

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date May 5 87 month day year

API Number 15- 099-22,565-00-00

OPERATOR: License # 5499 Name Brecheisen Oil Co. Address Box 40 City/State/Zip Garnett, Kansas 66032 Contact Person A. W. Brecheisen Phone 913-448-6952

NW NE NW Sec. 5 Twp. 31 S, Rg 19 East West 5115 3630 Ft. from South Line of Section Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5379 Name Kephart Drilling, Inc. City/State Thayer, Kansas 66776

Nearest lease or unit boundary line 165' feet

County Labette Lease Name Freeburg Well # 1

Well Drilled For: Oil SWD Gas Inj OWWO Expl Well Class: Infield Pool Ext Wildcat Type Equipment: Mud Rotary Air Rotary Cable

Ground surface elevation feet MSL Domestic well within 330 feet: yes XX no Municipal well within one mile: yes X no Depth to bottom of fresh water 15' Depth to bottom of usable water 200' / 50' Surface pipe by Alternate: 1 2 X

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

Surface pipe planned to be set 21' Conductor pipe required none Projected Total Depth 800' feet Formation Ladore

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 4-30-87 Signature of Operator or Agent Lois May Title Acting Agent

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required 20 feet per Alt. This Authorization Expires 11-4-87 Approved By 5-4-87

No Drill Bits Used

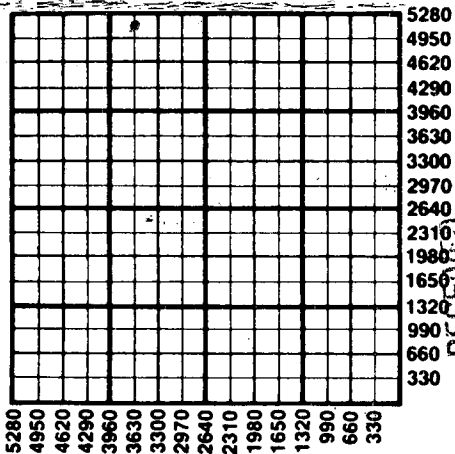
Handwritten signatures and initials at bottom right.

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
submit plugging report (CP-4) to K.C.C. after plugging is completed.
6. Obtain an approved injection docket number before disposing of salt water.
7. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land
1 Mile = 5,280 Ft.**



STATE CORPORATION COMMISSION
RECEIVED

MAY 4 1987

CONSERVATION DIVISION
Wichita, Kansas

5-4-87

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238