. Mud Cost to Date = \$3,664.22  
Wt. on bit: 30,000, 80 RPM, 700# pump pressure  
12 1/4" bit #1 (in @ 0' out @ 426') = 5.50 hrs. - 426'  
7 7/8" bit #1 (in @ 426') = 54.00 hrs. - 2794'  
Fuel usage: 429.00 gals. (49"used 11")

Day 5                      Date 05-03-08                      Saturday

**RTD = 3500'**  
**LTD = 3500'**  
7:00 am – Tripping out for hole in pipe @ 3220'  
Ran 14.75 hours drilling. Down 9.25 hours (1.00 CTCH, 1.00 CFS @ 3255', 1.00 CFS @ 3364', 1.00 CFS @ 3415', 1.25 CFS @ 3419', 1.25 CFS @ 3426', .75 CFS @ 3500', 1.75 rig repair, .25 rig check)  
Mud properties: wt. 9.2, vis. 48, water loss 9.6  
Daily Mud Cost = \$1,557.83. **Total Mud Cost = \$5,222.05**  
Wt. on bit: 30,000, 80 RPM, 800# pump pressure  
12 1/4" bit #1 (in @ 0' out @ 426') = 5.50 hrs. - 426'  
7 7/8" bit #1 (in @ 426' out @ 3500') = 68.75 hrs. - 3074'  
Fuel usage: 468.00 gals. (37"used 12")

Day 6                      Date 05-04-08                      Sunday

7:00 am – CFS @ 3500'  
Ran 0.00 hours drilling. Down 16.00 hours (.75 CFS @ 3500', 2.75 trip, 2.50 log, 1.50 nipple down, 2.00 plug, 6.50 tear down)  
Fuel usage: 273.00 gals. (30"used 7")  
Plug the well with 175 sacks of 60/40 Poz, 4% gel, 1/4# floseal per sack.  
1<sup>st</sup> plug @ 3430' with 25 sacks. 2<sup>nd</sup> plug @ 890' with 25 sacks. 3<sup>rd</sup> plug @ 535' with 100 sacks.  
4<sup>th</sup> plug @ 40' with 10 sacks to surface. Plug rathole with 15 sacks.  
Job complete @ 4:30 pm on 05-04-08 by Allied Cementing (tk #34646).

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CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., LLC. 34646

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: Kussell

DATE <u>5/4/08</u>	SEC. <u>21</u>	TWP. <u>16</u>	RANGE <u>13</u>	CALLED OUT	ON LOCATION	JOB START <u>4:00 p.m.</u>	JOB FINISH <u>4:30 p.m.</u>
LEASE <u>with in</u>		WELL# <u>1</u>	LOCATION <u>S. Sank 16 1/2 W</u>		COUNTY <u>Barber</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>Winto</u>				

CONTRACTOR Southwest Drilling #3

TYPE OF JOB Kota Plug

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 175 @ 40 40% gel 1/4 #70

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

ASC \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_

TOTAL \_\_\_\_\_

**EQUIPMENT**

PUMP TRUCK CEMENTER Graig

# 366 HELPER Matt

BULK TRUCK

# 345 DRIVER Tina S

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

**REMARKS:**

<u>1st Plug</u>	<u>3430</u>	<u>255K</u>
<u>2nd</u>	<u>890</u>	<u>255K</u>
<u>3rd</u>	<u>535</u>	<u>1025K</u>
<u>4th</u>	<u>40</u>	<u>115K</u>
<u>Rathole</u>	<u>15.5K</u>	

CHARGE TO: M. O. I

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

Thanks!

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Jay Krueger

SIGNATURE Jay Krueger

**SERVICE**

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

1 8 5/8 Wagon Plug @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

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MAY 08 2008