

Oil & Gas Conservation Division
WELL COMPLETION FORM

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License 32406
Name: Phoenix Kansas Energy, LLC.
Address: 536 North Highland
City/State/Zip: Chanute, Kansas 66720
Purchaser: Plains Marketing
Operator Contact Person: Bob Barnett
Phone: (316) 431 - 2650
Contractor: Name: Kelly Down Drilling
License: 5661
Wellsite Geologist: _____
Designate Type of Completion:

New Well Re-Entry Workover Temp. Abd.
 Oil SWD SLOW
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original TD: _____
 Deepening
 Plug Back Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
6/5/00 6/8/00 6/8/00
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

RECEIVED
STATE CORPORATION COMMISSION
AUG - 7 2000

CONSERVATION DIVISION
Wichita, Kansas

API No. 15 - 207 - 26590 0000
County Woodson
C - S/2 - Sec. 35 Twp. 23 s R. 16 East
1320 feet from S N (circle one) Line of Section
2640 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Riley Well # PW-13
Field Name: Vernon
Producing Formation: Squirrel
Elevation: Ground 1040.2' Kelly Bushing: _____
Total Depth: 1460' Plug Back TD: 1035'
Amount of Surface Pipe Set and Cemented: 40.10'
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____
If Alternate II completion, cement circulated from 1050
feet depth to Surface w/ 177 sx. cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid Volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ s R. _____ East West
County: _____ Docket No. _____

Alt. #2 KGR 7/06/07

INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

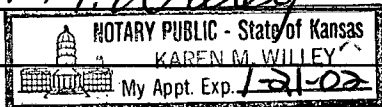
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bob Barnett
Title: Operations Manager Date: 8/3/00

Suscribed and sworn to before me this 4th day of Aug., 2000

Notary Public: Karen M. Willey

Date Commission Expires: _____



| KCC Office Use Only | |
|--------------------------|--|
| <input type="checkbox"/> | Letter of Confidentiality Attached |
| <input type="checkbox"/> | If denied, Yes <input type="checkbox"/> Date _____ |
| <input type="checkbox"/> | Wireline Log Received |
| <input type="checkbox"/> | Geologist Report Received |
| <input type="checkbox"/> | UIC Distribution |

Operator Name: Phoenix Kansas Energy, LLC. Lease Name: Riley Well #: PW-13

Sec. 35 Twp. 23 s R 16 East West

Instructions: Show important tops and base formations penetrated. Detail all cores. Report all final copies of drill stems test giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with the chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wiring Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Shhets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attached Logs

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|---------------------|--------------|-----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement Used | # Sacks Used | Types and Percent Additives |
| Surface | 10 5/8" | 7" | | 40.10' | Portland | 10 | |
| Production | 5 5/8" | 2 7/8" | | 1050' | Portland | 153 | |
| | | | | | | | |

| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
|---|------------------|----------------|--------------|----------------------------|
| <input type="checkbox"/> Peforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 2 shots/foot | 1006'-1011' | 50 lbs. rock salt; 75 lbs. frac gel | |
| | | 150 gals. 15% HCl | |
| | | 200 lbs. 20/40 mesh sand | |
| | | 600 lbs. 12/20 mesh sand | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|------|--------|-----------|---|
|---------------|------|--------|-----------|---|

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
|-----------------------------------|-----------|---------|-------------|---------------|---------|

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____

Method of Completion Other (Specify) _____

Production Interval _____

Kelly Down Drilling Co., Inc.

ORIGINAL **K. W. Laymon**
Drilling Contractor
&
Oil Producer

Route 1

Neosho Falls, Kansas 66758

Phone: (316) 963-2495

June 08, 2000

TOCO, LLC
PO Box 425
Chanute, KS. 66720

Alexander A PW-13
API # 15-207- 26590
Spudding Date: 06/05/00
Completion Date: 06/08/00
Wo Co, KS Elev. 1040.4'
Sec. 35 Twp. 23S, Rng. 16E

| | |
|------------------|------------|
| Soil & Clay | 0 - 11 |
| Shale | 11 - 156 |
| Lime | 156 - 163 |
| Shale | 163 - 168 |
| Lime & Shale | 168 - 583 |
| Lime | 583 - 616 |
| Big Shale | 616 - 778 |
| Lime & Shale | 778 - 964 |
| Shale | 964 - 1000 |
| 1st Cap Rock | 1000- 1001 |
| Broken Sand | 1001- 1007 |
| Shale | 1007- 1392 |
| Mississippi Lime | 1392- 1402 |
| 1st Break | 1402- 1404 |
| Lime | 1404- 1408 |
| 2nd Break | 1408- 1412 |
| Lime | 1412- 1460 |
| Total Depth | 1460 |

