

Oil & Gas Conservation Division
WELL COMPLETION FORM

ORIGINAL

Form ACO-1
 September 1999
 Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License 32406
 Name: Phoenix Kansas Energy, LLC.
 Address: 536 North Highland
 City/State/Zip: Chanute, Kansas 66720
 Purchaser: Plains Marketing
 Operator Contact Person: Bob Barnett
 Phone: (316) 431 - 2650
 Contractor: Name: Kelly Down Drilling
 License: 5661
 Wellsite Geologist: _____
 Designate Type of Completion:

New Well Re-Entry Workover Temp. Abd.
 Oil SWD SIOW
 Gas ENHR SIOW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old well Info as follows: AUG - 7 2000

Operator: _____ CONSERVATION DIVISION
 Well Name: _____ Wichita, Kansas
 Original Comp. Date: _____ Original TD: _____
 Deepening _____
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
6/8/00 6/9/00 6/9/00
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date _____ Recompletion Date _____

API No. 15 - 207 - 26662 0000
 County: Woodson
C - NW - SE Sec. 35 Twp. 23 s R. 16 East
1980 feet from S N (circle one) Line of Section
1980 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: Riley Well # PW-10
 Field Name: Vernon
 Producing Formation: Squirrel
 Elevation: Ground 1015.4 Kelly Bushing: _____
 Total Depth: 1060' Plug Back TD: 1030.3

Amount of Surface Pipe Set and Cemented: 43.90'
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____
 If Alternate II completion, cement circulated from 1049.6
 feet depth to Surface w/ 141 sx. cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid Volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No. _____
 Quarter _____ Sec. _____ Twp. _____ s R. _____ East West
 County: _____ Docket No. _____

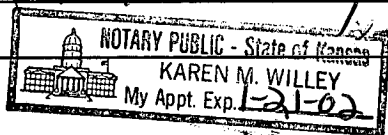
INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bob Barnett
 Title: Operations Manager Date: 8/3/00

Suscribed and sworn to before me this 4th day of Aug, 2000

Notary Public: Karen M. Willey
 Date Commission Expires: _____



KCC Office Use Only

Letter of Confidentiality Attached
 If denied, Yes Date _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

Operator Name: **Phoenix Kansas Energy, LLC.** Lease Name: **Riley** Well #: **PW-10**

Sec. **35** Twp. **23** s R **16** East West

Instructions: Show important tops and base formations penetrated. Detail all cores. Report all final copies of drill stems test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with the chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wiring Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attached Logs

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement Used	# Sacks Used	Types and Percent Additives
Surface	10 5/8"	7"		43.9	Portland	10	
Production	5 5/8"	2 7/8"		1049.6	Portland	141	

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 shots/foot	986'-991'	150 gals. 15% HCl	
		50 lbs. salt, 75 lbs. frac gel	
		200 lbs. 20/40 mesh sand	
		600 lbs. 12/20 mesh sand	

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Method of Completion Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

Other (Specify)

Kelly Down Drilling Co., Inc.

K. W. Laymon
Drilling Contractor
&
Oil Producer

ORIGINAL

Route 1

Neosho Falls, Kansas 66758

Phone: (316) 963-2495

June 09, 2000

TOCO, LLC
PO Box 425
Chanute, KS. 66720

Alexander A PW-10
API # 15-207-26662
Spudding Date: 06/08/00
Completion Date: 06/09/00
Wo Co, KS Elev.
Sec. 35 Twp. 23S, Rng. 16E

RECEIVED
STATE CORPORATION COMMISSION

AUG - 7 2000

CONSERVATION DIVISION
Wichita, Kansas

Soil & Clay	0 - 09
Shale	09 - 135
Lime	135 - 197
Shale	197 - 244
Lime & Shale	244 - 520
Lime	520 - 597
Big Shale	597 - 759
Lime & Shale	759 - 937
Black Shale	937 - 940
Shale	940 - 980
1st Cap Rock	980 - 981
Sandy Shale	981 - 984
2nd Cap Rock	984 - 985
Sand	985 - 991
Shale	991 - 1060
Total Depth	1060

Set 43.90' of 7" surface pipe.
Cemented w/10 sks cement.
Core I 982' - 997', recovered 15'.
Ran 1050' of 2 7/8" 10 rd pipe.

