

ORIGINAL

Form ACO-1  
September 1999

Oil & Gas Conservation Division  
WELL COMPLETION FORM

Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License 32406  
Name: Phoenix Kansas Energy, LLC.  
Address: 536 North Highland  
City/State/Zip: Chanute, Kansas 66720  
Purchaser: Plains Marketing  
Operator Contact Person: Bob Barnett  
Phone: (316) 431 - 2650  
Contractor: Name: Kelly Down Drilling  
License: 5661  
Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:

New Well    Re-Entry    Workover    Temp. Abd.  
 Oil    SWD    SLOW  
 Gas    ENHR    SIGW  
 Dry    Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original TD: \_\_\_\_\_  
 Deepening  
 Plug Back    Plug Back Total Depth \_\_\_\_\_  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
3/28/00   3/29/00   3/30/00  
Spud Date or   Date Reached TD   Completion Date or  
Recompletion Date   Recompletion Date

API No. 15 - 207 - 26672   0000  
County Woodson  
W2 - NW - NW Sec. 2 Twp. 24 s R. 16 East  
330 feet from (N) (circle one) Line of Section  
4620 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one)   NE   (SE)   NW   SW  
Lease Name: Alexander   Well # P-1  
Field Name: Vernon  
Producing Formation: Squirrel  
Elevation: Ground 1057.7   Kelly Bushing: \_\_\_\_\_  
Total Depth: 1080'   Plug Back TD: 1054.8  
Amount of Surface Pipe Set and Cemented: 44.7  
Multiple Stage Cementing Collar Used?    Yes    No  
If Yes, show depth set \_\_\_\_\_  
If Alternate II completion, cement circulated from 1075  
feet depth to Surface w/ 146 sx. cmt.

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CONSERVATION DIVISION  
Wichita, Kansas

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm   Fluid Volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ s R. \_\_\_\_\_ East   West  
County: \_\_\_\_\_ Docket No. \_\_\_\_\_

ALT#2 KJR 7/06/07

**INSTRUCTIONS:** An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bob Barnett  
Title: Operations Manager   Date: 8/3/00

Suscribed and sworn to before me this 3rd day of Aug., 2000

Notary Public: Karen M. Willey  
Date Commission Expires: \_\_\_\_\_  
NOTARY PUBLIC - State of Kansas  
KAREN M. WILLEY  
My Appt. Exp. 1-21-02

**KCC Office Use Only**  
 Letter of Confidentiality Attached  
 If denied, Yes    Date \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Phoenix Kansas Energy, LLC. Lease Name: Alexander Well #: P-1

Sec. 2 Twp. 24 s R 16  East  West

Instructions: Show important tops and base formations penetrated. Detail all cores. Report all final copies of drill stems test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with the chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wiring Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

**See Attached Logs**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement Used	# Sacks Used	Types and Percent Additives
Surface	10 5/8"	7"		44.7'	Portland	10	
Production	5 5/8"	2 7/8"		1075'	Portland	146	

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 shots/foot	989'-1001'	130 gals. 15% HCl	
		75 lbs. frac gel	
		200 lbs. 20/40 mesh sand	
		2600 lbs. 12/20 mesh sand	

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Enhr. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

# Kelly Down Drilling Co., Inc.

K. W. Laymon  
Drilling Contractor  
&  
Oil Producer

ORIGINAL

Route 1

Neosho Falls, Kansas 66758

Phone: (316) 963-2495

March 30, 2000

TOCO, LLC  
PO Box 425  
Chanute, KS. 66720

P-1  
Alexander ~~P-01~~  
API # 15-207-2667200  
Spudding Date: 03/27/00  
Completion Date: 03/30/00  
Wo Co, KS Elev.  
Sec. 02 Twp. 24S, Rng. 16E

Soil & Clay	0 - 06
Shale	06 - 169
Lime	169 - 196
Shale	196 - 200
Lime & Shale	200 - 520
Lime (BKC)	520 - 626
Big Shale	626 - 789
Lime & Shale	789 - 968
Black Shale	968 - 970
Lime 5'	970 - 973
Black Shale	973 - 975
Mucky Shale	975 - 978
Sand Upper Maine	978 - 989
Sand Upper Squirrel	989 - 1003
Shale	1003 - 1012
Cap Rock	1012 - 1013
Shale	1013 - 1015.5
Cap Rock	1015.5 1016.5
Sand Lower	1016.5 1028
Shale	1028 - 1080
Total Depth	1080

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Set 44.70' of 7" surface pipe.  
Cemented w/10 sks cement.  
Core I 989' - 1006, recovered 15'.  
Core II 1013' - 1030', recovered 17'.  
Ran 1075' of 2 7/8", 10 rd pipe.