RECEIVED
STATE CORPORATION COMMISSION

AUG - 7 2000

CONSERVATION DIVISION
Wichita, Kansas

Set 40.10' of 7" surface pipe.
Cemented w/10 sks cement.
Core I 1000' - 1017', recovered 15'.
Ran 1050' of 2 7/8" 10 rd pipe.

ORIGINAL

CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

TICKET NUMBER 15448

LOCATION Vernon

TREATMENT REPORT FOREMAN S. Climb

| | | | | | | | | |
|--------------------------|--------------------------------|---------------------------------|---------|----------------------|-----|-----|---------------------|-----------|
| DATE <u>6-9-00</u> | CUSTOMER ACCT # <u>6920</u> | WELL NAME <u>Riley #PW13</u> | QTR/QTR | SECTION | TWP | RGE | COUNTY <u>WO</u> | FORMATION |
| CHARGE TO <u>TDCO</u> | | | | OWNER | | | | |
| MAILING ADDRESS | | | | OPERATOR | | | | |
| CITY | | | | CONTRACTOR | | | | |
| STATE | | | | DISTANCE TO LOCATION | | | | |
| ZIP CODE | | | | TIME LEFT LOCATION | | | | |
| TIME ARRIVED ON LOCATION | | | | | | | | |

WELL DATA

| | |
|------------------|--------------------------|
| HOLE SIZE | <u>5 7/8</u> |
| TOTAL DEPTH | |
| CASING SIZE | <u>2 7/8</u> |
| CASING DEPTH | <u>1050' to 1450' TD</u> |
| CASING WEIGHT | |
| CASING CONDITION | |
| TUBING SIZE | |
| TUBING DEPTH | |
| TUBING WEIGHT | |
| TUBING CONDITION | |
| PACKER DEPTH | |
| PERFORATIONS | |
| SHOTS/FT | |
| OPEN HOLE | |
| TREATMENT VIA | |

TYPE OF TREATMENT

| | |
|---|---|
| <input type="checkbox"/> SURFACE PIPE | <input type="checkbox"/> ACID BREAKDOWN |
| <input checked="" type="checkbox"/> PRODUCTION CASING | <input type="checkbox"/> ACID STIMULATION |
| <input type="checkbox"/> SQUEEZE CEMENT | <input type="checkbox"/> ACID SPOTTING |
| <input type="checkbox"/> PLUG & ABANDON | <input type="checkbox"/> FRAC |
| <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> FRAC + NITROGEN |
| <input type="checkbox"/> MISC PUMP | <input type="checkbox"/> FOAM FRAC |
| <input type="checkbox"/> OTHER | <input type="checkbox"/> NITROGEN |

PRESSURE LIMITATIONS

| | THEORETICAL | INSTRUCTED |
|---------------------|-------------|------------|
| SURFACE PIPE | | |
| ANNULUS LONG STRING | | |
| TUBING | | |

RECEIVED STATE CORPORATION COMMISSION

AUG -7-2000

JOB SUPERVISION DIVISION
Wichita, Kansas

INSTRUCTIONS PRIOR TO JOB: Cement 1-well

DESCRIPTION OF JOB EVENTS: Wash down to 1450' pump 20' on bottom pull pipe to 1050' pump cement ran 15v flt seal with cement pump cement to top SIP 800

PRESSURE SUMMARY

| | | |
|--------------------------|-----|------------|
| BREAKDOWN or CIRCULATING | psi | 1 |
| FINAL DISPLACEMENT | psi | |
| ANNULUS | psi | |
| MAXIMUM | psi | <u>500</u> |
| MINIMUM | psi | <u>250</u> |
| AVERAGE | psi | |
| ISIP | psi | <u>800</u> |
| 5 MIN SIP | psi | |
| 15 MIN SIP | psi | |

TREATMENT RATE

| | |
|----------------------------------|--|
| BREAKDOWN BPM | |
| INITIAL BPM | |
| FINAL BPM | |
| MINIMUM BPM | |
| MAXIMUM BPM | |
| AVERAGE BPM | |
| HYD HHP = RATE X PRESSURE X 40.8 | |

