

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below **MAY 08 2008**
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

CONSERVATION DIVISION
WICHITA, KS

Lease Operator: Samuel Gary Jr. & Associates, Inc.
Address: 1560 Broadway, Suite, 2100, Denver, CO 80202
Phone: (303) 831-4673 Operator License #: 3882
Type of Well: D & A Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 05-04-08 (Date)
by: Bruce Basye (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)

API Number: 15 - 009-25183-00-00
Lease Name: Koester Brothers
Well Number: 1-10 *ofc*
Spot Location (QQQQ): 10°N - 110°W - NW - SE-SE
1000 Feet from North / South Section Line
1100 Feet from East / West Section Line
Sec. 10 Twp. 17 S. R. 13 East West
County: Barton
Date Well Completed: D & A
Plugging Commenced: 05-05-08
Plugging Completed: 05-05-08

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
*see attached drilling report		0'	395'	8 5/8" new 23#	383.11'	0'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plug well with 175 sacks of 60/40 Poz, 4% gel, 1/4# floeal per sack.
1st plug @ 3320' with 25 sacks. 2nd plug @ 800' with 25 sacks. 3rd plug @ 445' with 90 sacks.
4th plug @ 40' with 10 sacks to surface. Plug mouse with 10 sacks. Plug rat hole with 15 sacks.
Job complete @ 3:15 pm on 05-05-08 by Quality Cement (tk #1944)

Name of Plugging Contractor: Southwind Drilling, Inc. License #: 33350
Address: PO Box 276, Ellinwood, KS 67526

Name of Party Responsible for Plugging Fees: Samuel Gary Jr. & Associates, Inc.
State of Kansas County, Barton, ss.

Todd E. Morgenstern, VP/OP of Southwind Drilling, Inc. (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature]
(Address) PO Box 276, Ellinwood, KS 67526



SWORN and SWORN TO before me this 6 day of May, 20 08
Renee Kasselmann My Commission Expires: 7-15-09
Notary Public

PT

SOUTHWIND DRILLING, INC.
PLUGGING ORDERS AND REPORTS

Lease: Koester Brothers 1-10

Plugging received from KCC representative:

Name: ~~BRUCE BASYE~~ BRUCE BASYE Date 5-04-08 Time 9:20 AM

1st plug @ 3320 ft. 25 sx. Stands: 53

2nd plug @ 800 ft. 25 sx. Stands: 13

3rd plug @ 445 ft. 90 sx. Stands: 7

4th plug @ 40 ft. 10 sx. Stands: _____

5th plug @ _____ ft. _____ sx. Stands: _____

Mousehole 10 sx.

Rahole 15 sx.

Total Cement used: 175 sx.

Type of cement 60/40 POZ 40% Gel 4# Flo Seal Per Sack

Plug down @ 3:15 PM 5-05-08 by Quality Tikit #1944

Call KCC When Completed:

Name: Pat Steab Date 5-05-08 Time 4:00 PM

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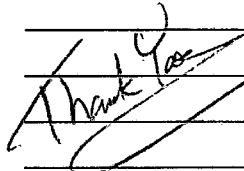
CONSERVATION DIVISION
WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1944