ORIGINAL

CONSOLIDATED INDUSTRIAL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
316-431-9210 OR 800-467-8676

TICKET NUMBER 13347

LOCATION Vernon

FOREMAN S. Comenit

TREATMENT REPORT

DATE <u>4-13-00</u>	CUSTOMER ACCT # <u>6920</u>	WELL NAME <u>Alexander P-1</u>	QTR/QTR	SECTION	TWP	RGE	COUNTY <u>WO</u>	FORMATION
CHARGE TO <u>TOCO</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE		ZIP CODE		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA

HOLE SIZE <u>5 7/8</u>
TOTAL DEPTH
CASING SIZE <u>2 3/4</u>
CASING DEPTH <u>1075' Pipe 1060' Pin 1080 TD</u>
CASING WEIGHT
CASING CONDITION
TUBING SIZE
TUBING DEPTH
TUBING WEIGHT
TUBING CONDITION
PACKER DEPTH
PERFORATIONS
SHOTS/FT
OPEN HOLE
TREATMENT VIA

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Wichita, Kansas

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB Cement 1-Well

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Break circulation pump 25x of gel and dye water start cement pump gel and dye water to top wash out pump start plug go + cement to top plug on bottom

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi <u>750</u>
MINIMUM	psi <u>500</u>
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi <u>1000</u>
15 MIN SIP	psi

TREATMENT RATE

BREAKDOWN BPM
INITIAL BPM
FINAL BPM
MINIMUM BPM
MAXIMUM BPM
AVERAGE BPM
HYD HHP = RATE X PRESSURE X 40.8

AUTHORIZATION TO PROCEED

TITLE

DATE

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

4-13-00

# CONSOLIDATED

INDUSTRIAL SERVICES

AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
316-431-9210 OR 800-467-8676

# ORIGINAL

TICKET NUMBER **13560**

LOCATION Vernon

## FIELD TICKET

DATE 4-13-00	CUSTOMER ACCT # 6920	WELL NAME Alexander #P-1	QTR/QTR	SECTION	TWP	RGE	COUNTY W0	FORMATION
CHARGE TO <u>1000</u>				OWNER				
MAILING ADDRESS <u>536 N Highland</u>				OPERATOR				
CITY & STATE <u>Chanute, ks 66720</u>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE <u>Cement Pump</u>		475. <sup>00</sup>
		HYDRAULIC HORSE POWER		
1118	25x	Premium Gel Ahead of cement		21. <sup>00</sup>
1118	45x	Premium Gel in cement		92. <sup>00</sup>
1111	125x (600 <sup>2</sup> )	Gravel and Salt		120. <sup>00</sup>
1107	15x	Flo Seal		33. <sup>55</sup>
4402	1-2x	Rubber Plug		15. <sup>00</sup>
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
5502	2 Hrs.	VACUUM TRUCKS		110. <sup>00</sup>
		FRAC SAND		
1104	146x	CEMENT Portland-A		1197. <sup>20</sup>
4151		Fuel Surcharge 3 x 34 = 102 x .10 =		10. <sup>00</sup>
		NITROGEN	Tax	91. <sup>44</sup>
5407	34 miles	TON-MILES Mill		125. <sup>00</sup>
ESTIMATED TOTAL				2240. <sup>39</sup>

NSCO #15087

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN 2th Chief

CUSTOMER or AGENT (PLEASE PRINT)

DATE

4-13-00

167278

ORIGINAL

3rd Well  
CONSOLIDATED INDUSTRIAL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
316-431-9210 OR 800-467-8676

TICKET NUMBER 15464

LOCATION J.T. Vernon 1N

FOREMAN J/K

1/27 on S. side

TREATMENT REPORT

DATE	CUSTOMER ACCT.#	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
7-5-00		P 111					WO	Squaw
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE				DISTANCE TO LOCATION				
ZIP CODE								
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA

