

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. MAY 12, 1987
month day year

API Number 15- 099-22,566-00-00

OPERATOR: License # 5499
Name BRECHEISEN OIL CO.
Address P. O. BOX 40
City/State/Zip GARNETT, KANSAS 66632
Contact Person A. W. BRECHEISEN
Phone 913-448-6952

Hand NW ne NW Sec 5 Twp 31 S, Rg 19 East
4715 Ft. from South Line of Section
3630 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5379
Name KEPHART DRILLING COMPANY
City/State BOX 68A, THAYER, KS 66776

Nearest lease or unit boundary line 330 feet
County LABETTE
Lease Name FREEBERG Well # 2

Well Drilled For: Well Class: Type Equipment:
 Oil Storage Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Ground surface elevation 974 feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Depth to bottom of fresh water 15
Depth to bottom of usable water 150
Surface pipe by Alternate: 1
Surface pipe planned to be set 21' 0 1/2"
Conductor pipe required
Projected Total Depth 720 feet
Formation LADORE

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

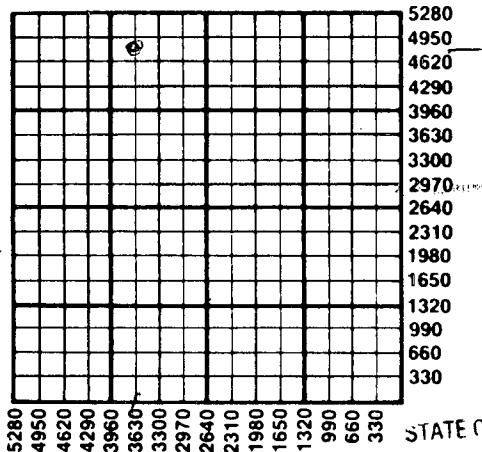
Date 5-11-87 Signature of Operator or Agent [Signature] Title

For KCC Use:
Conductor Pipe Required 20 feet; Minimum Surface Pipe Required 5-11-87 feet per Alt. 1
This Authorization Expires 11-11-87 Approved By [Signature]

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
STATE CORPORATION COMMISSION

MAY 11 1987

CONSERVATION DIVISION
Wichita, Kansas

S-11-87

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238