

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: M.A.E. Resources Inc.

Address: P.O. Box 304

Phone: (913) 898-3221 Operator License #: 30933

Type of Well: ENHR Docket #: E-26119
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 3/24/08 (Date)

by: Larry Marchant (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

SQUIRREL Depth to Top: 886' Bottom: 896' T.D. 911'

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-003-23,991-00-00

Lease Name: J.C.B.

Well Number: 2

Spot Location (QQQQ): C - N/E

1320 Feet from North / South Section Line

1320 Feet from East / West Section Line

Sec. 29 Twp. 22 S. R. 19 East West

County: Anderson

Date Well Completed: 4/30/97

Plugging Commenced: 3/25/08

Plugging Completed: 3/25/08

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
	surface	surface	30.4'	7"	4/30/97	n.a.
	conductor	surface	911'	27/8"	4/30/97	n.a.
	production	surface		1"		4/23/08

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

ran 900' of 1" pipe, pumped 25 sacks of cement, pulled the 1" tied on the 27/8" pipe and squeezed 55 sacks of cement to surface

RECEIVED
KANSAS CORPORATION COMMISSION

APR 11 2008

Name of Plugging Contractor: Consolidated Oil Well Services License #: 33961

Address: P.O. 884 Chunate Ks. 66720

CONSERVATION DIVISION
WICHITA, KS

Name of Party Responsible for Plugging Fees: M.A.E. Res. Inc. Box 304 Parker

State of Kansas County, Linn, ss.

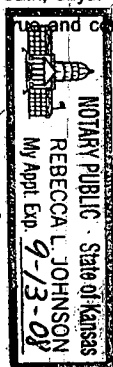
Terrance L. Johnson, President (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Terrance L. Johnson Pres.

(Address) PO Box 304 Parker KS 66072

SUBSCRIBED and SWORN TO before me this 26th day of March, 2008

[Signature] My Commission Expires: 9-13-08
Notary Public



Mail to: KCC - Conservation Division, 100 S. Market - Room 2072, Wichita, Kansas 67202

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15979
 LOCATION Ottawa
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-25-08	5209	JCB Unit Miller #2	29	22	19	AN
CUSTOMER MAE 40 Terry Johnson			TRUCK #			
MAILING ADDRESS P.O. Box 304			DRIVER			
CITY Parker			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66072			TRUCK #			
			DRIVER			

JOB TYPE plug HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 910' DRILL PIPE _____ TUBING 1" OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 2 bpm

REMARKS: Established rate. Mixed & pumped 30 sx Portland A cement down 1" @ well TD. Pulled 1" out and hooked directly to well. Injected another 50 sx into well. Closed valve.

80 sx portland "A" total.

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405	1	PUMP CHARGE	1	575.00
5406	40	MILEAGE	368	138.00
5402	910	casing footage	368	N/C
5407A	1/2 min	ton miles	503	150.00
5502C	1 1/2 hr	80 vac	369	141.00
				1032.00
1104S	80.5x	Portl and "A"		2036.00
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APR 11 2008				
CONSERVATION DIVISION WICHITA KS				
			6.8%	70.18
			SALES TAX	70.18
			ESTIMATED TOTAL	2106.18

AUTHORIZATION Brad Cook was there

TITLE 220894

DATE 4/11/08