

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

No Pit

Air Rotary

(see rules on reverse side)

Expected Spud Date: June 20 1988
month day year

API Number 15- 099-22,709-0000 X
East

OPERATOR: License # 5499

SE SE NE Sec. 6 31 S, Rg. 19 West

Name Brecheisen Oil Co.

Address Box 40

City/State/Zip Garnett, Kansas 66032

Contact Person A. W. Brecheisen

Phone 913-448-6952

CONTRACTOR: License # 5379

Name Kephart Drilling, Inc.

City/State Thayer, Kansas

2980 330 220 Ft. from South Line of Section
Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side) per operator

Nearest lease or unit boundary line 330 feet

County Labette

Lease Name Lewis Good Well # 2

Ground surface elevation feet MSL

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Depth to bottom of fresh water 15'

Depth to bottom of usable water 200' 150'

Surface pipe by Alternate: 1 2 X

Surface pipe planned to be set 21'

Conductor pipe required none

Projected Total Depth 800 feet

Formation Bartlesville

Well Drilled For: Well Class: Type Equipment:

X Oil Storage Infield X Mud Rotary

X Gas Inj Pool Ext. X Air Rotary

OWWO Expl XX Wildcat Cable

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 6-8-88 Signature of Operator or Agent A.W. Brecheisen Title Owner

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 20 feet per Alt. X(2)

This Authorization Expires 6-13-88 Approved By P. # 6-13-88

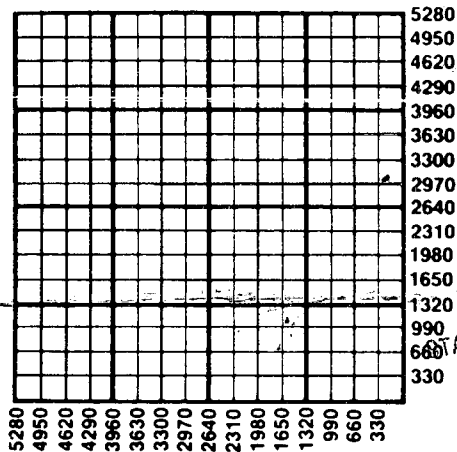
EFFECTIVE DATE: 6-18-88

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.

### A Regular Section of Land 1 Mile = 5,280 Ft.



7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below an usable water to surface within 120 days of spud date.

RECEIVED  
STATE CORPORATION COMMISSION  
JUN 10 1988  
CONSERVATION DIVISION  
Wichita, Kansas

6-10-88

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238