ORIGINAL

CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

TICKET NUMBER 15450

LOCATION Vernon

FOREMAN L. Christ

TREATMENT REPORT

DATE 6-12-00	CUSTOMER ACCT # 6920	WELL NAME Riley PLUID	QTR/QTR	SECTION	TWP	RGE	COUNTY LUC	FORMATION
CHARGE TO TOCO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY				CONTRACTOR				
STATE				DISTANCE TO LOCATION				
ZIP CODE				TIME LEFT LOCATION				
TIME ARRIVED ON LOCATION								

WELL DATA

HOLE SIZE	5 7/8
TOTAL DEPTH	
CASING SIZE	2 7/8
CASING DEPTH	1035' Pin 1050' Pipe 1060' TD
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

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STATE CORPORATION COMMISSION
AUG 7 2000

PRESSURE LIMITATIONS

DIVISION	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB

Cement 1-Well

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Break circulation pump 25% of Gel pump dye water start
Cement pump 1/2 of Flo Seal with cement pump gel r dye
water to top wash out pump start plug pump cement to top
Plug on bottom

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi 700
MINIMUM	psi 250
AVERAGE	psi
ISIP	psi 800
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE

BREAKDOWN BPM
INITIAL BPM
FINAL BPM
MINIMUM BPM
MAXIMUM BPM
AVERAGE BPM
HYD HHP = RATE X PRESSURE X 40.8

AUTHORIZATION TO PROCEED

TITLE

DATE

6-12-00

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

CONSOLIDATED

INDUSTRIAL SERVICES

AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

ORIGINAL

TICKET NUMBER **13595**

LOCATION Vernon

FIELD TICKET

DATE 6-12-00	CUSTOMER ACCT # 6920	WELL NAME Riley # PW10	QTR/QTR	SECTION	TWP	RGE	COUNTY CO	FORMATION
CHARGE TO TOCO				OWNER				
MAILING ADDRESS 536 N. Highland				OPERATOR				
CITY & STATE Chanute, KS				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE Cement Pump		475⁰⁰
		HYDRAULIC HORSE POWER		
1118	2sa	Premium Gel Ahead of cement		21⁰⁰
1118	4sa	Premium Gel in Cement		42⁰⁰
1107	2 1/2 sa	F10 Seal		75.49
1111	125x 100#	Granulated Salt		120⁰⁰
4402	1-3 1/2 sa	Rubber Plug		15⁰⁰
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
5502	3 Hrs	VACUUM TRUCKS		180⁰⁰
		FRAC SAND		
4104	141 sa	CEMENT Portland-A		1156⁰⁰
4151		Fuel Sunchange 43# 3-1.9 x .12		12.90
		NITROGEN	Tax	91.50
5407	43 miles	TON-MILES		1481.00
ESTIMATED TOTAL				2239.50

NSCO #15097

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN *[Signature]*

CUSTOMER or AGENT (PLEASE PRINT)

DATE **6-12-00**

167888

ORIGINAL

Consolidated Industrial Services, Inc.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

TICKET NUMBER 15468
LOCATION 27. Verna H.
FOREMAN J.K.

TREATMENT REPORT

Form with fields: DATE (7-5-00), CUSTOMER ACCT # (PW10), WELL NAME, QTR/QTR, SECTION, TWP, RGE, COUNTY (WYO), FORMATION (Spinnel), CHARGE TO (TOCO), OWNER, MAILING ADDRESS, OPERATOR, CITY, CONTRACTOR, STATE, ZIP CODE, DISTANCE TO LOCATION, TIME ARRIVED ON LOCATION, TIME LEFT LOCATION.

