

AUG 14 2000

Oil & Gas Conservation Division  
WELL COMPLETION FORM

Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
Wichita, Kansas

Operator: License 32406  
Name: Phoenix Kansas Energy, LLC.  
Address: 536 North Highland  
City/State/Zip: Chanute, Kansas 66720  
Purchaser: Plains Marketing  
Operator Contact Person: Bob Barnett  
Phone: (316) 431 - 2650  
Contractor: Name: Kelly Down Drilling  
License: 5661  
Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  Temp. Abd.  
 Oil  SWD  SLOW  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original TD: \_\_\_\_\_  
 Deepening  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
6/1/00 6/2/00 6/2/00  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

API No. 15 - 207 - 26613 0000  
County Woodson  
NW - SE - SW Sec. 35 Twp. 23 s R. 16 East  
990 feet from S N (circle one) Line of Section  
3630 feet from E W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Alexander A Well # PW-32  
Field Name: Vernon  
Producing Formation Squirrel  
Elevation: Ground 1036' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1080' Plug Back TD: 1034.5'  
Amount of Surface Pipe Set and Cemented: 45.50'  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_  
If Alternate II completion, cement circulated from 1066.9  
feet depth to Surface w/ 135 sx. gmt.

ALT #2 KJR 7/06/07  
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid Volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ s R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No. \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bob Barnett  
Title: Operations Manager Date: 8/9/00

Suscribed and sworn to before me this 9th day of Aug, 2000

Notary Public: Karen M. Willey

Date Commission Expires: 12-1-02



**KCC Office Use Only**  
 Letter of Confidentiality Attached  
 If denied, Yes  Date \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Phoenix Kansas Energy, LLC. Lease Name: Alexander A Well #: PW-32

Sec. 35 Twp. 23 s R 16  East  West

**Instructions:** Show important tops and base formations penetrated. Detail all cores. Report all final copies of drill stems test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with the chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wiring Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run:	<input checked="" type="checkbox"/> Log      Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name                                  Top                                  Datum  <p style="text-align: center;"><b>See Attached Logs</b></p>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set ( In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement Used	# Sacks Used	Types and Percent Additives
<b>Surface</b>	<b>10 5/8"</b>	<b>7"</b>		<b>45.50'</b>	<b>Portland</b>	<b>10</b>	
<b>Production</b>	<b>5 5/8"</b>	<b>2 7/8"</b>		<b>1066.9'</b>	<b>Portland</b>	<b>135</b>	

Purpose:	Depth Top    Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
<b>2 shots/foot</b>	<b>991'-995'</b>	<b>100 gals. 15% HCl</b>	
		<b>50 lbs. frac gel</b>	
		<b>200 lbs. 20/40 mesh sand</b>	
		<b>400 lbs. 12/20 mesh sand</b>	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil      Bbls.	Gas      Mcf	Water      Bbls.	Gas-Oil Ratio      Gravity

Disposition of Gas      Method of Completion      Production Interval

Vented     Sold     Used on Lease     Open Hole     Perf.     Dually Comp.     Commingled  
 Other (Specify) \_\_\_\_\_

ORIGINAL

# Kelly Down Drilling Co., Inc.

K. W. Laymon  
Drilling Contractor  
&  
Oil Producer

Route 1

Neosho Falls, Kansas 66758

Phone: (316) 963-2495

June 02, 2000

TOCO, LLC

PO Box 425

Chanute, KS. 66720

RECEIVED

STATE CORPORATION COMMISSION

AUG 14 2000

CONSERVATION DIVISION  
Wichita, Kansas

Alexander A PW-32

API # 15-207-26613

Spudding Date: 06/01/00

Completion Date: 06/02/00

Wo Co, KS Elev. 1036'

Sec. 35 Twp. 23S, Rng. 16E

Soil & Clay	0 - 12
Shale	12 - 155
Lime	155 - 179
Shale	179 - 186
Lime & Shale	186 - 514
Lime	514 - 608
Big Shale	608 - 768
Lime & Shale	768 - 930
Lime 5'	930 - 935
Shale	935 - 983
1st Cap Rock	983 - 984
Shale	984 - 987
2nd Cap Rock	987 - 988.5
Sand	988.5 - 996
Shale	996 - 1080
Total Depth	1080

Set 45.50' of 7" surface pipe.