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
5-5-08	10	17	13				3:15 PM
Lease	Well No.		Location		County	State	
Rooster Brothers	M-10		Susank 452F		R	Ks	
Contractor				Owner			
Southwind Drilling Rig				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job	Hole Size			T.D.			
Day Hole Plug	7 7/8						
Csg.	Depth			Charge To			
Tbg. Size	Depth			Street			
Drill Pipe	Depth			City State			
4 1/2 XH							
Tool	Depth			The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.	Shoe Joint						
Press Max.	Minimum						
Meas Line	Displace			CEMENT			
Perf.							
EQUIPMENT				Amount Ordered			
Pumptrk	No.	Cementer	175 60/40 4% Sol 1/12 Fl Seal				
1		Helper	Steve				
Consisting of							
Bulktrk	No.	Driver	Common				
3		Driver	Brandon				
Bulktrk	No.	Driver	Poz. Mix				
		Driver	Blake				
JOB SERVICES & REMARKS				Gel.			
Pumptrk Charge				Chloride			
Mileage				Hulls			
Footage				Salt			
Total			Flowseal				
Remarks:							
1 st Plug @	3300'	25sx					
2 nd " "	800'	25sx	Sales Tax				
3 rd " "	445'	90sx	Handling				
4 th " "	40'	10sx	Mileage				
Kat Hole		15sx	Sub Total				
Mause Hole		10sx	Total				
				Floating Equipment & Plugs / Day Hole Plug			
				Squeeze Manifold			
				Rotating Head			
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X Signature				Tax			
Frank Rouse				Discount			
				Total Charge			

SOUTHWIND DRILLING, INC.

RIG #1

PO Box 276, Ellinwood, KS 67526
Office Phone 620-564-3800, Fax 620-564-3845

DRILLING REPORT

Koester Brothers #1-10

Location: 1000' FSL & 1100' FEL
API#: 15-009-25183-00-00

Section 10-17S-13W
Barton County, Kansas

OWNER: : Koester Brothers #1-10

COMMENCED: 04-28-08

CONTRACTOR: Southwind Drilling, Inc. Rig #1

COMPLETED: 05-05-08

TOTAL DEPTH: Driller: 3430'
Logger: 3426'

Ground Elevation: 1862'
KB Elevation: 1872'

LOG:

0' - 685' Redbed
685' - 1740' Shale
1740' - 3430' Lime/Shale
3430' RTD

CASING RECORDS

Surface casing – 8 5/8"

Ran 9 joints of 23# new 8 5/8" surface casing. Tally @ 383.11'. Set @ 395'. Cement with 180 sacks of common, 3% calcium chloride, 2% gel. Cement did circulate. Plug down @ 6:45 pm on 04-28-08 by Quality Cement (tk #1930).

Production casing – 5 1/2"

None – plugged the well

DEVIATION SURVEYS

3/4 degree (s) @ 397'
1/2 degree (s) @ 2689'
1 degree (s) @ 3176'
3/4 degree (s) @ 3430'

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WICHITA, KS

MORNING DRILLING REPORT			Email to: Tom Fertal, Jason Brand, Clayton Camozzi, Kelly Branum			
Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800		Wellsite Geologist: Justin Carter 620-665-1187		WELL NAME Koester Brothers #1-10		
Rig #1 Phone Numbers				LOCATION 1000' FSL & 1100' FEL Sec. 10-17S-13W Barton County, KS		
620-794-2075		Rig Cellular (Dog house)		Samuel Gary Jr. & Associates, Inc. 1560 Broadway, Suite 2100 Denver, CO 80202 303-831-4673		
620-794-2078		Geologist Trailer Cellular				
620-617-7324		Tool Pusher Cellular		Frank Rome		
				ELEVATION	G.L. 1862' K.B. 1872' API# 15-009-25183-00-00	

Driving Directions: From Hoisington (Hwy.281 & Hwy. 4): 2 miles East, 4 ¼ miles North on NE 20 Ave., West into.

Day 1 Date 04-28-08 Monday Survey @ 397' = ¾ degree

Moved Rig #1 on location
 Spud @ 11:00 am
 Ran 6.25 hours drilling (.25 drill rat hole, 3.00 drill 12 ¼", 3.00 drill 7 7/8"). Down 17.75 hours (3.75 rig up, 2.25 connection, 3.25 run casing/cement, 8.00 wait on cement, .50 drill plug)
 Mud properties: spud mud
 Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00
 Wt. on bit: 25,000, 65 RPM, 600# pump pressure
 12 ¼" bit #1 (in @ 0' out @ 397') = 3.00 hrs. - 397'
 7 7/8" bit #1 (in @ 397') = 3.00 hrs. - 288'
 1" fuel = 37.75 gals.
 Fuel usage: 75.50 gals (71" used 2") start @ 29" + 44" delivered = 73"

Ran 9 joints of 23# new 8 5/8" surface casing. Tally @ 383.11'. Set @ 395'. Cement with 180 sacks of common, 3% calcium chloride, 2% gel. Cement did circulate. Plug down @ 6:45 pm on 04-28-08 by Quality Cement (tkr #1930).

