

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CORRECTED
CARD MUST BE SIGNED
5-13-85

Starting Date: 5/13/85
month day year

API Number 15- 003-22,628 ⁰⁰⁻⁰⁰ CORRECTION

OPERATOR: License # 6081
Name HBC Oil Co.
Address Rt. 1
City/State/Zip Welda, KS 66091
Contact Person Clyde Boots
Phone 316-852-3574

NW NE NW Sec 28 Twp 22 S, Rge 19
NE SE SE
(location) East West

CONTRACTOR: License # 4160
Name Hutton Drilling Co.
City/State Iola, KS 66749

4690 Ft North from Southeast Corner of Section
3645 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Nearest lease or unit boundary line 360 feet.
County Anderson
Lease Name Miller Well# 14
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 880 feet
Projected Formation at TD Dark Shale
Expected Producing Formations Squirrel

Depth to Bottom of fresh water 0 feet
Lowest usable water formation I25
Depth to Bottom of usable water feet
Surface pipe by Alternate: 1 2
Surface pipe to be set 20 feet
Conductor pipe if any required feet
Ground surface elevation 1100 feet MSL
This Authorization Expires 10-25-85
Approved By 4-25-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 5/13/85 Signature of Operator or Agent

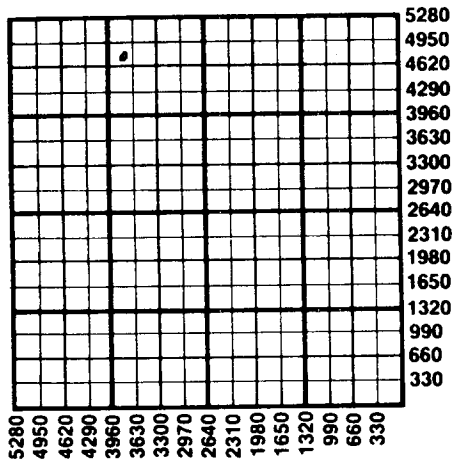
Susan Arnold

As Agent
4840 FSL
3795 FEL
Title

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
STATE CORPORATION COMMISSION
05-13-85
MAY 13 1985

CONSERVATION SECTION
A Regular Section of Land
One Mile x 5.280 Ft.



Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238**