Cemented w/10 sks cement.

Core I 988' - 1001', recovered 12.2'.

Ran 1066.9' of 2 7/8" 10 rd pipe.

ORIGINAL

CONSOLIDATED INDUSTRIAL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
316-431-9210 OR 800-467-8676

TICKET NUMBER 13216  
LOCATION Vernon  
FOREMAN B. Christ

TREATMENT REPORT

DATE <u>6-2-00</u>	CUSTOMER ACCT # <u>6920</u>	WELL NAME <u>Alexandra A # P11 32</u>	QTR/QTR	SECTION	TWP	RGE	COUNTY <u>WIO</u>	FORMATION
CHARGE TO <u>TOCO</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE		ZIP CODE		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA	
HOLE SIZE	<u>5 7/8</u>
TOTAL DEPTH	
CASING SIZE	<u>2 7/8</u>
CASING DEPTH	<u>1058' 1080 TD</u>
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	<u>RECEIVED</u>
TUBING WEIGHT	<u>STATE CORPORATION COMMISSION</u>
TUBING CONDITION	
PACKER DEPTH	<u>AUG 14 2000</u>
PERFORATIONS	<u>CONSERVATION DIVISION</u>
SHOTS/FT	<u>Wichita, Kansas</u>
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB Cement 1-WC11

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Break circulation pump 2x of gel + CSH pump dye water  
Start cement pump gel + dye water to top wash out pump  
Start plug pump cement to top plug on bottom SEP 800  
Fell back After 10 min

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi <u>700</u>
MINIMUM	psi <u>250</u>
AVERAGE	psi
ISIP	psi <u>800</u>
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD HHP = RATE X PRESSURE X 40.8	

AUTHORIZATION TO PROCEED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 6-2-00

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.



# CONSOLIDATED

## INDUSTRIAL SERVICES

AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
316-431-9210 OR 800-467-8676

# ORIGINAL

TICKET NUMBER **13525**

LOCATION Vernon

### FIELD TICKET

282

Alexander - A

DATE 6-2-00	CUSTOMER ACCT # 6920	WELL NAME PIN 32	QTR/QTR	SECTION	TWP	RGE	COUNTY W/O Ver. Co.	FORMATION
CHARGE TO TOCO				OWNER L. Davis				
MAILING ADDRESS 536 N. Highland				OPERATOR				
CITY & STATE Chanute, KS 66720				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE Cement Pump		427 <sup>00</sup>
<b>RECEIVED</b>				
STATE CORPORATION COM. HYDRAULIC HORSE POWER				
AUG 14 2000				
CONSERVATION DIVISION Wichita, Kansas				
1118	22	Premium 601 Ahead of Cement		21 <sup>00</sup>
1118	10 bags	Premium 601 in Cement		72 <sup>00</sup>
1107	25	Flo Seal		67 <sup>10</sup>
1111	125	Gravelled Grit		120 <sup>00</sup>
4402	1-2	Rubber Plug		15 <sup>00</sup>
Cement				
STAND BY TIME				
MILEAGE				
5502	2 hrs	WATER TRANSPORTS		120 <sup>00</sup>
VACUUM TRUCKS				
FRAC SAND				
1104	1355	CEMENT, Portland		1107 <sup>00</sup>
1111	1	FLUIDS, Weight on 1 1/2" well		NIC
NITROGEN				
5409	34 miles	TON-MILES Min	Tax	97.81
				NIC

NSCO #15097

ESTIMATED TOTAL

2007.41

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

*Steve Chiswick*

CUSTOMER or AGENT (PLEASE PRINT)

DATE

6-2-00

116791

# ORIGINAL

**CONSOLIDATED INDUSTRIAL SERVICES, INC.**  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 316-431-9210 OR 800-467-8676