Day 2 Date 04-29-08 Tuesday

7:00 am – Drilling @ 685'
 Ran 17.00 hours drilling. Down 7.00 hours (.75 rig check, 3.00 connection, 1.25 jet, .50 rig repair, 1.50 trip/hole in pipe @ 1715')
 Mud properties: fresh water
 Daily Mud Cost = \$540.60. Mud Cost to Date = \$540.60
 Wt. on bit: 25,000, 70 RPM, 800# pump pressure
 12 ¼" bit #1 (in @ 0' out @ 397') = 3.00 hrs. - 397'
 7 7/8" bit #1 (in @ 397') = 20.00 hrs. - 1668'
 Fuel usage: 302.00 gals (63" used 8")

Day 3 Date 04-30-08 Wednesday Survey @ 2689' = ½ degree

7:00 am – Drilling @ 2065'
 Ran 16.75 hours drilling. Down 7.25 hours (.75 rig check, 1.00 connection, 1.50 displace @ 2580', .50 rig repair, 3.50 bit trip)
 Mud properties: wt. 8.7, vis. 49
 Daily Mud Cost = \$3,171.80. Mud Cost to Date = \$3,712.40
 Wt. on bit: 30,000, 70 RPM, 700# pump pressure
 12 ¼" bit #1 (in @ 0' out @ 397') = 3.00 hrs. - 397'
 7 7/8" bit #1 (in @ 397' out @ 2689') = 34.00 hrs. - 2292'
 7 7/8" bit #1 (in @ 2689') = 2.75 hrs. - 81'
 Fuel usage: 490.75 gals (63" used 13") 63" + 13" delivered = 76"

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MORNING DRILLING REPORT			Email to: Tom Fertal, Jason Brand, Clayton Camozzi, Kelly Branum			
Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800		Wellsite Geologist: Justin Carter 620-665-1187		WELL NAME Koester Brothers #1-10		
Rig #1 Phone Numbers				LOCATION 1000' FSL & 1100' FEL Sec. 10-17S-13W Barton County, KS		
620-794-2075		Rig Cellular (Dog house)		Samuel Gary Jr. & Associates, Inc. 1560 Broadway, Suite 2100 Denver, CO 80202 303-831-4673		
620-794-2078		Geologist Trailer Cellular		ELEVATION		
620-617-7324		Tool Pusher Cellular		G.L. 1862' K.B. 1872' API# 15-009-25183-00-00		
		Frank Rome				

Driving Directions: From Hoisington (Hwy.281 & Hwy. 4): 2 miles East, 4 ¼ miles North on NE 20 Ave., West into.

Day 4 Date 05-01-08 Thursday

7:00 am – Drilling @ 2770'

Ran 15.00 hours drilling. Down 9.00 hours (.75 rig check, .50 connection, 1.00 CFS @ 2962', 3.75 trip/hole pipe @ 2965', 1.00 CFS @ 3100', .50 short trip, .50 CTCH, .25 rig repair, .75 CFS @ 3132')

Mud properties: wt. 8.9, vis. 52, water loss 9.2

Daily Mud Cost = \$406.42. Mud Cost to Date = \$4,118.82

Wt. on bit: 30,000, 75 RPM, 700# pump pressure

12 ¼" bit #1 (in @ 0' out @ 397') = 3.00 hrs. - 397'