WELL DATA section with fields: HOLE SIZE, TOTAL DEPTH, CASING SIZE, CASING DEPTH, CASING WEIGHT, CASING CONDITION, TUBING SIZE (7 1/2 100), TUBING DEPTH, TUBING WEIGHT, TUBING CONDITION, PACKER DEPTH (986 991), PERFORATIONS (11 holes), SHOTS/FT, OPEN HOLE, TREATMENT VIA (Tubing).

TYPE OF TREATMENT section with checkboxes: SURFACE PIPE, ACID BREAKDOWN, PRODUCTION CASING, ACID STIMULATION, SQUEEZE CEMENT, ACID SPOTTING, PLUG & ABANDON, FRAC, PLUG BACK, FRAC + NITROGEN, MISC PUMP, FOAM FRAC, OTHER, NITROGEN.

RECEIVED STATE CORPORATION COMMISSION AUG - 7 2000

Table with columns: DIVISION (Wichita, Kansas), PRESSURE LIMITATIONS (THEORETICAL, INSTRUCTED), SURFACE PIPE, ANNULUS LONG STRING, TUBING.

INSTRUCTIONS PRIOR TO JOB: 150 gal 15% HCl acid Spal, Break Well down, Stage acid - Plug, Established Max Rate of Pump 200 GPM, 12/120 Prop Salt, 5 PBL available, 15 Min Wait for Leak Down Test.

DESCRIPTION OF JOB EVENTS: Break Well down, Stage acid 3 times, Established Max BPM Run 200 GPM, 3 run 12/20, Prop 50" Pack Salt, Run 3sr 12/20, Slush to Puffs, 5 PBL available, used 67 BBL 10" 9d system, Waited 15 Min for Leak Down Test.

PRESSURE SUMMARY table with rows: BREAKDOWN or CIRCULATING (2500 psi), FINAL DISPLACEMENT, ANNULUS, MAXIMUM (2500 psi), MINIMUM (1800 psi), AVERAGE (2300 psi), ISIP (350 psi), 5 MIN SIP (1300 psi), 15 MIN SIP (250 psi).

TREATMENT RATE table with rows: BREAKDOWN BPM (3), INITIAL BPM, FINAL BPM, MINIMUM BPM (12), MAXIMUM BPM (16), AVERAGE BPM (9.50), HYD HHP = RATE X PRESSURE X 40.8.

AUTHORIZATION TO PROCEED TITLE DATE

ORIGINAL

CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

TICKET NUMBER **11583**

LOCATION 2 1/2 Vernon 1N
110 E on N side

FIELD TICKET

DATE 7-5-00	CUSTOMER ACCT # 6920	WELL NAME PW 10	QTR/QTR	SECTION	TWP	RGE	COUNTY W O	FORMATION Spartan
CHARGE TO 7000 LLC				OWNER				
MAILING ADDRESS 536 S. Main St Chanute, KS 66703				OPERATOR				
CITY & STATE Chanute, KS 66703				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102	1	PUMP CHARGE 100 HP 7 loc Pump HYDRAULIC HORSE POWER	850 ⁰⁰	850 ⁰⁰
110	1	1 gal acid	16.25	16.25
5102	1	acid 75#	210 ⁰⁰	210 ⁰⁰
117	15 gal	15 to 75# acid	112 ⁵⁰	112 ⁵⁰
1731	1 gal 50#	Lock Seal	7 ⁵⁰	7 ⁵⁰
1231	1'5 on 75"	1 gal acid	258.15	258.15
		STAND BY TIME		
		MILEAGE		
5501	1 1/2 hr	WATER TRANSPORTS	47 ⁵⁰	47 ⁵⁰
5502	1 hr	VACUUM TRUCKS	90 ⁰⁰	90 ⁰⁰
2101	2 cu	FRAC SAND 2.5 cu	16 ⁰⁰	16 ⁰⁰
2102	6 cu	12.5 cu	16 ⁰⁰	16 ⁰⁰
		CEMENT		
4151		Flat Surcharge on 121 well		NIC
		NITROGEN		
5109	37 Mi	TON-MILES		25 ⁰⁰
ESTIMATED TOTAL				1737.15

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Frank Kelly

CUSTOMER or AGENT (PLEASE PRINT)

DATE

7-5-00

1168204