

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- na 15-001-25403-00-109 ORIGINAL

County Allen

~~NE~~ - SE - SE - NE Sec. 26 Twp. 26 Rge. 18 E W

3740 Feet from S (circle one) Line of Section

660 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Bartlett Well # 5

Field Name Humboldt

Producing Formation Bart

Elevation: Ground na KB _____

Total Depth 840 PBTD _____

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan R/A K/R 7/06/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 5602

Name: N&B Enterprises

Address Box 812

City/State/Zip Chanute, Kansas 66720

Purchaser: Crude Marketing

Operator Contact Person: J.R. Burriss

Phone (316) 365-3181

Contractor: Name: J.R. Burriss

License: 5602

Wellsite Geologist: none

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOV Temp. Abd.

Gas ENHR SIGV

Dry Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PBTD _____

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

na na 4/14/00

Spud Date _____ Date Reached TD _____ Completion Date _____

RECEIVED
STATE CORPORATION COMMISSION
WICHITA, KANSAS
APR 28 2000

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature J.R. Burriss

Title Partner Date _____

Subscribed and sworn to before me this 26 day of April 2000.

Notary Public Marsha M. Burriss

Date Commission Expires _____

MARSHA M. BURRIS
Notary Public - State of Kansas
My Appt. Expires March 28, 2004

3/28/2004

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SUD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name N&B Enterprises

Lease Name Bartlett

Well # 5

Sec. 26 Twp. 26 Rge. 18

East
 West

County Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: na

Log Formation (Top), Depth and Datum Sample

Name Top Datum

APR 5 8 50 AM
RECEIVED
BARTLETT

CASING RECORD

New Used

Report all strings set-conductor; surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface		7"	20	20'	na		
production		2 7/8"	6.8	840	to surface		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				plugged

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	plugged		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforated Dually Comp. Coning/led

Production Interval



CONSOLIDATED

INDUSTRIAL SERVICES

AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

ORIGINAL

TICKET NUMBER **13563**

LOCATION Chanute

FIELD TICKET

DATE 4-14-00	CUSTOMER ACCT # 5675	WELL NAME Partlett	QTR/OTR	SECTION	TWP	RGE	COUNTY AL	FORMATION
CHARGE TO N+B Enterprises				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5405-A	50	PUMP CHARGE Cement Pump	20.00	1000
		HYDRAULIC HORSE POWER		
1118	35x	Freemium Gel		31.50
1105	1.50	Cottonseed Hells		5.25
52	15x			
51	15x			
53	15x			
54	15x			
55	15x			
		RECEIVED		
		STATE CORPORATION COMMISSION		
		APR 28 2000		
		CONSERVATION DIVISION		
		Wichita, Kansas		
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
		VACUUM TRUCKS Hartman	N/C	
		FRAC SAND		
1104	75x	CEMENT Portland A		165.00
			Tax	4.74
4151		NITROGEN Fuel Surcharge	32.10 = 50 x 10	3.21
5407	10 miles	TON-MILES Min		100.00
			ESTIMATED TOTAL	1796.89

CUSTOMER or AGENTS SIGNATURE _____ CIS FOREMAN _____

CUSTOMER or AGENT (PLEASE PRINT) _____ DATE **4-14-00**

167270