AUTHORIZATION TO PROCEED TITLE DATE

6-9-00

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

CONSOLIDATED INDUSTRIAL SERVICES
 AN INFINITY COMPANY
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

ORIGINAL

TICKET NUMBER **13593**

LOCATION Vernon

FIELD TICKET

| | | | | | | | | |
|--|--------------------------------|----------------------------------|---------|------------|-----|-----|---------------------|-----------|
| DATE 6-9-00 | CUSTOMER ACCT # 6920 | WELL NAME Riley # PW13 | QTR/QTR | SECTION | TWP | RGE | COUNTY WD | FORMATION |
| CHARGE TO TOCC | | | | OWNER | | | | |
| MAILING ADDRESS 536 N. Highland | | | | OPERATOR | | | | |
| CITY & STATE Chanute, Ks | | | | CONTRACTOR | | | | |

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | UNIT PRICE | TOTAL AMOUNT |
|--------------|---|--|------------------------|---|
| 5901 | 1 | PUMP CHARGE Cement Pump | | 475⁰⁰ |
| | | HYDRAULIC HORSE POWER | | |
| 1118 | 25 | Premium | | |
| 1118 | 452 | Premium Gelin Cement | | 48⁰⁰ |
| 1107 | 252 | Fb 504 | | 67⁰⁰ |
| 1111 | 1252 600#⁵ | Granulite 5011 | | 130⁰⁰ 130⁰⁰ |
| 4402 | 1-22 | Rubber Plug | | 13⁰⁰ |
| | | STATE CORPORATION COMMISSION AUG - 7 2000 | | |
| | | CONSERVATION DIVISION Wichita, Kansas | | |
| | | STAND BY TIME | | |
| | | MILEAGE | | |
| | | WATER TRANSPORTS | | |
| 5502 | 3 Hrs | VACUUM TRUCKS | | 180⁰⁰ |
| | | FRAC SAND | | |
| 1104 | 1775 | CEMENT Portland | | 1451⁰⁰ |
| 4151 | | NITROGEN Fertilizer 43x3=10% N.C | 70⁰⁰ | 108⁰⁰ 108⁰⁰ |
| 5407 | 43 miles | TON-MILES Min | | 150⁰⁰ |
| NSCO #15087 | | | ESTIMATED TOTAL | 2631.91 |

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN Steve Clement 2631.91

CUSTOMER or AGENT (PLEASE PRINT)

DATE **6-9-00**

167836

ORIGINAL

6th Well
CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

TICKET NUMBER 15467
LOCATION _____
FOREMAN *JK*

TREATMENT REPORT

| | | | | | | | | |
|--------------------------|-----------------|--------------------|---------|-------------------------------|-----|-----|---------------|------------------------|
| DATE 7-5-00 | CUSTOMER ACCT # | WELL NAME PWH13 | QTR/QTR | SECTION | TWP | RGE | COUNTY WYO | FORMATION 3 f. sand |
| CHARGE TO 7000 | | | | OWNER | | | | |
| MAILING ADDRESS | | | | OPERATOR | | | | |
| CITY | | | | CONTRACTOR | | | | |
| STATE | | ZIP CODE | | DISTANCE TO LOCATION 41 mi | | | | |
| TIME ARRIVED ON LOCATION | | | | TIME LEFT LOCATION | | | | |

WELL DATA

| |
|-----------------------------|
| HOLE SIZE |
| TOTAL DEPTH |
| CASING SIZE |
| CASING DEPTH |
| CASING WEIGHT |
| CASING CONDITION |
| TUBING SIZE 2 1/2" Prod |
| TUBING DEPTH |
| TUBING WEIGHT |
| TUBING CONDITION |
| PACKER DEPTH |
| PERFORATIONS 100' - 101' |
| SHOTS/FT |
| OPEN HOLE |
| TREATMENT VIA Tubing |

TYPE OF TREATMENT

| | |
|--|---|
| <input type="checkbox"/> SURFACE PIPE | <input type="checkbox"/> ACID BREAKDOWN |
| <input type="checkbox"/> PRODUCTION CASING | <input type="checkbox"/> ACID STIMULATION |
| <input type="checkbox"/> SQUEEZE CEMENT | <input checked="" type="checkbox"/> ACID SPOTTING |
| <input type="checkbox"/> PLUG & ABANDON | <input type="checkbox"/> FRAC |
| <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> FRAC + NITROGEN |
| <input type="checkbox"/> MISC PUMP | <input type="checkbox"/> FOAM FRAC |
| <input type="checkbox"/> OTHER | <input type="checkbox"/> NITROGEN |