HOLE SIZE
TOTAL DEPTH
CASING SIZE
CASING DEPTH
CASING WEIGHT
CASING CONDITION
TUBING SIZE
TUBING DEPTH
TUBING WEIGHT
TUBING CONDITION
PACKER DEPTH
PERFORATIONS
SHOTS/FT
OPEN HOLE
TREATMENT VIA

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CONSERVATION  
DIVISION  
Wichita, Kansas

TYPE OF TREATMENT

- SURFACE PIPE
- PRODUCTION CASING
- SQUEEZE CEMENT
- PLUG & ABANDON
- PLUG BACK
- MISC PUMP
- OTHER
- ACID BREAKDOWN
- ACID STIMULATION
- ACID SPOTTING
- FRAC
- FRAC + NITROGEN
- FOAM FRAC
- NITROGEN

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB: 150 gal. 15% HCl acid spot, Break Well down, Stage acid, Run 7 in 70/40, Run 12/20, Plugback Balls then Seal to Perfs 5-6 BBL Owellhead.

JOB SUMMARY

DESCRIPTION OF JOB EVENTS: Break Well Down, Stage acid, Run 7 in 70/40, Run 12/20, Plugback Balls, 2 times, 5 BBL Owellhead. Used 106 BBL 10% acid, waited 15 min for Well Down Test.

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	2000	psi
FINAL DISPLACEMENT		psi
ANNULUS		psi
MAXIMUM	3500	psi
MINIMUM	1600	psi
AVERAGE	2550	psi
ISIP	250	psi
5 MIN SIP	250	psi
15 MIN SIP	250	psi

TREATMENT RATE

BREAKDOWN BPM	3
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	8
MAXIMUM BPM	17
AVERAGE BPM	12.50
HYD HHP = RATE X PRESSURE X 40.8	

AUTHORIZATION TO PROCEED

TITLE

DATE

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

# CONSOLIDATED

INDUSTRIAL SERVICES *3rd Well*  
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
316-431-9210 OR 800-467-8676

# ORIGINAL

TICKET NUMBER **16482**

LOCATION *21 Vernon IN*  
*1/2 E on S. side*

## FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
7-5-00	6920	P-111					WO	Sprayed
CHARGE TO <i>7000, LLC.</i>				OWNER				
MAILING ADDRESS <i>536 N. Highland PO Box 425</i>				OPERATOR				
CITY & STATE <i>Chanute, Ks. 66720</i>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102	1	PUMP CHARGE <i>1300 HP</i> <i>Frac Pump</i>	<i>Project</i> <i>Price</i> <i>Per stage</i>	<i>850.00</i>
		HYDRAULIC HORSE POWER		
5302	1	<i>Acid Spool</i>		<i>200.00</i>
3107	<i>130 gal</i>	<i>15% HCL Acid</i>		<i>112.50</i>
4146	<i>13</i>	<i>Ball Seals 'Sunders'</i>		<i>63.70</i>
1208	<i>1/4 inch</i>	<i>Breaker LAB4</i>		<i>16.25</i>
1231	<i>1 1/2 ton 75 LBS</i>	<i>Frac Ball</i>		<i>258.75</i>
		STAND BY TIME		
		MILEAGE		
5501	<i>1 1/2 hr</i>	WATER TRANSPORTS		<i>97.50</i>
5502	<i>1 1/2 hr</i>	VACUUM TRUCKS		<i>90.00</i>
2101	<i>2nd</i>	FRAC SAND <i>20/00</i>		<i>16.00</i>
2102	<i>2600</i>	<i>12/20</i>		<i>286.00</i>
		CEMENT		
4151		<i>Fuel Surcharge on 1<sup>st</sup> Well</i>		<i>NIC</i>
		NITROGEN	<i>Tax</i>	<i>4.00</i>
5109	<i>37 Ma</i>	TON-MILES		<i>25.00</i>
ESTIMATED TOTAL				<i>1682.00</i>

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN *Frank Keirly*

*2019.28*

CUSTOMER or AGENT (PLEASE PRINT)

DATE *7-5-00*

*168200*