TICKET NUMBER **13280**

LOCATION Vernon - 2E-1N-  
1/4E - N. side

FOREMAN Jerry Lester

### TREATMENT REPORT

DATE <b>8-3-00</b>	CUSTOMER ACCT #	WELL NAME <u>Alexander H #PW32</u>	QTR/QTR-	SECTION	TWP	RGE	COUNTY <b>WO</b>	FORMATION <b>sgu</b>
CHARGE TO <b>TOCO</b>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE				DISTANCE TO LOCATION				
ZIP CODE				TIME ARRIVED ON LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

#### WELL DATA

HOLE SIZE
TOTAL DEPTH
CASING SIZE <b>2 1/2 10</b>
CASING DEPTH
CASING WEIGHT
CASING CONDITION <b>STATE CORPORATION COMMISSION</b>
TUBING SIZE
TUBING DEPTH <b>AUG 14 2000</b>
TUBING WEIGHT
TUBING CONDITION <b>CONSERVATION DIVISION</b>
PACKER DEPTH
PERFORATIONS <b>991-95</b>
SHOTS/FT <b>9sh</b>
OPEN HOLE
TREATMENT VIA <b>casing</b>

#### TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input checked="" type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input checked="" type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

#### PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB 5 pot 100 gal 15% HCl - Break down and stage acid - No pad -  
200' 30/40 - 400' 12/20 - salt in middle if going well - flush to perfs - No over flush

#### JOB SUMMARY

DESCRIPTION OF JOB EVENTS Spotted 100 gal 15% HCl - Brake down and staged acid - established  
max rate - No pad - 200' 30/40 - 400' 12/20 flushed to perfs - No over flush

#### PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	<b>3,000</b> psi
FINAL DISPLACEMENT	<b>2400</b> psi
ANNULUS	psi
MAXIMUM	<b>3150</b> psi
MINIMUM	<b>2400</b> psi
AVERAGE	psi
ISIP	<b>250</b> psi
5-MIN SIP <u>10 min</u>	<b>250</b> psi
15 MIN SIP	psi

#### TREATMENT RATE

BREAKDOWN BPM
INITIAL BPM <b>15</b>
FINAL BPM
MINIMUM BPM
MAXIMUM BPM
AVERAGE BPM
HYD HHP = RATE X PRESSURE X 40.8

AUTHORIZATION TO PROCEED

TITLE

DATE



**CONSOLIDATED INDUSTRIAL SERVICES**  
 AN INFINITY COMPANY  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 316-431-9210 OR 800-467-8676

ORIGINAL

TICKET NUMBER **16536**

LOCATION Vernon - 1 1/2 E - 1N  
1/4 E - N. side

1 of 2

FIELD TICKET

DATE 8-3-00	CUSTOMER ACCT # 6920	WELL NAME Alexander A#PW32	QTR/QTR	SECTION 35	TWP 26	RGE 17	COUNTY W0	FORMATION SSU.
CHARGE TO TOCO LLC				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102	1	PUMP CHARGE 1300 HP HYDRAULIC HORSE POWER		<del>1300.00</del> 300.00
RECEIVED STATE CORPORATION COMMISSION  AUG 14 2000  CONSERVATION DIVISION Wichita, Kansas				
3107	100 gal.	15% HCH		75.00
5302	1	Acid spot		200.00
1208	1/2 pt.	Breaker	16.25	<del>8.125</del>
1231	50#	Frac Gel		172.50
		STAND BY TIME		
		MILEAGE		
5501	2 hrs.	WATER TRANSPORTS		130.00
		VACUUM TRUCKS		
2101	25x	FRAC SAND 20/40		16.00
2102	45x	12/20		44.00
		CEMENT		
4151		Fuel Surcharge 43x5=210x.10		21.00
		NITROGEN		
5109	42 mi	TON-MILES		25.00

NSCO #15097

ESTIMATED TOTAL

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

CUSTOMER or AGENT (PLEASE PRINT)

DATE

*Jerry L. Foster*  
 1199.75

168535