PRESSURE LIMITATIONS

| | THEORETICAL | INSTRUCTED |
|---------------------|-------------|------------|
| SURFACE PIPE | | |
| ANNULUS LONG STRING | | |
| TUBING | | |

INSTRUCTIONS PRIOR TO JOB 150 gal 15% HCL acid spot, Break Well down, Stage acid - 3 times, Run 200 20/40 sand 1200 Sand Flush to Perf 5-Perf overflush.

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Probe Well down, Stage acid 3 times, 1st stalled Max Rate Run 200 20/40 sand 1200, Pumped 1st Perf 5-Perf 40' 200 15/20, Flush to Perf 5-Perf over. Used 64 Perf Washed 15 Min for leak down Test - 10' 90' system

PRESSURE SUMMARY

| | | |
|--------------------------|------|-----|
| BREAKDOWN or CIRCULATING | 2200 | psi |
| FINAL DISPLACEMENT | | psi |
| ANNULUS | | psi |
| MAXIMUM | 2500 | psi |
| MINIMUM | 1300 | psi |
| AVERAGE | 2150 | psi |
| ISIP | 350 | psi |
| 5 MIN SIP | 300 | psi |
| 15 MIN SIP | 250 | psi |

TREATMENT RATE

| | |
|----------------------------------|-------|
| BREAKDOWN BPM | 3 |
| INITIAL BPM | |
| FINAL BPM | |
| MINIMUM BPM | 13 |
| MAXIMUM BPM | 16 |
| AVERAGE BPM | 14.50 |
| HYD HHP = RATE X PRESSURE X 40.8 | |

AUTHORIZATION TO PROCEED

TITLE

DATE

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

CONSOLIDATED INDUSTRIAL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

ORIGINAL

TICKET NUMBER 11584

LOCATION 27 1/2 miles NW
 111 1/2 miles W

FIELD TICKET

| | | | | | | | | |
|-----------------------------------|-------------------------|--------------------|---------|---------------|-----------|-----------|---------------|--------------------|
| DATE 7-5-00 | CUSTOMER ACCT # 6920 | WELL NAME PW 13 | QTR/QTR | SECTION 36 | TWP 12 | RGE 16 | COUNTY WYO | FORMATION Mound |
| CHARGE TO TOCO LLC | | | | OWNER | | | | |
| MAILING ADDRESS 406 N Highland | | | | OPERATOR | | | | |
| CITY & STATE Chanute KS 66720 | | | | CONTRACTOR | | | | |

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | UNIT PRICE | TOTAL AMOUNT |
|---|-------------------|--|------------|--------------|
| 5102 | 1 | PUMP CHARGE 1300 HP 700 Pump HYDRAULIC HORSE POWER | | 850.00 |
| RECEIVED STATE CORPORATION COMMISSION AUG - 7 2000 CONSERVATION DIVISION Wichita Kansas | | | | |
| 176 | 1 1/2 | Drain LT B4 | | 16.25 |
| 5302 | 1 | acid Spill | | 200.00 |
| 3107 | 150 gal | 15% HCL acid | | 112.50 |
| 1221 | Low 50th's | Trac Spill | | 7.25 |
| 1231 | 142 gal 754 | Trac Spill | | 258.75 |
| STAND BY TIME | | | | |
| MILEAGE | | | | |
| 5501 | 1 1/2 hr | WATER TRANSPORTS | | 17.25 |
| 5502 | 1 1/2 hr | VACUUM TRUCKS | | 10.00 |
| 3101 | 200 | FRAC SAND 20/40 | | 16.00 |
| 3102 | 600 | 12/10 | | 66.00 |
| CEMENT | | | | |
| 4151 | | Fuel Surcharge on 1st well | | N/C |
| NITROGEN | | | | |
| 3109 | 27 Mi | TON-MILES | | 25.00 |
| ESTIMATED TOTAL | | | | 1739.50 |

NSCO #15097

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Frank K. Kelly

CUSTOMER or AGENT (PLEASE PRINT)

DATE

7-5-00

168203