7 7/8" bit #1 (in @ 397' out @ 2689') = 34.00 hrs. - 2292'

7 7/8" bit #1 (in @ 2689') = 17.75 hrs. - 447'

Fuel usage: 339.75 gals (54" used 9")

Day 5 Date 05-02-08 Friday DST #1 (3159' – 3176')
LKC formation
Recovered 240' gas in pipe and
50' oil cut mud

Survey @ 3176' = 1 degree

7:00 am – Drilling @ 3136'

Ran 2.25 hours drilling. Down 21.75 hours (.25 rig check, 1.00 CFS @ 3154', 1.75 CFS @ 3176', .25 survey, 9.75 trips, 5.75 DST #1, .50 CTCH, 1.50 CFS @ 3190', 1.00 DST #2)

Mud properties: wt. 8.9, vis. 56, water loss 10.0

Daily Mud Cost = \$763.22. Mud Cost to Date = \$4,882.04

Wt. on bit: 30,000, 75 RPM, 750# pump pressure

12 ¼" bit #1 (in @ 0' out @ 397') = 3.00 hrs. - 397'

7 7/8" bit #1 (in @ 397' out @ 2689') = 34.00 hrs. - 2292'

7 7/8" bit #1 (in @ 2689') = 20.00 hrs. - 501'

Fuel usage: 226.50 gals (48" used 6")

Day 6 Date 05-03-08 Saturday DST #2 (3179' – 3190')
LKC formation
Recovered 180' gas in pipe, 10' oil,
& 28' oil cut mud

7:00 am – On bottom with DST #2 @ 3190'

Ran 12.25 hours drilling. Down 11.75 hours (3.25 DST #2, 3.50 trip, .50 CTCH, .25 rig check, 1.00 CFS @ 3285', 1.00 CFS @ 3310', .75 CFS @ 3327', 1.00 CFS @ 3335', .25 CFS @ 3430', .25 connection)

Mud properties: wt. 9.1, vis. 56, water loss 8.8

Daily Mud Cost = \$706.69. **Total Mud Cost = \$5,591.73**

Wt. on bit: 30,000, 80 RPM, 700# pump pressure

12 ¼" bit #1 (in @ 0' out @ 397') = 3.00 hrs. - 397'

7 7/8" bit #1 (in @ 397' out @ 2689') = 34.00 hrs. - 2292'

7 7/8" bit #1 (in @ 2689' out @ 3430') = 32.25 hrs. - 741'

Fuel usage: 264.25 gals (41" used 7")

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620-794-2078		Geologist Trailer Cellular				
620-617-7324		Tool Pusher Cellular	Frank Rome	ELEVATION	G.L. 1862'	K.B. 1872'
						API# 15-009-25183-00-00

Driving Directions: From Hoisington (Hwy.281 & Hwy. 4): 2 miles East, 4 ¼ miles North on NE 20 Ave., West into.

Day 7 Date 05-04-08 Sunday Survey @ 3430' = ¾ degree

DST #3 (3311' – 3337')
Arbuckle formation
Recovered 5' oil & 15' slightly oil
cut watery mud

DST #4 (3311' – 3341')
Arbuckle formation
Recovered 10' oil & 480' muddy
water

RTD = 3430'
LTD = 3426'

7:00 am – CTCH for log @ 3430'
Ran 0.00 hours drilling. Down 24.00 hours (1.25 CFS @ 3430', 8.00 trip, 7.50 log, 3.00 DST #3, 3.50 DST #4, .75 wait on orders)

Fuel usage: 113.25 gals (38" used 3")

Day 8 Date 05-05-08 Monday

7:00 am – Waiting on orders @ 3430'
Ran 0.00 hours drilling. Down 16.00 hours (.25 wait on orders, 3.50 trip, 2.25 lay down pipe, 1.00 nipple down, 1.25 plug, 7.75 tear down)

Fuel usage: 113.25 gals (35" used 3")

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