

**NOTICE OF INTENTION TO DRILL**

(see rules on reverse side)

**\*Was 4140 f.e.l.**  
**\*Is 4440 f.e.l. seswsu**

Starting Date ..... 2 / 18 / '86 .....  
month day year

API Number 15- 037-21,377-00-00

OPERATOR: License # ..... 8462 .....

SE SW SW  
180 Sec. 34. Twp. 30. S, Rg. 22... East  
West

Name ... Loren Smith .....

Address ... Rt. 1 .....

City/State/Zip .. Oswego, KS. 67356 .....

Contact Person.... Loren Smith .....

Phone..... 827-6264 (316) .....

CONTRACTOR: License # ..... 8462 .....

Name ... Loren Smith .....

City/State.... Oswego, KS .....

Well Drilled For:

|   |                               |   |   |
|---|-------------------------------|---|---|
| <input checked="" type="checkbox"/> Oil | <input type="checkbox"/> SWD  | <input checked="" type="checkbox"/> Infield | <input type="checkbox"/> Mud Rotary       |
| <input type="checkbox"/> Gas            | <input type="checkbox"/> Inj  | <input type="checkbox"/> Pool Ext.          | <input type="checkbox"/> Air Rotary       |
| <input type="checkbox"/> OWWO           | <input type="checkbox"/> Expl | <input type="checkbox"/> Wildcat            | <input checked="" type="checkbox"/> Cable |

If OWWO: old well info as follows:

Operator .....

Well Name .....

Comp Date..... Old Total Depth.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

                     cementing will be done immediately upon setting production casing.

Date 2-14-86... Signature of Operator or Agent Loren Smith..... Title owner..... *pat/10/86*

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... 20 feet per A X 20

This Authorization Expires ..... 8-19-86..... Approved By                      2-19-86

9-21-93

Nearest lease or unit boundary line ..... 180..... feet

County.... Crawford .....

Lease Name... M. Clawson..... Well #.. 4 .....

Ground surface elevation ..... 481..... feet MSL

Domestic well within 330 feet: \_\_\_\_\_yes \*no

Municipal well within one mile: \_\_\_\_\_yes \*no

Surface pipe by Alternate: 1 \_\_\_\_\_ 2 \*0

Depth to bottom of fresh water... 100.....

Depth to bottom of usable water .. 100.....

Surface pipe planned to be set ... 23.....

Projected Total Depth ..... 180..... feet

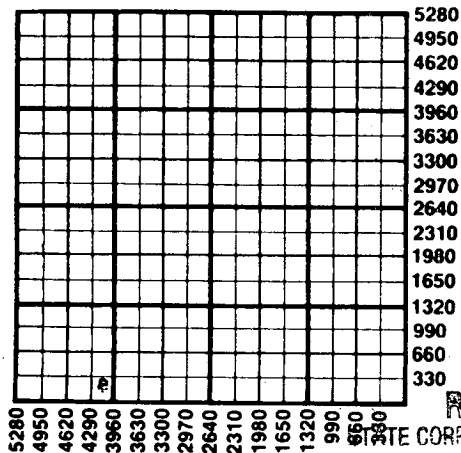
Formation... Bartlesville .....

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
  2. Set surface casing by circulating cement to the top.
  3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
  4. Notify District office 48 hours prior to old well workover or re-entry.
  5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
  6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
  7. Obtain an approved injection docket number before disposing of salt water.
  8. Notify K.C.C. within 10 days when injection commences or terminates.
- in alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land**  
1 Mile = 5,280 Ft.



RECEIVED

STATE CORPORATION COMMISSION

FEB 19 1986

CONSERVATION DIVISION  
Wichita, Kansas

2-19-86

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238