

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 039-20,914-0000

County Decatur

NE - NE - NW Sec. 29 Twp. 1S Rge. 26W X

330 Feet from S (N) (circle one) Line of Section

2310 Feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, (NW) or SW (circle one)

Lease Name Chambers Well # 10

Field Name Lester

Producing Formation LKC

Elevation: Ground 2504 KB 2512

Total Depth 3675 PBTD

Amount of Surface Pipe Set and Cemented at 228.86 Feet

Multiple Stage Cementing Collar Used? Yes X No

If Yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 3675'

feet depth to Surface w/ 435 ex cmt.

Drilling Fluid Management Plan ALT #2 KJR 7/6/07  
(Data must be collected from the Reserve Pit)

Chloride content 500 ppm Fluid volume 480 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 8981

Name: ADECO, INC. & CHAMBERS

Address P.O. Box 873

City/State/Zip Hays, Kansas 67601

Purchaser: \_\_\_\_\_

Operator Contact Person: Rick Chambers

Phone (785) 625-6010

Contractor: Name: Discovery Drilling Co., Inc.

License: 31548

Wellsite Geologist: Jerry Green

Designate Type of Completion  
X New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover

X Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ PBTD  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

5/16/2000 5/21/2000 5/21/2000  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard Chambers POA

Title Power of Attorney Date 10-1-00

Subscribed and sworn to before me this 1st day of October 2000

Notary Public Deb Denning

Date Commission Expires 2-26-03



K.C.C. OFFICE USE ONLY  
F \_\_\_\_\_ Letter of Confidentiality Attached  
C \_\_\_\_\_ Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received  
Distribution  
\_\_\_\_\_ KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
\_\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other (Specify)

Operator Name ADECO, INC. & CHAMBERS

Lease Name Chambers

Well # 10

Sec. 29 Twp. 1S Rge. 26W

East  
 West

County Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

List All E.Logs Run:

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	28	228.86	60/40Poz	175	2%Gel&3%CC
Production St.	7 7/8	4 1/2	11.6	3666	SMDC	435	1/4#FC/SK

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease (if vented, submit ACU-18.)

Open Hole  Perf.  Dually Comp.  Commingled

Other (Specify)

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566

\*\*\*\*\* ORIGINAL \*\*\*\*\*

\* INVOICE \*

Invoice Number: 081284

Invoice Date: 05/16/00

Sold Adeco, Inc. & Chambers  
 To: P. O. Box 873  
 Attn: Rick Chambers  
 Hays, KS  
 67601

Cust I.D.....: Adec  
 P.O. Number...: Chambers #10  
 P.O. Date.....: 05/16/00

Due Date.: 06/15/00  
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	105.00	SKS	7.5500	792.75	E
Pozmix	70.00	SKS	3.2500	227.50	E
Gel	3.00	SKS	9.5000	28.50	E
Chloride	5.00	SKS	28.0000	140.00	E
Handling	175.00	SKS	1.0500	183.75	E
Mileage (82)	82.00	MILE	7.0000	574.00	E
175 sks @ \$.04 per sk per mi					
Surface	1.00	JOB	470.0000	470.00	E
Mileage pmp trk	82.00	MILE	3.0000	246.00	E
Surface plug	1.00	EACH	45.0000	45.00	E

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ 270.75  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2707.50  
 Tax.....: 0.00  
 Payments: 0.00  
 Total....: 2707.50

270.75  
 2436.75

**PAID**  
 6-12-00  
 CK # 1239

# SWIFT SERVICES, INC.

PO BOX 466

NESS CITY, 67560-0466

# ORIGINAL Invoice

DATE	INVOICE #
5/21/00	2407

BILL TO
ADECO, Inc. PO Box 873 Hays, KS 67601

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Operator	Job Purpose
Nct 30	# 10	Chambers	Decatur	Discovery Drig Co	Oil	Development	Ted	Longstring - n...
PRICE REFERE...	DESCRIPTION				QTY	UNIT PRICE	AMOUNT	
575D	Milage				80	2.00	160.00	
578D	Pump Charge - Long String				1	1,200.00	1,200.00	
281	Mud Flush				500	0.50	250.00	
221	Liquid KCL				2	19.00	38.00	
400-4	4 1/2" Guide Shoe				1	65.00	65.00T	
401-4	4 1/2" Insert Float with Auto Fill				1	95.00	95.00T	
402-4	4 1/2" Centralizers				6	30.00	180.00T	
403-4	4 1/2" Cement Basket				1	100.00	100.00T	
410-4	Top Plug				1	35.00	35.00T	
330	Swift Multi-Density				295	9.50	2,802.50T	
330	Swift Multi-Density				140	9.50	1,330.00T	
276	Floccle				109	0.90	98.10T	
285	CFR-1				100	2.75	275.00T	
290	D-Air				100	2.75	275.00T	
581D	Service Charge Cement				435	1.00	435.00	
583D	Drayage				1,744.04	0.75	1,308.03	
	Subtotal						8,646.63	
	Sales Tax					4.90%	257.52	
<b>Thank you for your business.</b>						<b>Total</b>	<b>\$8,904.15</b>	

**PAID**  
6-13-00  
# 1255

**ENTERED**  
6-1-00